

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised April 3, 2017

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

### Release Notification and Corrective Action

#### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	BP America Production Company	Contact	Erin Garifalos
Address	200 Energy Court, Farmington, NM 87401	Telephone No.	(832) 609-7048
Facility Name	FLORANCE C LS 005	Facility Type	Natural Gas Well

Surface Owner	Federal	Mineral Owner	Federal	API No.	3004507167
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#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	30	28N	08W	1,735	North	890	East	San Juan

Latitude 36.63478 Longitude -107.71611 NAD83

#### NATURE OF RELEASE

Type of Release: none	Volume of Release: unknown	Volume Recovered: N/A
Source of Release: below grade tank - 95 bbl	Date and Hour of Occurrence: n/a	Date and Hour of Discovery: n/a
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

OIL CONS. DIV. DIST. 3  
JAN 10 2018

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*  
Sampling of the soil beneath the BGT was done during removal. Soil analysis resulted for TPH, BTEX and chlorides with all but TPH below BGT closure standards. Following the spill and release guidelines, the site is ranked with a closure standard of 1,000 ppm TPH requiring no further action. Field reports and laboratory results are attached.

Describe Area Affected and Cleanup Action Taken.\*  
No further action required. Final laboratory analysis determined no remedial action is required.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>erin garifalos</i>	OIL CONSERVATION DIVISION	
Printed Name: Erin Garifalos	Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Field Environmental Coordinator	Approval Date: 2/13/18	Expiration Date:
E-mail Address: erin.garifalos@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: January 8, 2018 Phone: (832) 609-7048		

\* Attach Additional Sheets If Necessary

NVF 180449774



CLIENT: <b>BP</b>	<b>BLAGG ENGINEERING, INC.</b> <b>P.O. BOX 87, BLOOMFIELD, NM 87413</b> <b>(505) 632-1199</b>	API #: <b>3004507167</b> TANK ID (if applicable): <b>A</b>
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<b>FIELD REPORT:</b> (circle one): <u>BGT CONFIRMATION</u> / RELEASE INVESTIGATION / OTHER:	PAGE #: <b>1</b> of <b>1</b>
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<b>SITE INFORMATION:</b>	SITE NAME: <b>FLORANCE C LS # 5</b>	DATE STARTED: <b>11/06/17</b>
QUAD/UNIT: <b>H</b> SEC: <b>30</b> TWP: <b>28N</b> RNG: <b>8W</b> PM: <b>NM</b> CNTY: <b>SJ</b> ST: <b>NM</b>	DATE FINISHED:	ENVIRONMENTAL SPECIALIST(S): <b>NJV</b>
1/4 - 1/4 FOOTAGE: <b>1,735'N / 890'E</b> <b>SE/NE</b> LEASE TYPE: <u>FEDERAL</u> / STATE / FEE / INDIAN	LEASE #: <b>NM03549</b> PROD. FORMATION: <b>PC/MV/CHA</b> CONTRACTOR: <b>STRIKE BP - J. GONZALES</b>	

  

<b>REFERENCE POINT:</b>	WELL HEAD (W.H.) GPS COORD.: <b>36.63483 X 107.71633</b> GL ELEV.: <b>5,969'</b>
1) <b>95 BGT (SW/DB)</b>	GPS COORD.: <b>36.63478 X 107.71611</b> DISTANCE/BEARING FROM W.H.: <b>73', S80E</b>
2)	GPS COORD.: DISTANCE/BEARING FROM W.H.:
3)	GPS COORD.: DISTANCE/BEARING FROM W.H.:
4)	GPS COORD.: DISTANCE/BEARING FROM W.H.:

  

<b>SAMPLING DATA:</b>	CHAIN OF CUSTODY RECORD(S) # OR LAB USED: <b>HALL</b>	OVM READING (ppm) <b>NA</b>
1) SAMPLE ID: <b>5PC - TB @ 5' (95)</b>	SAMPLE DATE: <b>11/06/17</b> SAMPLE TIME: <b>1150</b> LAB ANALYSIS: <b>8015B/8021B/300.0 (CI)</b>	
2) SAMPLE ID:	SAMPLE DATE: SAMPLE TIME: LAB ANALYSIS:	
3) SAMPLE ID:	SAMPLE DATE: SAMPLE TIME: LAB ANALYSIS:	
4) SAMPLE ID:	SAMPLE DATE: SAMPLE TIME: LAB ANALYSIS:	
5) SAMPLE ID:	SAMPLE DATE: SAMPLE TIME: LAB ANALYSIS:	

