

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 136159
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 271' FSL & 410' FEL SEC 18 23N 8W
BHL: 697' FSL & 337' FEL SEC 20 23N 8W

7. If Unit of CA/Agreement, Name and/or No.
NMNM136328X

8. Well Name and No.
Rodeo Unit 500H

9. API Well No.
30-045-35796

10. Field and Pool or Exploratory Area
Basin Mancos

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CANCEL
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	No Flare /Flared

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX would like to cancel the previous "no flare" sundry submittal dated 1/7/18 due to no communication for the frac activity on W. Lybrook Unit 716H - 718H- 719H- 753H-754H- 755H.

This well did flare due to the inter-well communication hit on 10/19/17 from the frac activity on the 753H 754H 755H. Attached is the gas sample.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 1/17/18

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: WP170208
Cust No: 85500-13115

Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC
Well Name: RODEO 500H
County/State:
Location:
Field:
Formation:
Cust. Stn. No.: 62419592

Source: METER RUN
Well Flowing: Y
Pressure: 160 PSIG
Flow Temp: 86 DEG. F
Ambient Temp: DEG. F
Flow Rate: 1700 MCF/D
Sample Method: Purge & Fill
Date Sampled: 10/24/2017
Sample Time: 8.00 AM
Sampled By: BEAU VINCENT
Sampled by (CO): IDEAL

Remarks:

Analysis

Component::	Mole%:	Unnormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	18.9197	18.9559	2.0870	0.00	0.1830
CO2	0.2976	0.2982	0.0510	0.00	0.0045
Methane	62.3285	62.4479	10.5970	629.52	0.3452
Ethane	7.7735	7.7884	2.0850	137.57	0.0807
Propane	6.8263	6.8394	1.8860	171.76	0.1039
Iso-Butane	0.8424	0.8440	0.2760	27.39	0.0169
N-Butane	1.9057	1.9093	0.6030	62.17	0.0382
I-Pentane	0.3861	0.3868	0.1420	15.45	0.0096
N-Pentane	0.3432	0.3439	0.1250	13.76	0.0085
Hexane Plus	0.3770	0.3777	0.1690	19.87	0.0125
Total	100.0000	100.1915	18.0210	1077.48	0.8032

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0031
BTU/CU.FT IDEAL: 1080.0
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1083.2
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1064.4
DRY BTU @ 15.025: 1104.9
REAL SPECIFIC GRAVITY: 0.8053

CYLINDER #: 12
CYLINDER PRESSURE: 143 PSIG
DATE RUN: 10/30/17 12:00 AM
ANALYSIS RUN BY: RICHARD WILSON

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500

Last Cal/Verify: 10/31/2017

GC Method: C6+ Gas