

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**NO-G-1420-5594**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**WPX Energy Production, LLC**

3a. Address

**PO Box 640 Aztec, NM 87410**

3b. Phone No. (include area code)

**505-333-1816**

7. If Unit of CA/Agreement, Name and/or No.  
**NMNM 135217A**

8. Well Name and No.  
**N Escavada Unit 330H**

9. API Well No.  
**30-043-21299**

10. Field and Pool or Exploratory Area  
**Escavada N; Mancos**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: 1,587' FSL & 231' FWL, Sec 10, T22N, R7W**

**BHL: 2327' FNL & 51' FWL, Sec 14 T22N, R7W**

11. Country or Parish, State  
**Sandoval, NM**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Equipment Placement</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy Production, LLC is requesting to set permanent facilities on the N Escavada Unit 315H, 316H, 330H, 331H well pad. This well pad will additionally host facilities for the N Escavada Unit 317H and 318H wells. A site visit was conducted on January 8, 2018 with Randy McKee to discuss facility layout and placement. Concurrently, WPX and BLM decided facilities would be located on the western end of the well pad within an approximate 300-foot by 95-foot facility area. Please see the attached well pad diagram.

OIL CONS. DIV DIST. 3

JAN 8 4 20 18

RECEIVED

JAN 18 2018

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Lacey Granillo**

Title: Permit Tech III

**Farmington Field Office  
Bureau of Land Management**

Signature

Date: **01/18/2018**

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

**Sup NPS**

Date

**1/23/18**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FFO**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD Accepted For Record**

2

Site plan of the proposed 1000-unit residential development at the intersection of Highway 101 and Highway 102. The plan shows a large rectangular lot with a red winding road (Highway 101) and a green winding road (Highway 102). The lot is divided into several sections: a large orange section on the left, a large green section on the right, and a smaller green section at the bottom. The orange section contains a large building footprint with multiple windows and a parking lot. The green section contains a large building footprint with multiple windows and a parking lot. The plan includes dimensions for the lot (415'-0" by 590'-0") and various setbacks and easements. Key features include a 30'-0" Edge of Disturbance 50' Construction Buffer, a 16'-0" Laydown area, a 150'-0" Working Side, and a 180'-0" Edge of Disturbance 50' Construction Buffer. The plan also shows the locations of four utility easements: N Excavada UT #331H, N Excavada UT #316H, N Excavada UT #330H, and N Excavada UT #315H. The plan is labeled with "F9", "F8", "F1", "C4", "C5", and "C9" at various points.

<p>N Escavada Unit 315H 1,583' FSL &amp; 250' FWL API # 30-043-21888 Lease # NOO-C-1420-5594</p>	<p>N Escavada Unit 330H 1,587' FSL &amp; 231' FWL API # 30-043-21299 Lease # NO-G-1420-5594</p>
<p>N Escavada Unit 316H 1,590' FSL &amp; 211' FWL API # 30-043-21300 Lease # NO-G-1420-5594</p>	<p>N Escavada Unit 331H 1,594' FSL &amp; 192' FWL API # 30-043-21298 Lease # NO-G-1312-1793</p>

N Escavada UT No. 317H 228' FSL & 1547' FEL API # 30-043-21295 Lease # N0-G-1312-1793	N Escavada UT No. 318H 268' FSL & 1548' FEL API # 30-043-21301 Lease # N0-G-1312-1793
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|--------------------------------------------|
| 1) Long Term Disturbance = 1.13 Acres      |
| 2) Reseed Area Only= 1.08 Acres            |
| 3) Reseed & Recontoure Area = 3.41 Acres   |
| <b>Total Disturbance Area = 5.62 Acres</b> |