  

<b>SOIL DESCRIPTION:</b>	SOIL TYPE: SAND <u>SILTY SAND</u> SILT <u>SILTY CLAY</u> CLAY / GRAVEL <u>OTHER</u> <b>ROCK BASE DIRECTLY BENEATH BGT</b>
SOIL COLOR: <b>DARK YELLOWISH BROWN</b>	PLASTICITY (CLAYS): NON PLASTIC <u>SLIGHTLY PLASTIC</u> <u>COHESIVE</u> MEDIUM PLASTIC / HIGHLY PLASTIC
COHESION (ALL OTHERS): NON COHESIVE <u>SLIGHTLY COHESIVE</u> COHESIVE / HIGHLY COHESIVE	DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM <u>STIFF</u> VERY STIFF / HARD
CONSISTENCY (NON COHESIVE SOILS): LOOSE <u>FIRM</u> DENSE / VERY DENSE	HC ODOR DETECTED: YES <u>NO</u> EXPLANATION -
MOISTURE: DRY <u>SLIGHTLY MOIST</u> MOIST / WET / SATURATED / SUPER SATURATED	ANY AREAS DISPLAYING WETNESS: YES <u>NO</u> EXPLANATION -
SAMPLE TYPE: GRAB <u>COMPOSITE</u> # OF PTS. <b>5</b>	
DISCOLORATION/STAINING OBSERVED: YES <u>NO</u> EXPLANATION -	

  

<b>SITE OBSERVATIONS:</b>	LOST INTEGRITY OF EQUIPMENT: YES <u>NO</u> EXPLANATION -
APPARENT EVIDENCE OF A RELEASE OBSERVED AND/OR OCCURRED: YES <u>NO</u> EXPLANATION:	EQUIPMENT SET OVER RECLAIMED AREA: <u>YES</u> NO EXPLANATION - <b>105 BBL SHALLOW LOW PROFILE ABOVE-GRADE TANK TO BE SET ATOP BGT LOCATION.</b>
OTHER: <b>NMOCB OR BLM REPS. NOT PRESENT TO WITNESS CONFIRMATION SAMPLING.</b>	

  

EXCAVATION DIMENSION ESTIMATION: <u>NA</u> ft. X <u>NA</u> ft. X <u>NA</u> ft.	EXCAVATION ESTIMATION (Cubic Yards): <u>NA</u>
DEPTH TO GROUNDWATER: <b>&gt;100'</b> NEAREST WATER SOURCE: <b>&gt;1,000'</b> NEAREST SURFACE WATER: <b>&lt;1,000'</b>	NMOCB TPH CLOSURE STD: <b>1,000</b> ppm

  

<b>SITE SKETCH</b>	BGT Located : off <u>on</u> site
	PLOT PLAN circle: <u>attached</u>

  

OVM CALIB. READ. = <u>NA</u> ppm OVM CALIB. GAS = <u>NA</u> ppm TIME: <u>NA</u> am/pm DATE: <u>NA</u>	RF = 1.00
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<b>MISCELL. NOTES</b> WO: REF #: <b>P-815</b> VID: <b>VHIXONEVB2</b> PJ #: Permit date(s): <b>06/14/10</b> OCD Appr. date(s): <b>03/03/17</b> Tank ID: <b>A</b> OVM = Organic Vapor Meter ppm = parts per million BGT Sidewalls Visible: <u>Y</u> / <u>N</u> BGT Sidewalls Visible: <u>Y</u> / <u>N</u> BGT Sidewalls Visible: <u>Y</u> / <u>N</u> Magnetic declination: <b>10° E</b>	<b>X - S.P.D.</b>
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NOTES: BGT = BELOW-GRADE TANK; E.D. = EXCAVATION DEPRESSION; B.G. = BELOW GRADE; B = BELOW; T.H. = TEST HOLE; ~ = APPROX.; W.H. = WELL HEAD; T.B. = TANK BOTTOM; PBGTL = PREVIOUS BELOW-GRADE TANK LOCATION; SPD = SAMPLE POINT DESIGNATION; R.W. = RETAINING WALL; NA = NOT APPLICABLE OR NOT AVAILABLE; SW - SINGLE WALL; DW - DOUBLE WALL; SB - SINGLE BOTTOM; DB - DOUBLE BOTTOM.	NOTES: <b>GOOGLE EARTH IMAGERY DATE: 10/5/2016.</b>
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ONSITE: <b>11/06/17</b>	revised: 11/26/13
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**Analytical Report**

