

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

N0-G-1310-1841

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

7. If Unit of CA/Agreement, Name and/or No.
NMNM 135216A

8. Well Name and No.

W Lybrook Unit #709H

9. API Well No.

30-045-35741

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 836' FSL & 461' FEL, Sec 12, T23N, R9W

BHL: 336' FNL & 964' FEL, Sec 11 T23N, R9W

10. Field and Pool or Exploratory Area
Lybrook Mancos W

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Hydraulic Fracturing

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water ShutOff

☐ Well Integrity

☐ Other

Flared/Gas

Sample

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

ACCEPTED FOR RECORD

RECEIVED

WPX flared this well due to the frac activity on **W Lybrook Unit #705H/745H/746H.**

Flared: 1/24/18-1/25/18

Volumes: 415.35

Gas sample attached.

FEB 09 2018

FEB 07 2018

FARMINGTON FIELD OFFICE

By: 

Farmington Field Office
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature 

Date 2/8/18

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OIL CONS. DIV DIST. 3

FEB 14 2018

NMOC ✓

Diablo Analytical BTU Report

GPA 2145-03 Analysis

Sample Information

Sample Information	
Sample Name	WLU 709
Station Number	BAD REPRESENTATION
Taken By	Alpine Analysis LLC
Operator	Travis Tapp
Method Name	StandardNatGas.met
Injection Date	2018-01-24 16:41:06
Report Date	2018-01-24 16:45:13
EZReporter Configuration File	default Standard Sample.cfgx
Source Data File	2018-01-24 16-40-50 (GMT -07-00)WLU 709.dat
EZReporter Data File	WLU 709-20180124-164513.ezrx
Data Source	Agilent EZChrom Connector

Component Results

Component Name	Ret. Time	Peak Area	Norm%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)
Nitrogen	0.322	13361946.0	18.93768	0.0	0.18317	2.110
Methane	0.331	7088968.0	14.59197	147.7	0.08082	2.505
Carbon Dioxide	0.380	254464.0	0.36454	0.0	0.00554	0.063
Ethane	0.419	3423398.0	4.65079	82.5	0.04828	1.259
Hydrogen Sulfide	0.601	0.0	0.00000	0.0	0.00000	0.000
Propane	0.517	31224792.0	15.54969	392.2	0.23674	4.338
i-Butane	0.567	11033215.0	4.71875	153.8	0.09470	1.564
n-Butane	0.590	45574760.0	19.10837	624.8	0.38347	6.100
i-Pentane	0.699	19730592.0	7.43771	298.3	0.18528	2.754
n-Pentane	0.741	22403835.0	8.11613	326.1	0.20218	2.979
Hexanes Plus	0.000	21951052.0	6.52437	0.0	0.00000	0.000
Water	0.000	0.0	0.00000	0.0	0.00000	0.000
Total:			100.00000	2025.4	1.42018	23.672

Results Summary

Result	Dry	Sat. (Base)
Total Raw Mole% (Dry)	98.89070	
Pressure Base (psia)	14.730	
Temperature Base	60.0	
Water Mole%	-	1.74067
Gross Heating Value (BTU / Ideal cu.ft.)	2025.4	1990.1
Gross Heating Value (BTU / Real cu.ft.)	2051.4	2016.8
Relative Density (G), Real	1.4378	1.4246
Compressibility (Z) Factor	0.9873	0.9868
Total GPM	23.672	23.374