Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Energy, Minerals and Natural Resources Office May 27, 2004 District I WEEL APPNO. 1625 N. French Dr., Hobbs, NM 87240 £30-045-OIL CONSERVATION DIVISION District II 1301 W. Grand Ave., Artesia, NM 88210 Indicate Type of Lease 1220 South St. Francis Dr. District III FEE Santa Fe. NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 District IV State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A KATE STANDAGE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Gas Well Oil Well Other 9. OGRID Number 2. Name of Operator 167067 XTO Energy Inc. 10. Pool name or Wildcat 3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 BASIN DAKOTA 4. Well Location 1000 NORTH Unit Letter feet from the line and feet from the_ line Section Township 30N Range 12W **NMPM** County SAN JUAN 12 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Pit or Below-grade Tank Application or Closure ____ Depth to Groundwater _ _ Distance from nearest fresh water well _____ Distance from nearest surface water _ Pit Liner Thickness: mil Below-Grade Tank: Volume_ _bbls; Construction Material . 12. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON [REMEDIAL WORK ALTERING CASING **CHANGE PLANS** TEMPORARILY ABANDON COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT PULL OR ALTER CASING MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: \mathbf{x} OTHER: LD That 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. XTO Energy Inc. previously requested exception to Rule 19.15.3.107 (J2) requiring all wells equipped with casing larger in size than 3-1/2" OD be tubed. This report is to notify that XTO has installed the tubing on this well and is no longer producing without tubing. Id 2-3/8" tbg @ 6836'. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan REGULATORY COMPLIANCE TECH DATE SIGNATURE E-mail address: Regulatory@xtoenergy.com Type or print name LORRI D. BINGHAM Telephone No. 505-324-1090 For State Use Only CEPUTY ON & GAS INSPECTOR DESTINE! APR 1 4 2006 APPROVED BY

Conditions of Approval, if any: