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Form 3160-5 UNITED STATES (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010	
				5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS				SF-079382 6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well			San Juan 30-6 Unit		
Oil Well X Gas Well Other 2. Name of Operator				8. Well Name and No. San Juan 30-6 Unit POW 1 9. API Well No.	
Hilcorp Energy Company				30-039-24530	
		3b. Phone No. (include area 505-599-340	,	10. Field and Pool or Exploratory Area Basin CB : Fruitland Coal	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Surface Unit E (SWNW) 1485'FNL & 795' FWL, Se		VL, Sec. 24, T30N, R(R07W 11. Country or Parish, State Rio Arriba , New Mexico		
12. CHECK	THE APPROPRIATE BOX(ES)	TO INDICATE NATURE	E OF NOT	LICE, REPORT OR OTHE	R DATA
TYPE OF SUBMISSION TYPE OF AC				TION	
X Notice of Intent	Acidize	Deepen	P	roduction (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	R	eclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	R	ecomplete	X Other MIT
(Dr	Change Plans	Plug and Abandon		emporarily Abandon	
Final Abandonment Notice 13. Describe Proposed or Completed Op	Convert to Injection	Plug Back		/ater Disposal	to do notion do no 6
determined that the site is ready fo	Abandonment Notices must be filed r final inspection.)				
	Notify N	NOCD			
24 hours					RECEIVED
JAN	OPERATOR FRO AUTHORIZATIO	BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS			
ON FEDERA				F	Farmington Field Office
				Bur	eau of Land Managemen
14. I hereby certify that the foregoing is	true and correct. Name (Printed/Type	ed)			
Etta Trujillo	Title Opera	Title Operations/Regulatory Technician - Sr.			
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Signature	Date	Date 1/17/2018			
	THIS SPACE FO	R FEDERAL OR STA	TE OFF	ICE USE	
Approved by		Title Pet	roleum Engineer	Date 1 19 2018	
that the applicant holds legal or equitable entitle the applicant to conduct operation	e title to those rights in the subject lea		Office FF	=0 V	1
Title 18 U.S.C. Section 1001 and Title 4 false, fictitious or fraudulent statements			nd willfully	to make to any department or ag	ency of the United States any
(Instruction on page 2)		NMOCE	M		

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Hilcorp SAN JUAN 30-6 UNIT 1 POW Expense - MIT

Lat 36.80122 N

Long -107.52775 W

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.

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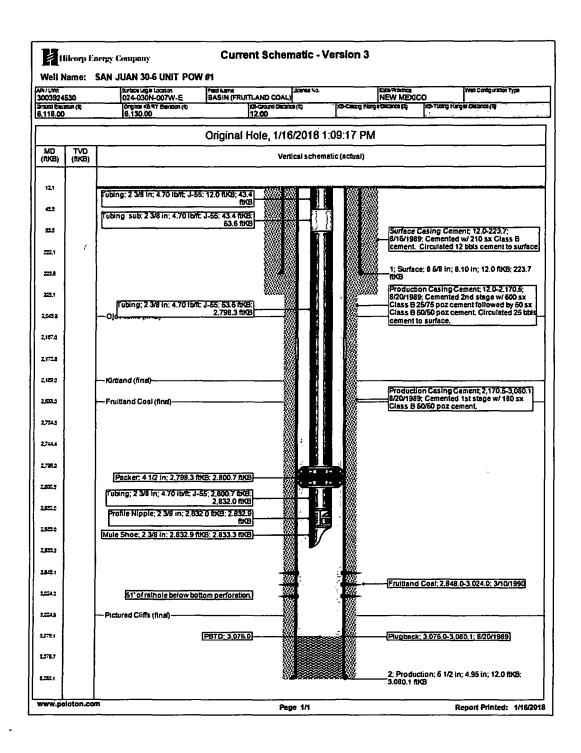
PROCEDURE

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2. Check casing, tubing, and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact Operations Engineer.

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure.

4. Load casing with 2 % KCI water & corrosion inhibitor, as necessary. Perform MIT (Mechanical Integrity Test) above the bridge plug at 2,798' to 560 psig for 30 minutes on a 2 hour chart with 1000 lb. spring. If the test passes, SI the well. RD pump truck and MOL. If the test fails, contact the Operations Engineer.



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