Lab Order 1711287

Date Reported: 11/8/2017

**Hall Environmental Analysis Laboratory, Inc.****CLIENT:** Blagg Engineering**Client Sample ID:** 5PC-TB @ 5' (95)**Project:** FLORANCE C LS #5**Collection Date:** 11/6/2017 11:50:00 AM**Lab ID:** 1711287-001**Matrix:** SOIL**Received Date:** 11/7/2017 6:50:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 300.0: ANIONS</b>							Analyst: <b>MRA</b>
Chloride	74	30		mg/Kg	20	11/7/2017 11:16:07 AM	34857
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: <b>TOM</b>
Diesel Range Organics (DRO)	14	9.5		mg/Kg	1	11/7/2017 10:18:19 AM	34850
Motor Oil Range Organics (MRO)	52	48		mg/Kg	1	11/7/2017 10:18:19 AM	34850
Surr: DNOP	89.6	70-130		%Rec	1	11/7/2017 10:18:19 AM	34850
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	ND	4.1		mg/Kg	1	11/7/2017 9:40:34 AM	34834
Surr: BFB	82.3	15-316		%Rec	1	11/7/2017 9:40:34 AM	34834
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: <b>NSB</b>
Benzene	ND	0.020		mg/Kg	1	11/7/2017 9:40:34 AM	34834
Toluene	ND	0.041		mg/Kg	1	11/7/2017 9:40:34 AM	34834
Ethylbenzene	ND	0.041		mg/Kg	1	11/7/2017 9:40:34 AM	34834
Xylenes, Total	ND	0.081		mg/Kg	1	11/7/2017 9:40:34 AM	34834
Surr: 4-Bromofluorobenzene	88.3	80-120		%Rec	1	11/7/2017 9:40:34 AM	34834

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified



<b>Chain-of-Custody Record</b>		Turn-Around Time:	<b>SAME DAY</b>
Client:	<b>BLAGG ENGR. / BP AMERICA</b>	<input type="checkbox"/> Standard	<input checked="" type="checkbox"/> Rush
Mailing Address:	<b>P.O. BOX 87</b>	Project Name:	
	<b>BLOOMFIELD, NM 87413</b>	<b>FLORANCE C LS # 5</b>	
Phone #:	<b>(505) 632-1199</b>	Project #:	
email or Fax#:		Project Manager:	
QA/QC Package:		<b>NELSON VELEZ</b>	
<input checked="" type="checkbox"/> Standard	<input type="checkbox"/> Level 4 (Full Validation)	Sampler:	
Accreditation:		<b>NELSON VELEZ</b>	
<input type="checkbox"/> NELAP	<input type="checkbox"/> Other	On Ice: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/> EDD (Type)		Sample Temperature: <b>10</b>	

[www.hallenvironmental.com](http://www.hallenvironmental.com)

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

## Analysis Request

[illegible]

Date: 11/6/17	Time: 11:10	Relinquished by: <i>[Signature]</i>	Received by: <i>[Signature]</i>	Date 11/6/17	Time 11:10	Remarks: <u>BILL DIRECTLY TO BP USING THE CONTACT WITH CORRESPONDING VID</u> <u>&amp; REFERENCE # WHEN APPLICABLE;</u> CONTACT: ERIN GARIFALOS / VANCE HIXON VID: VHIXONEV <u>82</u>
Date: 11/6/17	Time: 1824	Relinquished by: <i>[Signature]</i>	Received by: <i>[Signature]</i>	Date 11/6/17	Time 0650	Reference # <u>P-815</u>

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1711287

08-Nov-17

Client: Blagg Engineering  
Project: FLORANCE C LS #5

Sample ID	MB-34857	SampType:	mblk	TestCode:	EPA Method 300.0: Anions					
Client ID:	PBS	Batch ID:	34857	RunNo:	46931					
Prep Date:	11/7/2017	Analysis Date:	11/7/2017	SeqNo:	1498289	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-34857	SampType:	lcs	TestCode:	EPA Method 300.0: Anions					
Client ID:	LCSS	Batch ID:	34857	RunNo:	46931					
Prep Date:	11/7/2017	Analysis Date:	11/7/2017	SeqNo:	1498290	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	95.0	90	110			

### Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL Practical Quantitative Limit	RL Reporting Detection Limit
S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1711287

08-Nov-17

Client: Blagg Engineering  
Project: FLORANCE C LS #5

Sample ID	LCS-34850		SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS		Batch ID: 34850		RunNo: 46927					
Prep Date:	11/7/2017		Analysis Date: 11/7/2017		SeqNo: 1497097		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	45	10	50.00	0	90.1	73.2	114			
Surr: DNOP	3.8		5.000		75.5	70	130			

Sample ID	MB-34850	SampType: MBLK			TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID: 34850			RunNo: 46927					
Prep Date:	11/7/2017	Analysis Date: 11/7/2017			SeqNo: 1497098		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	7.9		10.00		79.0	70	130			

## Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
PQL Practical Quantitative Limit  
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
E Value above quantitation range  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Detection Limit  
W Sample container temperature is out of limit as specified



# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1711287

08-Nov-17

Client: Blagg Engineering  
Project: FLORANCE C LS #5

Sample ID	MB-34834	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	34834	RunNo:	46934					
Prep Date:	11/6/2017	Analysis Date:	11/7/2017	SeqNo:	1497692	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	840		1000		83.9	15	316			

Sample ID	LCS-34834	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	34834	RunNo:	46934					
Prep Date:	11/6/2017	Analysis Date:	11/7/2017	SeqNo:	1497693	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	5.0	25.00	0	101	75.9	131			
Surr: BFB	930		1000		93.4	15	316			

## Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL Practical Quantitative Limit	RL Reporting Detection Limit
S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1711287

08-Nov-17

Client: Blagg Engineering  
Project: FLORANCE C LS #5

Sample ID	MB-34834	SampType: MBLK			TestCode: EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID: 34834			RunNo: 46934					
Prep Date:	11/6/2017	Analysis Date: 11/7/2017			SeqNo: 1497712		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.89		1.000		88.7	80	120			

Sample ID	LCS-34834		SampType: LCS		TestCode: EPA Method 8021B: Volatiles					
Client ID:	LCSS		Batch ID: 34834		RunNo: 46934					
Prep Date:	11/6/2017		Analysis Date: 11/7/2017		SeqNo: 1497713		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.91	0.025	1.000	0	90.7	77.3	128			
Toluene	0.91	0.050	1.000	0	91.2	79.2	125			
Ethylbenzene	0.90	0.050	1.000	0	90.3	80.7	127			
Xylenes, Total	2.8	0.10	3.000	0	92.1	81.6	129			
Surr: 4-Bromofluorobenzene	0.89		1.000		89.2	80	120			

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
PQL Practical Quantitative Limit  
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
E Value above quantitation range  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Detection Limit  
W Sample container temperature is out of limit as specified





Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: www.hallenvironmental.com

## Sample Log-In Check List

Client Name: BLAGG

Work Order Number: 1711287

RcptNo: 1

Received By: Anne Thorne 11/7/2017 6:50:00 AM

Completed By: Anne Thorne 11/7/2017 7:00:01 AM

Reviewed By:

11/7/17

### Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

### Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
5. Were all samples received at a temperature of  $>0^{\circ}\text{C}$  to  $6.0^{\circ}\text{C}$ ? Yes ☒ No ☐ NA ☐
6. Sample(s) in proper container(s)? Yes ☒ No ☐
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
9. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
10. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
11. Were any sample containers received broken? Yes ☐ No ☒
12. Does paperwork match bottle labels?  
(Note discrepancies on chain of custody) Yes ☒ No ☐
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
14. Is it clear what analyses were requested? Yes ☒ No ☐
15. Were all holding times able to be met?  
(If no, notify customer for authorization.) Yes ☒ No ☐

# of preserved  
bottles checked  
for pH: \_\_\_\_\_  
( $<2$  or  $>12$  unless noted)  
Adjusted? \_\_\_\_\_  
Checked by: \_\_\_\_\_

### Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:	_____	Date:	_____
By Whom:	_____	Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	_____		
Client Instructions:	_____		

17. Additional remarks:

### 18. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			

