

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM03358

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NEBU 605 COM 1H

9. API Well No.
30-045-35851-00-X1

10. Field and Pool or Exploratory Area
BASIN MANCOS

11. County or Parish, State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Contact: TOYA COLVIN
BP AMERICA PRODUCTION COMPANY Mail: Toya.Colvin@bp.com

3a. Address 3b. Phone No. (include area code)
501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACE Ph: 281.892.5369
HOUSTON, TX 77079

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T31N R7W SESE 440FSL 805FEL
36.907990 N Lat, 107.534065 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached intermediate casing report for the subject well.

OIL CONS. DIV DIST. 3

JAN 24 2018

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #400577 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 01/17/2018 (18JWS0086SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/12/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JACK SAVAGE
Title PETROLEUM ENGINEER

Date 01/17/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC

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INTERMEDIATE CASING-DRILL OPS Report for the NEBU 605 Com 1H

January 2018

01/02/2018-01/09/2018- PICK UP 12 1/4" INTERMEDIATE BHA, DIR DRILL 12-1/4" INT1 HOLE F/ 1035' TO 2200', DIR DRILL 12-1/4" INT1 HOLE F/ 2200' TO 3379', DIR DRILL 12-1/4" INT1 HOLE F/3379' TO 4452', DIR DRILL 12-1/4" INT1 HOLE F/4452' - TO 4590', DRLG F/ 4590' TO 5341', DRLG F / 5341' TO 5833', DRLG F / 5833' TO 5971', **DRLG 12 1/4" INT1 HOLE F / 5971' TO TD 6315'**

01/10/2017- RIH W/ 9-5/8" 40# P-110 BTC CASING TO TD @ 6305', CEMENT AS FOLLOWS:

PRESSURE TEST CMT LINES TO 3000PSI PUMP 20BBLs FRESH
WATER, 60 BBLs OF CHEMICAL WASH, 10 BBLs FRESH
WATER, 229.2 BBLs 650SKS @ 1.98 YIELD 50/50 G-CLASS/POS- CLASS LEAD #1,
180 BBLs 510SKS @ 1.98 YIELD G-CLASS/POS- CLASS LEAD#2,
193 BBLs 820 SKS @ 1.32 YIELD G-CLASS/POS- CLASS TAIL,
SHUT DOWN DROP PLUG, DISPLACE WITH 471BBLs
FRESH WATER, WITH 430 PSI LIFT, PRESSURED UP PLUG TO
800 PSI BLEED BACK 2 BBLs. BASED ON LIFT PRESSURE
HALCO EST. CEMENT TO ~4500'

2nd STAGE:

PRESSURE TEST CMT LINES TO 3000PSI PUMP 20 BBLs FRESH
WATER, 60 BBLs CHEMICAL WASH, 10 BBLs FRESH WATER,
172 BBLs 490SKS @ 1.97 YIELD G-CLASS/POS- CLASS LEAD CMT,
38.2 BBLs 185SKS @ 1.16 YIELD G-CLASS/POS- CLASS TAIL CMT, SHUT DOWN, DROP
PLUG, DISPLACE WITH 181 BBLs FRESH WATER BUMP PLUG
TO 2400 PSI BLEED BACK 2 BBLs, GOT 52 BBLs OF CMT
BACK TO SURFACE