

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator Hilcorp Energy Company		8. Well Name and No. Frontier B 3
3a. Address PO Box 4700, Farmington, NM 87499	3b. Phone No. (include area code) 505-599-3400	9. API Well No. 30-045-06861
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit E (SWNW), 2310' FNL & 790' FWL, Sec. 4, T27N, R11W		10. Field and Pool or Exploratory Area Kutz Gallup / Basin Dakota
		11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FAN
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 1/4/2012. Reclamation was completed and the location is now ready for final closure approval. The location was inspected and passed on 1/31/2018 with Bertha Spencer & Gary Smith. Please remove this well from the Hilcorp Energy Company bond.

OIL CONS. DIV DIST. 3

FEB 13 2018

RECEIVED

FEB 06 2018

Farmington Field Office
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Christine Brock		Title Operations/Regulatory Technician
Signature <i>Christine Brock</i>		Date 2/6/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Sarah N. Smith</i>	Title <i>Supr NRS</i>	Date <i>2/7/18</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office <i>FED</i>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

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RCC Reclamation Completion				Location Name: <u>FRONTIER B#3</u>		Date: _____ Revision 2 (3/7/17)								
API#: <u>30-045-06861</u>				UL-Sec-Twn-Rng: <u>"E" T27N R11W Sec 4</u>		Lat/Long: <u>36.60515</u>								
Surface Owner: <u>NAVAJO-NAPI</u>				Lease#: <u>SF 07872-A</u>		County/State: <u>SAN JUAN NEW MEXICO</u>								
Pipeline Owner: <u>ENTERPRISE</u>				Twin/Co-Locate Well Name & Operator:										
Onsite: <u>Sam Jacques</u>		Agency Inspector: <u>R. Miller</u>		Contractor:		Seed Mix:								
Interim Reclamation		Completed	Incomplete	N/A	Final Reclamation		Completed	Incomplete	N/A	Remediation		Completed	Incomplete	N/A
Have pit sample results been approved					3rd party pipeline removed					Facilities stripped				
Has water been removed from pit					Anchors removed					Certificate of waste issued & approved				
Have pit marker photos been taken					Equipment and piping removed					Depth:				
Has certificate of waste been issued & approved					Power poles removed					Width:				
Have all pit contents been removed					Cathodic protection removed					Length:				
Has sample after content removal been taken					Vegetative cages removed					Date of Excavation Start:				
Is location contoured					CMP's removed					Date of Excavation End:				
Is there 4' of cover over pit					Non native gravel buried or removed					Date of Backfill Start:				
Has top soil been spread evenly					Noxious weeds removed or sprayed					Date of Backfill End:				
Has all non-native gravel been buried or removed					Invasive weeds removed or sprayed					Yards Hauled Out:				
Has pit liner been removed					Contouring complete					Impacted Soil Hauled To:				
Has all trash been removed					Top soil spread					Yards Hauled In:				
Have all weeds been removed					Divertions clean and functional					Fresh Soil Hauled In From:				
Teardrop allows vehicle access to all facilities					Silt trap clean and functional					Approval to backfill				
Drainage ditches allow adequate run off					Cattle guard / gates removed					Back fill mechanically compacted				
All non-traffic areas diked properly					Cellar / mouse hole covered					Facilities reset				
All non-traffic areas seeded					Erosion under control					Trash and debris removed				
Seeded areas have been mulched					Location properly ripped					Close Out Completed				
Noxious weeds have been removed or sprayed					Location properly diked					Soil Removal Sundry Ready to be Filed				
Invasive weeds have been removed or sprayed					Location seeded									
Barriers set to deter traffic					Photo transect installed									
Silt traps are functional					Access road properly closed									
Culverts are functional					Public use controlled									
Upper diversion is functional					Barriers in place									
Have wellhead cages and jersey barriers been removed					Grazing controlled									
Have reclamation pictures been taken					P&A marker installed & legible									
Growth at least 70%					Well sign removed									
Agency Inspection Date:					Growth at least 70%									
Sundry is ready to file					Trash and debris removed from location									
					Final reclamation photos taken									
					Agency Inspection Date: <u>1-31-2018</u>									
					FAN Ready to be filed									
Comments:				Comments:				Comments:						
				<u>Betha Agnew</u> <u>GSmitn</u> <u>Remove P&A EXPOSED</u>										

