OIL CONS. DIV DIST. 3

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FEB. 09-2018

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. N0G14031948

Do not use t	RY NOTICES AND REPosition for proposals rell. Use Form 3160-3 (A	to drill or to re-enter a		N0G14031948 6. If Indian, Allottee or Tribe	Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A			
Type of Well	☐Gas Well ☐Other			8. Well Name and No. W Lybrook Unit 718H			
2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-045-35774			
3a. Address PO Box 640 Aztec, NM 874	3b. Phone No. (include area code) 505-333-1816		10. Field and Pool or Exploratory Area Lybrook Mancos W				
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1824' FSL & 607' FEL Sec 14 T23N R9W Unit: I BHL: 506' FSL & 337' FWL Sec 11 T23N R9W Unit: M				11. Country or Parish, State San Juan, NM			
12.	CHECK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	RE OF NOTION	CE, REPORT OR OTHER DA	λΤΑ		
TYPE OF SUBMISSION	TYPE OF ACTION						
☑Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	☐ Water ShutOff		
	☐ Alter Casing	☐ Hydraulic Fracturing	Recl	amation	☐ Well Integrity		
☐Subsequent Report	☐ Casing Repair	☐ New Construction	Reco	mplete	Other Flare Extension- VRU		
☐Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Plug and Abandon ☐ Tem		porarily Abandon <u>Issue</u>		
	Convert to Injection	☐Plug Back	□Wate	r Disposal			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy request to Flare for additional days (from 2/3/18 to 2/10/18) due to having an issue with the VRU system and are having to send our tank vapors to flare until we can get the VRU's repaired. Without the flare, we have a very high risk of fire with the tanks venting without the assistance of the VRU system.

Received verbal approval from William (BLM) and Charlie (NMOCD) on 2/2/18

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)				20.0				
Lacey Granillo	Title: Permit Tech			Farmington Field Office				
Signature	Date: 2/5/18			Bureau of Land Management				
THE SPACE FOR FEDERAL OR STATE OFICE USE								
Approved by								
AG STMalavi	Title	PE	,	Date 216/18				
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations thereon.		F	Fo					
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an	y person knowing	gly and willfully	to make to ar	ny department or agency of the United States				





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized from 2/3/18 to 2/10/18 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.