

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-09847
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Aztec Com 4
8. Well Number 1
9. OGRID Number 000778
10. Pool name or Wildcat Basin Fruitland Coal, Aztec Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator BP America Production Company- L48	
3. Address of Operator 1515 Arapahoe St, Tower 1. Suite 700 Denver, CO 80202	
4. Well Location Unit Letter <u>K</u> : <u>1450</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>02</u> Township <u>30N</u> Range <u>11W</u> NMPM <u>San Juan</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5792'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☒
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP requests to P&A the subject well. Please see the attached P&A procedure and wellbore diagram.

Notify NMOCD 24 hrs
prior to beginning
operations

Spud Date: 01/04/1956 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 2/06/2018

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-892-5369

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector,
District #3 DATE 2/16/18
Conditions of Approval (if any): AV

P&A Procedure

BP America – Aztec Com 4 1

Aztec Pictured Cliffs (TA) & Basin Fruitland Coal

1650' FWL & 1450' FSL, Section 2, T30N, R11W, San Juan County, NM

API 30-045-09847

Plug & Abandonment Procedure:

Notes: PC is currently TA'd with a CIBP (2320'). Fruitland is producing via 1-1/4" tbg. Cement squeezes were performed in 2005 1120-1126' and 2120- 2195'.

- 1. Plug #1, surface to 2041' (Perfs: 2280' – 2315'): Load hole w/ water and establish injection rate into perforations. Bullhead cement directly down 3-1/2" casing as follows: Mix & pump ~ 90 sxs (106.2 cf) of Class B cement (or equivalent). After pumping the 1st 5 sx of cement, drop 20 ea. 1.3 SG RCN ball sealers and continue pumping the remaining cement until the entire hole is full of cement. Full wellbore capacity is 96 sxs Class B. Top off as necessary. ND BOP and cut off wellhead below surface casing flange per regulation. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM/NMOCD stipulations.**

AZTEC COM 4 1

Proposed P&A

1650' FWL & 1450' FSL, Section 2, T30N, R11W, San Juan County, NM

API 30-045-09847

Full Wellbore P&A to 2320' 96 sxs Class B

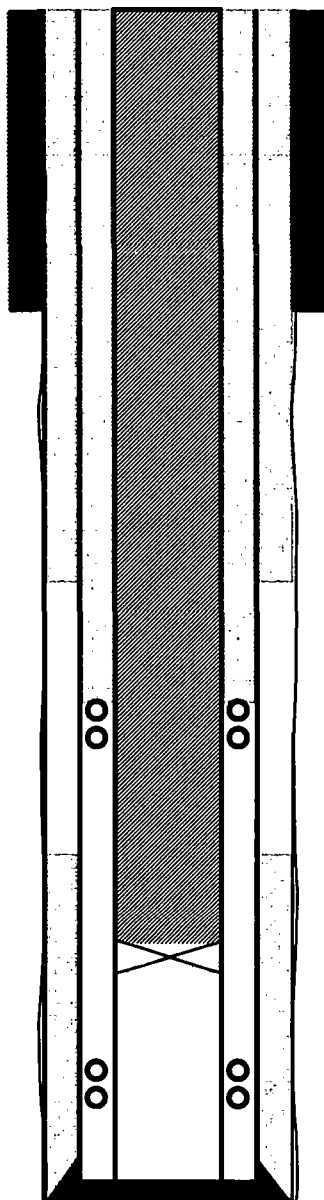
Ojo Alamo Top 939'
Kirtland Top 1069'

Fruitland Top 2070'

Fruitland Perfs: 2280-2315'

Pictured Cliffs Top 2316'

Pictured Cliffs Perfs: 2326- 2374'



Hole Size: 12-1/4"

Surface Csg: 9-5/8" K55 32#

Hole Size: 7-7/8"

Prod Csg: 5-1/2" K55 15.5-14#

Liner: 3-1/2" 9.2#

8-5/8" Set @ 106'

Cement w/ 70 sxs

Cmt circ to surf

Casing squeeze through both strings

1126' to surface to shut off BH leak

Upper Fruitland perfs squeezed

TOC 915' (cmt between 3-1/2 and 5-1/2 from 2120- 915')

5- 1/2" csg set @ 2318'

Cemented w/ 100 sxs Class B

CIBP to TA PC set @ 2320'

3-1/2" Liner set @ 2401'

Cemented w/ 100sxs Class B tailed s/ 80 sxs Class B

PBTD: 2401'

TD: 2401'