

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

OIL CONS. DIV DIST. 3
FEB 05 2018

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
2. Name of Operator BP America Production Company- L48	8. Well Number 377
3. Address of Operator 737 North Eldridge Pkwy Houston, TX 77079	9. OGRID Number 000778
4. Well Location Unit Letter <u>N</u> : <u>1150</u> feet from the <u>South</u> line and <u>1540</u> feet from the <u>West</u> line Section <u>24</u> Township <u>29N</u> Range <u>13W</u> NMPM <u>San Juan</u> County	10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5290'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Com proposed completion or recompletion.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/ocd

Please see the attached P&A performed on the subject well January 2018.

Spud Date:

1/03/1990

Rig Release Date:

PNB only

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 1/31/2018

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-892-5369

For State Use Only

APPROVED BY: Deputy Oil & Gas Inspector, TITLE District #3 DATE 2/15/18
Conditions of Approval (if any): AV

Wellbore Diagram

Gallegos Canyon Unit 377

API #: 3004527537

San Juan, New Mexico

Surface Casing

7" 20# @ 120 ft

Plug 2

137 feet - Surface

137 feet plug

31 sacks of Class B Cement

Plug 1

1067 feet - 715 feet

352 feet plug

30 sacks of Class B Cement

Formation

Kirtland - 100 feet

Fruitland Sand - 852 feet

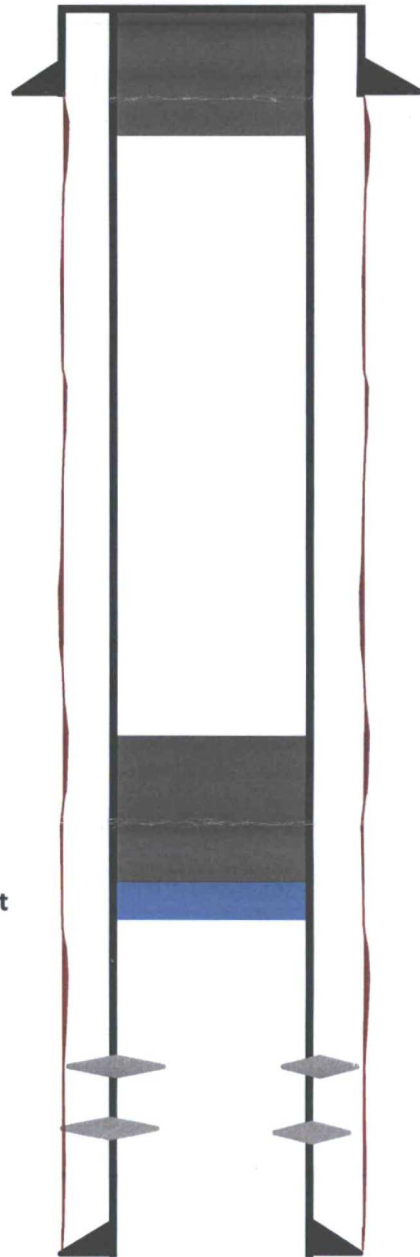
Fruitland Coal - 1115 feet

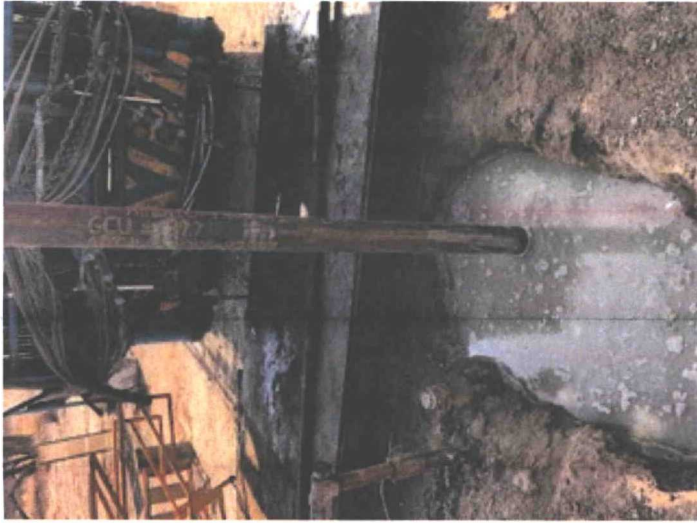
Pictured Cliffs - 1154 feet

Retainer @ 1067 feet

Production Casing

4.5" 9.5# @ 1400 ft





BP America Production Co

OIL CONS. DIV DIST. 3

FEB 14 2018

Plug And Abandonment End Of Well Report

GCU 377

1150' FSL & 1540' FWL, Section 24, T29N, R13W

San Juan County, NM / API 30-045-27537

Work Summary:

- 1/24/18** Made BLM, and NMOCD P&A operations notifications at 9:00 AM MST.
- 1/25/18** MOL and R/U P&A rig. L/D horse's head. Shut down for the day.
- 1/26/18** Checked well pressures: Tubing 0 psi, Casing 0 psi and Bradenhead 0 psi. Blew down well. Pressure tested tubing to 1000 psi in which it successfully held pressure. L/D rods and rod pump. N/D wellhead, N/U BOP and function tested. TOH and tallied workstring. P/U casing scraper and round tripped above top perforation at 1114'. P/U 4-1/2" CR, TIH and set at 1067'. Stung out of CR and pressure tested casing to 750 psi in which it successfully held pressure. Loaded Bradenhead with 1/2 bbl fresh water and pressure tested to 325 psi in which it successfully held pressure. Pressure test witnessed by NMOCD inspector Thomas Vermersch. TOH and prepped wellhead for cut-off. Ready to start cementing services 1-29-18. Shut down for the day.
- 1/29/18** TIH and R/U cementing services. **Pumped Plug #1: (Fruitland Perforations and Formation Top 1067'-715', 30 Sacks Class B Cement)** Mixed 30 sx Class B cement and spotted a balanced plug to cover Fruitland perforations and formation top. L/D tubing to surface. R/U cementing services and pumped **Plug #2: (Surface 137'-surface, 31 Sacks Class B Cement)**. N/D BOP, cut off wellhead and topped off well. Installed P&A marker to comply with BLM & NMOCD regulations. Recorded GPS coordinates and photographed marker in place. RD and MOL. Thomas Vermersch was NMOCD inspector on location.