

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.  
**NMSF 078056**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Central Bisti Unit WI 75**

9. API Well No.  
**30-045-25100**

10. Field and Pool, or Exploratory Area  
**Bisti Lower Gallup**

11. County or Parish, State  
**San Juan County, NM**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well     Gas Well     Other    **Injection Well**

2. Name of Operator  
**DJR Operating, LLC**

3a. Address    3b. Phone No. (include area code)  
**PO BOX 156 Bloomfield, NM 87413**    **505-632-3476 x201**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**660' FNL x 1980' FEL**  
**B Sec. 7-T25N-R12W**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input checked="" type="checkbox"/> Well Integrity <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <b>Shut In status</b> <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal
<input type="checkbox"/> Subsequent Report	
<input type="checkbox"/> Final Abandonment Notice	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DJR Operating, LLC would like to request shut in status for this well. We currently do not have enough water to inject into this well. We request this well be shut in until 7-12-2018.  
An MIT was conducted on 7-25-2014.

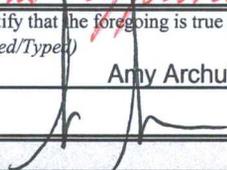
OIL CONS. DIV DIST. 3  
~~JAN 22 2018~~

**BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS**

\* SI status approved until 8/1/2018

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)    Title  
**Amy Archuleta**    **Regulatory Supervisor**

Signature    Date  
    **January 12, 2018**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by    Title    Date  
**William Tambekou**    **Petroleum Engineer**    **1/12/2018**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.    Office  
**FFD**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**NMOCD PV**

**ANNULAR PRESSURE TEST**  
(Mechanical Integrity Test)

30-045-25100

Operator Elm Ridge Exploration LLC Date of Test 07/25/14  
 Well Name Central Basin Unit #W-75 EPA Permit No. \_\_\_\_\_  
 Location NW/NE SEC 07 T25N R22W Tribal Lease No. SF-078056  
 State and County San Juan County, New Mexico

Continuous Recorder? YES  NO  Pressure Gauge? YES  NO   
 Bradenhead Opened? YES  NO  Fluid Flow? YES  NO

TIME	ANNULUS PRESSURE, psi		TUBING PRESSURE, psi
	(Chart)	(0-2000)	(0-1000)
1005	980	910	320
1010	980	910	320
1015	970	910	320
1020	970	910	320
1025	970	910	320
1030	970	910	320
1035	970	910	320

MAX. INJECTION PRESSURE: 9107 PSI  
 MAX. ALLOWABLE PRESSURE CHANGE: 49 PSI (TEST PRESSURE X 0.05)  
 REMARKS: Passed Failed? If failed, cease injection until well passes MIT (40CFR§144.21(c)(6)).

- well si since MIT failure on 07/15/14
- w/o completed or before the joints, per left alone
- tags @ 320# (0-1000) } prior to test
- tags @ 910# (0-2000)
- vapor bled off on BHT
- MIT passed, well RTI

Nicky Baker  
 COMPANY REPRESENTATIVE: (Print and Sign)  
Jean Poir  
 INSPECTOR: (Print and Sign)

7-25-14  
 DATE  
07/25/14  
 DATE

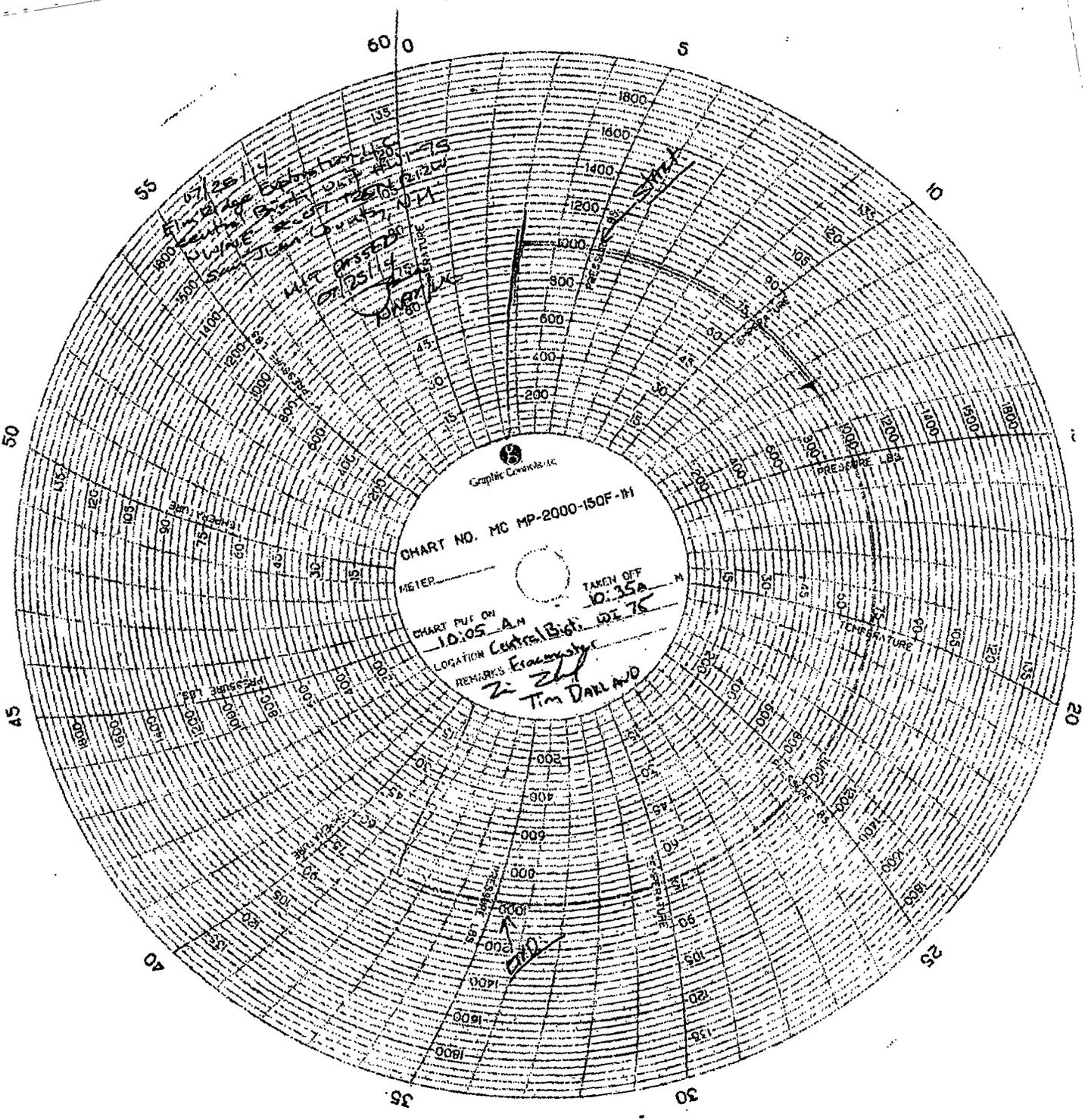


CHART NO. MC MP-2000-150F-1H

CHART FILE ON 10.05 A.M.

LOCATION Central Bldg. Wt. 75

REMARKS Erazorway  
 Tim DALLAND

07/25/4  
 1000  
 1200  
 1400  
 1600  
 1800  
 2000  
 2200  
 2400  
 2600  
 2800  
 3000  
 3200  
 3400  
 3600  
 3800  
 4000  
 4200  
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