<form></form>	Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE INTE BUREAU OF LAND MANAGE		-	FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010 5. Lease Serial No.								
1. Type of Will Sta June 28-7 Unit 2. Name of Operator Sta June 28-7 Unit 3. Address Sta June 28-7 Unit 55 3. Address Unit H (SENE), 1800' FNL & 1190' FEL, Sci . 28, T27N, R7W 1. Counter of Well Protocols Control Contro Control Control Control Control Contro Control Contro	Do not us	e this form for proposals to dril	or to re-enter a	n									
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Surface Unit H (SENE), 1800' FNL & 1190' FEL, Sec. 28, 727N, R7W Rio Arriba New Mexico 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION New Report Actifize Pergen Subrequest Report Change Repair Pergen Subrequest Report Change Repair Pergen That Abandonment Notice Concert to Injection Plag Back Wet Statu-Off 31. Decode Propeed or Completed Operations: Clearly atteal al perlineat details, including estimated attrang date of any proposed wet and approximate dentation thered. Final Abandonment Notice Final Abandonment Notice 31. Decode Completed Operation: Clearly atteal al perlineat details, including estimated attrang date of any proposed wet and approximate dentation thered. Final Abandonment Notice Final Abandonment Notice 31. Decode completed Operation: Clearly atteal al perlineat details, including reclamated attrave interval, a Foral 1604 attract biol and approximate detated to the final Abandonment Netice array to provide the final Notice on Transmitty date of any proposed wet and approximate detated to the final Abandonment Netice array to provide the final Notice on Transmitty date of the Notice Notice Abandon thered. Final Abandonment Notice The proposal do the ontice of the State Abandon on the Notice Abandon on the Notice Abandon on the Notice Abandon thered Prepred Final Abandon on the No		3b. Pho		de)	10. Field and Pool or Exploratory Area								
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FEB 0 6 20:3 Fee 0 6 20:3 Farmington Field Office Bureau of Land Management 14. 1 hereby certify that the foregoing is true and correct. Name (Printed/Typed) Christine Brock Title Operations/Regulatory Technician Signature Date 2/6/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Super AMAS Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entite the applicant to conduct operations thereon. Title 10 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instruction on page 2)	The subject well was Pa approval. The location	determined that the site is ready for final inspection.) The subject well was P&A'd on 6/14/2005. Reclamation was completed and the location is now ready for final closure approval. The location was inspected and passed on 1/19/2018 with Bob Switzer. Please remove this well from the											
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DOO Declemetter Opmaletter									1		
AP#: 30039 06901		Location Name: 28-7#65 UL-Sec-Twn-Rng: H = 28 - 27N - 07				n 2 (3/7/17)					
					Lat/Long: 36,546451 /- 107,57533						
Surface Owner: BLM				Lease# NN SE - 078640			County/State: Ric Appibo	N.M.	<u> </u>		
Pipeline Owner:				Twin/Co-Locate Well Name & Operator:	-						
Insite:	Agency		Hisp	Switten Contractor:			Seed Mix:				
Insile: Eric Swith				Zurn	-					· · · · ·	
Interim Reclamation	Completed	Incomplete	NIA	Final Reclamation	Completed	incomplete N/A	Remediation	Completed	Incomplete	NA	
ave pit sample results been approved				Srd party pipeline removed	V		Facilities stripped	!		Γ.	1
las water been removed from pit		ļ		Anchore removed	14	\square	Certificate of waste issued & approved			 	ł
lave pit marker photos been taken				Equipment and piping removed Power poles removed	₩	┝╾┼╾┥	Depth:	<u></u>		┢──	
las certificate of waste been Issued & approved lave all pit contents been removed	<u> </u>	<u> </u>		Cathodic protection removed	17	┝╾╂─┤	Length:	┯┯╾╴╌╸┠┾╴┥		┢──	` `
las sample after content removal been taken		+		Vegetative cages removed	┱		Date of Excavation Start:			+	1
i locallon contoured				CMP's removed	-17		Date of Excavation End:		_	+	
there 4' of cover over pit				Non native gravel buried or removed		7	/ Date of Backfill Start:				1
as top soli been spread evenly				Noxious wesds removed or eprayed			Dale of Backfill End:]
as all non-native gravel been burled or removed		<u> </u>		Insvasive weeds removed or sprayed	\rightarrow		Yards Hauled Oul;				
as pil liner been removed		<u> </u>		Contouring complete	_₩		Impacted Soil Hauled To:			_	
as all trach been removed		<u> </u>		Top soil spread Diversions clean and functional	44	╏╍╽╶┤	Yards Hauled In: Fresh Soil Hauled In From:			}	-
ave all weeds been removed eardrop allows vehicle access to all facilities				Slit (rap clean and functional	¥.	╞╼╍┠╍╌┥	Approval to backfill		┣	+	1
rainage ditches allow adequate run off		┨─┥		Cattle guard / gates removed	17		Back fill mechanically compacted				1
li non-traffic areas diskad property		<u> </u>		Cellar / mouse hole covered	Ť.		Facilities reset			+	1
ll non-traffic areas seeded		—		Erosion under control	オ		Trash and debit removed		\vdash	+	1
eeded areas have been mulched				Location property ripped	1		Close Out Completed	1			1
oxious weeds have been removed or sprayed				Location property disked			Soil Removal Sundry Ready to be Filed				
wasive weeds have been removed or sprayed				Location seeded	~			1]
arriers set to detar traffic				Photo transect Installed				l i			
ill traps are functional				Access road property closed	1]
uiveris are functional				Public use controlled	<u> </u>						
Ipper diversion is functional		⊢		Barriers in place	14		l		1_	_	1)
lave wellhead cages and jersey barriers been removed				Grazing controllad	$\downarrow \!$	┨╼╍┨				—	4
tave reclamation pictures been taken		╉╾	┝┥	P&A marker installed & legible Well sign ramoved	4	┣─┨─		<u> </u>	┣-	+	4
Agency Inspection Date:		╂—	\vdash	Growth at least 70%	╶╢╯		l		-	+	4
Sundry is ready to file	<u> </u>	+		Trash and debris removed from location	⊬	╏╌╽╼	۹		┝	+	4
carried in teams to the		+-	\vdash	Final reclamation photos taken	–ľ≁	╬╾┼╌			┝	╋	4
· · · · · · · · · · · · · · · · ·		+	-1	Agency Inspection Date: /-/9-/8	-+*-	} -	1		┢╌	+	-
<u> </u>		+		FAN Ready to be filed			╡┟ ─────────────────────── ─────		1	+	1
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