

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

JAN 30 2013

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

Farmington Field Office  
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2.		5. Lease Serial No. <b>NMNM-04209</b>
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>Hilcorp Energy Company</b>		7. If Unit of CA/Agreement, Name and/or No.
3a. Address <b>PO Box 4700, Farmington, NM 87499</b>		8. Well Name and No. <b>Hancock A 3</b>
3b. Phone No. (include area code) <b>505-599-3400</b>		9. API Well No. <b>30-045-06954</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface Unit O (SWSE), 850' FSL &amp; 1450' FEL, Sec. 35, T28N, R9W</b>		10. Field and Pool or Exploratory Area <b>South Blanco PC</b>
		11. Country or Parish, State <b>San Juan New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>FAN</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 3/2/2004. Reclamation was completed and the location is now ready for final closure approval. The location was inspected and passed on 12/19/17 with Bob Switzer. Please remove this well from the Hilcorp Energy Company bond.

OIL CONS. DIV DIST. 3

FEB 09 2018

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Christine Brock</b>		Title <b>Operations/Regulatory Technician</b>
Signature <i>Christine Brock</i>		Date <b>1/29/2018</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Patricia C. Perry</i>	Title <i>Acting Supv. NRS</i>	Date <i>2/2/2018</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <i>FFO</i>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD ✓

RCC Reclamation Completion				Location Name: <u>HANCOCK A #3</u>		Date: <u>12-19-2017</u>		Revision 2 (3/7/17)									
API#: <u>30-045-06954</u>				UL-Sec-Twn-Rng: <u>0728N R9W S23S</u>		Lat/Long: <u>36.6135 -107.754166</u>											
Surface Owner: <u>BLM</u>				Lease#: <u>NM 04209</u>		County/State: <u>SAN JUAN NM</u>											
Pipeline Owner: <u>ENTERPRISE</u>				Twin/Co-Locate Well Name & Operator:													
Onsite: <u>SAN JACQUE</u>				Agency Inspector: <u>Bob Zwick</u>		Contractor:		Seed Mix:									
Interim Reclamation			Completed	Incomplete	N/A	Final Reclamation			Completed	Incomplete	N/A	Remediation			Completed	Incomplete	N/A
Have pit sample results been approved						3rd party pipeline removed						Facilities stripped					
Has water been removed from pit						Anchors removed						Certificate of waste issued & approved					
Have pit marker photos been taken						Equipment and piping removed						Depth:					
Has certificate of waste been issued & approved						Power poles removed						Width:					
Have all pit contents been removed						Cathodic protection removed						Length:					
Has sample after content removal been taken						Vegetative cages removed						Date of Excavation Start:					
Is location contoured						CMPs removed						Date of Excavation End:					
Is there 4" of cover over pit						Non native gravel buried or removed						Date of Backfill Start:					
Has top soil been spread evenly						Noxious weeds removed or sprayed						Date of Backfill End:					
Has all non-native gravel been buried or removed						Invasive weeds removed or sprayed						Yards Hauled Out:					
Has pit liner been removed						Contouring complete						Impacted Soil Hauled To:					
Has all trash been removed						Top soil spread						Yards Hauled In:					
Have all weeds been removed						Diversion clean and functional						Fresh Soil Hauled In From:					
Teardrop allows vehicle access to all facilities						Silt trap clean and functional						Approval to backfill					
Drainage ditches allow adequate run off						Cattle guard / gates removed						Back fill mechanically compacted					
All non-traffic areas disked properly						Cellar / mouse hole covered						Facilities reset					
All non-traffic areas seeded						Erosion under control						Trash and debris removed					
Seeded areas have been matched						Location properly ripped						Close Out Completed					
Noxious weeds have been removed or sprayed						Location properly disked						Soil Removal Sundry Ready to be Filled					
Invasive weeds have been removed or sprayed						Location seeded											
Barriers set to deter traffic						Photo transect installed											
Silt traps are functional						Access road properly closed											
Culverts are functional						Public use controlled											
Upper diversion is functional						Barriers in place											
Have wellhead cages and jersey barriers been removed						Grazing controlled											
Have reclamation pictures been taken						P&A marker installed & legible											
Growth at least 70%						Well sign removed											
Agency Inspection Date:						Growth at least 70%											
Sundry is ready to file						Trash and debris removed from location											
						Final reclamation photos taken											
						Agency Inspection Date: <u>1-10-2018</u>											
						FAN Ready to be filed											
Comments:			Comments:						Comments:								
			line drip TO BE REMOVED 12-27-2017 DME														
			Complete FILE FAN. 1-10-2018														
			ON-SITE DATE Dec 28th														
			LINE DRIP														