

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.

NMSF077085

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Omler A #4E

9. API Well No.

30-045-24111

10. Field and Pool, or Exploratory Area

Otero Chacra/Basin Dakota

11. County or Parish, State

San Juan

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DHC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective 1/24/06, well converted from Dual Completion to downhole commingled well producing from the Otero Chacra and Basin Dakota. Tubing now set @ 6372.93'. Daily summary report is attached.

2006 MAR 23 PM 2 45
RECEIVED
070 FARMINGTON NM

DHC 1950

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Chris Gustartis

Date 03/22/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

APR 2006

Office

Date

APR 07 2006

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

Change of Well Type, 1/18/2006 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300452411100	SAN JUAN	NEW MEXICO	NMPM-28N-10W-25-O	940.00	S	1,750.00	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
5,809.00	36° 37' 42.456" N	107° 50' 36.6" W	11/3/1980	11/5/1980			

1/18/2006 07:00 - 1/18/2006 18:00

Last 24hr Summary

safety meeting & jsa review's @ start of all operation's & crew change's.
 load out equipment on float's.
 moving rig & equipment to location.
 miru Key Energy rig # 18 & equipment.
 blow down well, had 160# on csg, 1 1/4" tubing & 2 3/8" tubing.
 nd wellhead & nu bop = ru all ground line's, not able to test bop because of wellhead & split donut situation.
 pull 1 1/4" split hanger w / off-set spool & ram's, install tiw valve & close 1 1/4" off-set ram's.
 secured well & location = s.d.o.n.

1/19/2006 07:00 - 1/19/2006 18:00

Last 24hr Summary

safety meeting & jsa review's @ start of all operation's & crew change's.
 start & warm engine's, blow down well had 160# on csg, 1 1/4" & 2 3/8" tubing.
 cooh slowly laying down 90 jt's, 3,043' of 1 1/4", j-55, 2.3# I.J. tubing = tubing looked in good shape.
 rd 1 1/4" off-set ram's, off-set spool & equipment, ru 2 3/8" ram's & equipment, not able to test bop because of wellhead & split hanger situation.
 working stuck tubing & seal assemble loose from pkr.
 cooh very slow not knowing what is in hole, tally & check tubing out of well, pulled up to seal assemble, bad weather.
 secured well & location = s.d.o.n.

1/20/2006 07:00 - 1/20/2006 15:00

Last 24hr Summary

safety meeting & jsa review's @ start of all operation's & crew change's.
 start & warm engine's on all equipment.
 blow down well had 160# on csg.
 after snow storm, had snow & heavy ice on tubing float & derrick, decided to dangerous to trip & lay down tubing, take 8 hr min on rig time.
 secured well & location = shut down over weekend.

1/23/2006 07:00 - 1/23/2006 18:00

Last 24hr Summary

safety meeting & jsa review's @ start of all operation's & crew change's.
 start & warm engine's, blow down well had 160# on csg.
 cooh slowly checking tubing & tally tubing out of hole.
 gih drift & lay down bad tubing, tag @ 6,460'.
 c/o to pbtd @ 6,549' w / air assist, bridge's @ 6,460'-78'-92', 6,525'-32' w / 10' of fill.
 puh to get bha off bottom.
 secured well & location = s.d.o.n.

1/24/2006 07:00 - 1/24/2006 18:00

Last 24hr Summary

safety meeting & jsa review's @ start of all operation's & crew change's.
 blow down well had 190# on csg.
 rih & tag fill @ 6,535', c/o to pbtd @ 6,549' w / air assist.
 puh & land hanger w / production tubing set as follow's.
 2 3/8" eue 8rd exp. check set @ e.o.t. 6,372'.93"
 2 3/8" eue 8rd f.n. w / 1.780" profile set @ = 6,371'.99"
 2 3/8" eue 8rd, 196 jt's, 6,360'.14" of tubing set @ = 6,371'.14" to hanger @ surface, rebuilt 2 3/8" hanger w / bpv thread's, also new B-2P adaptor w / new master valve & installed new csg valve, 196 jt's of 2 3/8" eue 8rd, j-55, 4.7# tubing in well = attention wellhead a Gulfco dmhc, 11" x 3m bottom & 7 1/16" x 3m top.
 rd 2 3/8" equipment & rig floor.
 nd bop & nu wellhead.
 pump-off exp check & flowback well to purge air out of tubing & wellbore.
 rd rig & equipment.
 secured well & location = s.d.o.n.
 release rig & equipment on 01 / 24 / 2006 @ 18:00 pm.
 job complete - drop from report.