

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 45-35559 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator HILCORP ENERGY COMPANY | | 6. State Oil & Gas Lease No. E-504-16 |
| 3. Address of Operator PO BOX 4700, FARMINGTON NM 87499 | | 7. Lease Name or Unit Agreement Name Allison Unit |
| 4. Well Location Unit Letter <u>D</u> <u>891</u> feet from the <u>North</u> line and <u>1162</u> feet from the <u>West</u> line Section <u>21</u> Township <u>32N</u> Range <u>6W</u> NMPM County: <u>San Juan</u> | | 8. Well Number <u>152H</u> |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>6155' GR</u> | | 9. OGRID Number <u>14538</u> |
| | | 10. Pool name or Wildcat <u>Fruitland Coal</u> |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|--|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input checked="" type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input checked="" type="checkbox"/> CHANGE FROM TEMP PIT TO | | OTHER: <input type="checkbox"/> | |
| CLOSED LOOP | | | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy will be utilizing a Closed Loop system for the subject well instead of a temporary pit as originally planned. We would like to rescind the C-144 that was submitted 7/10/14 and approved 7/24/14.

OIL CONS. DIV DIST. 3
JAN 03 2018

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Operations / Regulatory Technician DATE 1/2/2018

Type or print name Amanda Ray

E-mail address: mray@hilcorp.com

PHONE: 505-324-5122

For State Use Only

APPROVED BY:

TITLE Environmental Spec

DATE 1/16/18

Conditions of Approval (if any)

#12010