

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Hilcorp Energy Company

3a. Address

PO Box 4700, Farmington, NM 87499

3b. Phone No. (include area code)

505-599-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit F (SENW), 1450' FNL & 1450' FWL, Sec. 1, T27N, R9W

5. Lease Serial No.

SF 078357-A

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Marshall 3

9. API Well No.

30-045-06879

10. Field and Pool or Exploratory Area

Basin Dakota

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☒ Final Abandonment Notice

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

FAN

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 11/1/1996. Reclamation was completed and the location is now ready for final closure approval. The location was inspected and passed on 12/19/2017 with Bob Switzer. Please remove this well from the Hilcorp Energy Company bond.

OIL CONS. DIV DIST. 3

FEB 15 2018

RECEIVED

FEB 06 2018

**Farmington Field Office
Bureau of Land Management**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Christine Brock

Title **Operations/Regulatory Technician**

Signature

Christine Brock

Date

2/6/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Sarah NRS

Title

Supv NRS

Date

2/7/18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOC

RCC Reclamation Completion				Location Name: <u>MARSHALL #3</u>		Date: <u>12-19-2017</u>		Revision 2 (3/7/17)										
API#: <u>30-045-06879</u>				UL-Sec-Twn-Rng: <u>F T27N R9W Sec 1</u>		Lat/Long: <u>36.60725, -107.7433</u>												
Surface Owner: <u>BCM</u>				Lease#: <u>SF 018357-A</u>		County/State: <u>SAN JUAN NEW MEXICO</u>												
Pipeline Owner: <u>ENTERPRISE</u>				Twin/Co-locate Well Name & Operator:														
Onsite: <u>SAN JACQUE</u>			Agency Inspector: <u>1236 SWITH</u>		Contractor:		Seed Mix:											
Interim Reclamation			Completed	Incomplete	N/A	Final Reclamation			Completed	Incomplete	N/A	Remediation			Completed	Incomplete	N/A	
Have pit sample results been approved						3rd party pipeline removed						Facilities stripped						
Has water been removed from pit						Anchors removed						Certificate of waste issued & approved						
Have pit marker photos been taken						Equipment and piping removed						Depth:						
Has certificate of waste been issued & approved						Power poles removed						Width:						
Have all pit contents been removed						Cathodic protection removed						Length:						
Has sample after content removal been taken						Vegetative cages removed						Date of Excavation Start:						
Is location contoured						CMP's removed						Date of Excavation End:						
Is there 4' of cover over pit						Non native gravel buried or removed						Date of Backfill Start:						
Has top soil been spread evenly						Noxious weeds removed or sprayed						Date of Backfill End:						
Has all non-native gravel been buried or removed						Invasive weeds removed or sprayed						Yards Hauled Out:						
Has pit liner been removed						Contouring complete						Impacted Soil Hauled To:						
Has all trash been removed						Top soil spread						Yards Hauled In:						
Have all weeds been removed						Diversions clean and functional						Fresh Soil Hauled In From:						
Teardrop allows vehicle access to all facilities						Silt trap clean and functional						Approval to backfill						
Drainage ditches allow adequate run off						Cattle guard / gates removed						Back fill mechanically compacted						
All non-traffic areas disked properly						Cellar / mouse hole covered						Facilities reset						
All non-traffic areas seeded						Erosion under control						Trash and debris removed						
Seeded areas have been mulched						Location properly ripped						Close Out Completed						
Noxious weeds have been removed or sprayed						Location properly disked						Soil Removal Sundry Ready to be Filed						
Invasive weeds have been removed or sprayed						Location seeded												
Barriers set to deter traffic						Photo transect installed												
Silt traps are functional						Access road properly closed												
Culverts are functional						Public use controlled												
Upper diversion is functional						Barriers in place												
Have wellhead cages and jersey barriers been removed						Grazing controlled												
Have reclamation pictures been taken						P&A marker installed & legible												
Growth at least 70%						Well sign removed												
Agency Inspection Date:						Growth at least 70%												
Sundry is ready to file						Trash and debris removed from location												
						Final reclamation photos taken												
						Agency Inspection Date:												
						FAN Ready to be filed												
Comments:					MARKER REMOVED IN TEAR DROP FOUR STAR BLANK 3A SUBMIT FAN					Comments:								

BLM CONDITIONS OF APPROVAL

Operator Four Star Oil & Gas Company

Well Name Blanco No. 3A

Legal Location 1480' FNL/1485' FWL

Sec. 1 T. 27 N. R. 09 W.

Lease Number SF-078357-A

Field Inspection Date March 29, 2000

The following conditions of approval will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to BLM and the operator a contradictory environmental stipulation. The failure of the operator to comply with these requirements may result in the assessment of liquidated damages or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on the location during construction, drilling and reclamation activity.

An agreement between operator and fee land owner will take precedence over BLM surface stipulations unless (in reference to 43 CFR Part 3160) 1) BLM determines that the operator's actions will affect adjacent Federal or Indian surface, or 2) the operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

SPECIAL STIPULATIONS:

1. Compressor units on this well location not equipped with a drip pan for containment of fluids shall be lined with an impervious material at least *8 mils thick* and a *12 inch berm*. The compressor will be painted to match the well facilities. Any variance to this will be approved by the authorized officer (AO). When compressor units are washed, or any other equipment associated with the locations, the fluids (i.e., scrubber cleaners) will be properly disposed of to avoid ground contamination or hazard to livestock or wildlife.

2. Rotate well pad 180 degrees having the Reserve and Blow pits against the bluff to the South and away from the wash on the North.

3. Round-off the Northeast Corner to avoid further impacts and aid in run-off.

4. Push large sandstone boulders to the Northwest Corner along the wash. Boulders are located North of the wash at North edge of the pad. Place between the wash and well pad to serve as Rip-Rap protecting the well pad from sudden high run-off.

5. Diversion ditch(es) 2-feet deep will be constructed below the cut, on the South end of the well pad flowing East. Install after the Reserve and Blow pits have been closed and rehabed.

6. Holder may remove P&A marker for drilling purposes and return to the exact location upon completion and rehab of the well pad.

7. All above ground structures shall be painted to blend with the natural color of the landscape. The paint used shall be: Munsell Soil Color 2.5Y 6/2 (Carlsbad Canyon Brown).

OPERATOR COPY



