OIL CONS. DIV DIST. 3 Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office FB 02 2018 Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-045-08766 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM Federal SF-078161 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Shults Federal PROPOSALS.) 8. Well Number 1 Gas Well Other 1. Type of Well: Oil Well 2. Name of Operator 9. OGRID Number 372171 Hilcorp Energy Company 10. Pool name or Wildcat 3. Address of Operator PO Box 4700, Farmington NM 87499 Basin Dakota 4. Well Location Unit Letter F: 1767 feet from the North line and 1610 feet from the West line Section 1 Township 29N Range 11W **NMPM** County San Juan 11. Elevation (Show whether DR. RKB, RT. GR. etc.) 5720' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A MULTIPLE COMPL CASING/CEMENT JOB **PULL OR ALTER CASING** DOWNHOLE COMMINGLE \boxtimes CLOSED-LOOP SYSTEM OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) and downhole commingle the existing Basin Dakota (pool 71599) with the Mesaverde. The production will be commingled per Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The State Land Office will be notified in writing of this application. Proposed perforations are: MV – 4087' - 4743'; DK - 6578' - 6788' These perforations are in TVD. Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on 1/12/2018. No objections were received. DHC #3994AZ Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. Misture Love TITLE Operations/Regulatory Technician DATE Type or print name Christine Brock E-mail address: cbrock@hilcorp.com PHONE: 505-324-5155 For State Use Only GEOLOGIST DISTRICT #3 DATE 2/5/2018 APPROVED BY: Conditions of Approval (if any):