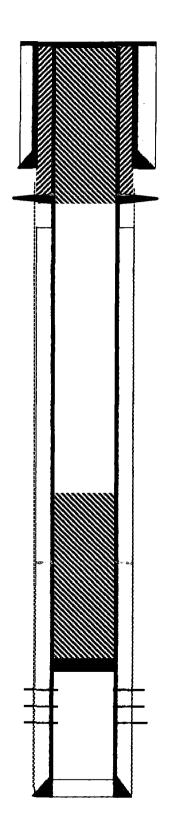
Submit 1 Copy To Appropriate District	State of New Me	exico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	iral Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-045-22483
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Fran	ncis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			LG-1917
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLU	UG BACK TO A	
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FO	OR SUCH	Mesa
1. Type of Well: Oil Well Gas Well Other OIL CONS. DIV DIST. 3		8. Well Number	
2 Name of Operator		9. OGRID Number	
2. Name of Operator Dugan Production Corp.		006515	
3. Address of Operator		,	10. Pool name or Wildcat
PO Box 420, Farmington, NM 874	199-0420		Potwin Pictured Cliffs
4. Well Location			
Unit Letter <u>C</u> : <u>990</u>	_feet from theNorth line and _	1600 feet from the	ne <u>West</u> line
Section 16 Township 24N Range 8W NMPM San Juan County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
6901' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. CHECK A	appropriate Box to indicate in	ature of Notice, i	Report of Other Data
NOTICE OF IN	ITENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB \square
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
			give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or rec	ompletion.		
The well was P&A'd on $1/8/18 - 1/9$	1/18 as per the following procedure:		
1) Set 2-7/8" BP @ 1966'. Circulate and load hole. Ran CBL from 1966' to surface. TOC from CBL at 200' behind casing from surface.			
Casing tested to 600 psi. Casing won't test. 2) Spot Plus Ly/22 sks (26 sy t) Class P. camput. Displace w/1.75 kbl years. WOC example to Tag tag of plus at 1177! Plus I. Ois			
2) Spot Plug I w/22 sks (26 cu ft) Class B cement. Displace w/1.75 bbl water. WOC overnight. Tag top of plug at 1177'. Plug I: Ojo Alamo-Kirtland-PC, 1177'-1966'.			
3) Shot 3 squeeze holes @ 141'. Run tubing to 151'. Establish circulation to surface. Mix 55 sks (65 cu ft) Class B cement w/2% CaCl2.			
Spot cement from 151' to surface inside casing. Shut down backside. Pumped rest of the cement. Circulate cement to surface through			
bradenhead. WOC. Dug cellar around wellhead. Cut wellhead. TOC at surface inside casing and annulus. Plug II: 0-151', Surface-151'. 4) Fill up cellar w/20 sks (23.6 cu ft) Class B cement. Install dryhole marker. Well P&A'd 1/9/18.			
4) Fill up cellar w/20 sks (23.6 cu ft)	Class B cement. Install dryhole ma	arker. Well P&A'd	1/9/18.
	Approved for	plugging of wellbore	only.
DIR	Liability under	r bond is retained per	nding
PMI		03 (Subsequent Report of the May be found @ O	
Spud Date:	R page under for		
www.emnrd.state.us/ocd			
I hereby certify that the information	above is true and complete to the be	est of my knowledge	and belief.
SIGNATURE ALLA MI 9	= : 0		D. I. D. I
SIGNATURE JANA M. J	TITLE_Engine	eering Supervisor	DATE_February 7, 2018
Type or print name Aliph Reena	E-mail address: alinh reens	a@duganproduction	com PHONE: <u>505-325-1821</u>
For State Use Only			
APPROVED BY:	TITLE Dept	uty Oil & Gas II District #3	DATE 2/19/18
Conditions of Approval (if any):	P.	DISTITUT #FO	

Completed P&A Wellbore Schematic

Mesa # 2 30-045-22483 S16 T24N R8W 990' FNL & 1600' FWL



7" 20# ST & C casing @ 92'. Cemented w/ 35 sks to surface.

Perf @ 141'. Spot and Circulate cement from 151' to surface w/ 55 sks Class G (65 Cu.ft), Plug II: 0-151', Surface -141'

Cemented with 50 sks 2% lodense followed by 75 sks neat. **Top of cement from CBL 200' from surface.**

2-7/8" 6.5 # casing @ 2130. PBTD @ 2039'.

Set Plug @ 1966'. Spot Plug I from 1966' w/ 22 sks Class B (26 Cu.ft), Plug I: 1177'-1966', Fruitland-PC, Kirtland, Ojo Alamo

Pictured Cliffs Perfs @ 2013'-2023', 10'