Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.
NMSF078508

abandoned well. Use form 3160-3 (APD) for such proposals.					o. If Indian, Anottee of	Tribe ivaine	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Oil Well					8. Well Name and No. NORDHAUS 7A		
2. Name of Operator HILCORP ENERGY COMPAN	HORTY		9. API Well No. 30-045-27377-00-S1				
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002	(include area code) 4-5188		10. Field and Pool or Exploratory Area BLANCO MESAVERDE				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 1 T31N R9W SESE 1120 36.922440 N Lat, 107.726242			SAN JUAN COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES) T	O INDICAT	ΓΕ NATURE OI	F NOTICE,	REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deep	□ Deepen		ion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing ☐ F		raulic Fracturing	☐ Reclamation		■ Well Integrity	
☑ Subsequent Report ☐ Casing Repair		□ New	Construction	☐ Recomplete		☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon Tempor		arily Abandon		
	☐ Convert to Injection	Plug	Back	☐ Water I	Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. This well was re-delivered on 1/2/2018 and produced natural gas and entrained hydrocarbons. WELL WAS SHUT IN FOR MORE THAN 90 DAYS DUE TO DOWNHOLE ISSUES. RETURNED TO PRODUCTION. TP: 155 CP: 155 Initial MCF: 39 Meter No.: 38052 Gas Co.: WFC Proj Type.: REDELIVERY OIL CONS. DIV DIST. 3 FEB 07 2018 14. 1 hereby certify that the foregoing is true and correct.							
Electronic Submission #402630 verified by the BLM Well Information System For HILCORP ENERGY COMPANY, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 01/31/2018 (18WMT0332SE)							
Name (Printed/Typed) PRISCILL	Title OPERATIONS REGULATORY TECH						
Signature (Electronic S	Date 01/30/2018						
	THIS SPACE FOR	R FEDERA	L OR STATE	OFFICE U	SE		
_Approved By ACCEPTED			WILLIAM TAMBEKOU TitlePETROLEUM ENGINEER			Date 01/31/2018	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to m	ake to any department or ag	gency of the United	