

FEB 02 2018

Form C-103

Revised August 1, 2011

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-24085
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DAVID H. ARRINGTON OIL AND GAS, Inc		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 2071 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name Mangum B Com
4. Well Location Unit Letter <u>4</u> : <u>1020</u> feet from the <u>S</u> line and <u>1045</u> feet from the <u>W</u> line Section <u>32</u> Township <u>29N</u> Range <u>11W</u> NMPM County <u>San Juan</u>		8. Well Number <u>1E</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5478 GL		9. OGRID Number 5898
		10. Pool name or Wildcat Basin Dakota

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPLETIONS ☐  
 DOWNHOLE CC Approved for plugging of wellbore only.

OTHER: ☒ Liability under bond is retained pending  
 Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web page under forms  
 www.emnrd.state.us/oed

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐

OTHER: ☐  
 Provide all pertinent details, and give pertinent dates, including estimated date of completion. For Multiple Completions: Attach wellbore diagram of

NOTIFICATION - NMOCD (BRANDON POWELL) AT 7:20 AM ON 9-7-17 BLM AT 7:23 AM LEFT MESSAGE, LEFT MESSAGE FOR RANDY THILLE(PUMPER) AT 8:00 AM

NOTIFICATION - TALKED W/JACK BLEDSO W/ARRINGTON OIL

NMOCD - Thomas Vermersch called at 4:20 PM & OK'd to pump plug#1 inside only, will do inside/outside on plug #2,#3,#4 will discuss all changes on Monday (9-11-17)

## Cement Summary

Plug #1, Dakota top; inside above, with CR at 5930 ft.; 16 sxs of Class B (15.6 ppg, 18.9 cf.), 0% Calcium chloride and 0% Calcium chloride; from 5830 ft. to 5930 ft.; WOC for 3 hrs; tagged with tubing at 5720 ft.

Plug #2, Gallup top; 20 sxs of Class B (15.6 ppg, 23.6 cf.) from 5065 ft. to 5167 ft.; WOC over night;

PLUG#3, Mancos top; 20 sxs of Class B (15.6 ppg, 23.6 cf.), 0% Calcium chloride; from 4156 ft. to 4257 ft.; WOC for 3 hrs; tagged with tubing at 3994 ft.

Plug #4, Mesa Verde top; 20 sxs of Class B (15.6 ppg, 23.6 cf.), 0% Calcium chloride; from 3055 ft. to 3157 ft.; WOC for 3 hrs; tagged with wireline at 2894 ft.

continued on attached page

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debbie Whiting TITLE ENGINEERING TECH DATE 01/23/2018

Type or print name DEBBIE WHITINGE-mail address: DEBBIE.WHITING@ARRINGTON.COM PHONE: (505) 682-6685

## For State Use Only

Deputy Oil & Gas Inspector,  
District #3

APPROVED BY: Bob Bell  
Conditions of Approval (if any):

TITLE AV DATE 2/6/18

David H Arrington Oil and Gas, Inc

Mangum B Com 1E C-103 P&A attachment  
045-24085

Plug #4a, Mesa Verde top; 20 sxs of Class B (15.6 ppg, 23.6 cf.), 2% Calcium chloride; from 2837 ft. to 3100 ft.; WOC over night;

Plug #5, Chacra top; 3 SQZ holes at 2524; inside / outside, with CR at 2475 ft.; 51 sxs of Class B (15.6 ppg, 60.2 cf.) from 2424 ft. to 2524 ft.; 39 in annulus, 4 below CR and 8 above;

Plug #6, Pictured Cliffs and Fruitland top; 32 sxs of Class B (15.6 ppg, 37.8 cf.) from 1190 ft. to 1563 ft.;

Plug #7, Kirtland, Ojo Alamo top; 3 SQZ holes at 480; inside / outside, with CR at 445 ft.; 86 sxs of Class B (15.6 ppg, 101.5 cf.) from 265 ft. to 480 ft.; WOC over night;

Plug #8, Kirtland top; 9 sxs of Class B (15.6 ppg, 10.6 cf.) from 330 ft. to 445 ft.; Cover Kirtland inside 4.5 csg

Plug #9, Ojo Alamo top; 3 SQZ holes at 330; inside / outside, with CR at 250 ft.; 61 sxs of Class B (15.6 ppg, 72.0 cf.) from 250 ft. to 330 ft.; WOC over weekend

Plug #10, Product Casing Shoe, Intermed Casing Shoe, Liner Top, Surface Casing Shoe and Surface top; 4 SQZ holes at 244; 113 sxs of Class B (15.6 ppg, 133.3 cf.) from 0 ft. to 244 ft.; WOC over night;

Set P&A marker on 9/19/17. LAT. 36.678160 LONG.-108.020253