Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.

JAN 2 4 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

NMNM109403

abandoned we	6. If In	6. If Indian, Allottee or Tribe Name					
SUBMIT IN	7. If U	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well ☐ Oil Well ☐ Gas Well ☑ Oth		8. Well Name and No. CLAY COM 1					
Name of Operator DUGAN PRODUCTION COR		9. API Well No. 30-045-35799-00-X1					
3a. Address 709 E MURRAY DRIVE FARMINGTON, NM 87499		3b. Phone No. (include area code) Ph: 505.325.1821		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T	11. Co	11. County or Parish, State					
Sec 27 T23N R10W NWNW 1 36.202164 N Lat, 107.890419		SAN	SAN JUAN COUNTY, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize ☐ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off		
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		☐ Well Integrity		
Subsequent Report	□ Casing Repair	■ New Construction			☑ Other Drilling Operations		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon Drilling Operation		Drilling Operations		
6×	☐ Convert to Injection	□ Plug Back	☐ Water Disposal				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.							
Drill to TD @ 1045' on 12/14/17. Run 5-1/2" 15.5# J-55 casing in 7-7/8" hole. Land @ 1030', float collar @ 988'. Cement w/100 sks, 195 cu ft, Halliburton HalCem cement blend (12.4#/gal, 1.95 cu ft/sk, 10.07 gals/sk mix water) as lead cement followed by 100 sks, 138 cu ft, Class G w/50-50 cement blend 50% poz, 1% bwoc bentonite, 5 lb/sk Kol-seal, 0.125 lb/sk Pol-E-Flake, 0.1% bwoc CFR3 and 2% CaCl2 as tail - 13.5#/gal, 1.38 cu ft/sk, 5.85 gals/sk mix water. Total cement volume 333 cu ft, 59 bbls. Displaced w/23.5 bbls water. Circulate 24 bbls cement to surface. D&D Rig #1 released 12/15/17. Pressure test will be reported on completion sundry.							

14. I hereby certify that the foregoing is true and correct. Electronic Submission #399218 verified by the BLM Well Information System For DUGAN PRODUCTION CORPORATION, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 01/09/2018 (18JWS0081SE)						
Name (Printed/Typed)	ALIPH REENA	Title	AGENT, ENGINEERING SUPERVISOR			
4.	4					
Signature	(Electronic Submission)	Date	12/29/2017			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPTED			ACK SAVAGE ETROLEUM ENGINEER	Date 01/09/2018		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Farmington			

Office Farmington