

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 136159

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

7. If Unit of CA/Agreement, Name and/or No.
NMNM136328X

8. Well Name and No.
Rodeo Unit 500H

9. API Well No.
30-045-35796

10. Field and Pool or Exploratory Area
Basin Mancos

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 271' FSL & 410' FEL SEC 18 23N 8W

BHL: 697' FSL & 337' FEL SEC 20 23N 8W

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Flared/Gas</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Sample</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ACCEPTED FOR RECORD

WPX flared this well due to the frac activity on W Lybrook Unit #705H/745H/746H.

Flared: 1/16/18-1/18/18

Volumes: 787.44 mcf

Gas sample attached.

FARMINGTON FIELD OFFICE

By: 

RECEIVED

FEB 07 2018

Farmington Field Office
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature 

Date 2/8/18

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

OIL CONS. DIV DIST. 3
FEB 14 2018

Diablo Analytical BTU Report

GPA 2145-03 Analysis

Sample Information

Sample Information	
Sample Name	WLU Rodeo 500
Station Number	
Taken By	Alpine Analysis LLC
Operator	Travis Tapp
Method Name	StandardNatGas.met
Injection Date	2018-01-19 12:40:00
Report Date	2018-01-19 12:43:51
EZReporter Configuration File	default Standard Sample.cfgx
Source Data File	2018-01-19 12-39-39 (GMT -07-00)WLU Rodeo 500.dat
EZReporter Data File	WLU Rodeo 500-20180119-124351.ezrx
Data Source	Agilent EZChrom Connector

Component Results

Component Name	Ret. Time	Peak Area	Norm%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)	
Nitrogen	0.321	11184190.0	16.13934	0.0	0.15610	1.781	
Methane	0.327	29104229.0	60.99759	617.5	0.33787	10.374	
Carbon Dioxide	0.379	216651.0	0.31599	0.0	0.00480	0.054	
Ethane	0.420	6243866.0	8.63683	153.2	0.08967	2.317	
Hydrogen Sulfide	0.601	0.0	0.00000	0.0	0.00000	0.000	
Propane	0.524	18026617.0	9.14030	230.5	0.13916	2.526	
i-Butane	0.575	2528401.0	1.10106	35.9	0.02210	0.361	
n-Butane	0.607	5676759.0	2.42338	79.2	0.04863	0.766	
i-Pentane	0.714	1232953.0	0.47321	19.0	0.01179	0.174	
n-Pentane	0.757	1128984.0	0.41647	16.7	0.01037	0.151	
Hexanes Plus	0.000	1175681.0	0.35583	0.0	0.00000	0.000	
Water	0.000	0.0	0.00000	0.0	0.00000	0.000	
Total:			100.00000	1152.1	0.82049	18.505	

Results Summary

Result	Dry	Sat. (Base)
Total Raw Mole% (Dry)	97.12480	
Pressure Base (psia)	14.730	
Temperature Base	60.0	
Water Mole%	-	1.74067
Gross Heating Value (BTU / Ideal cu.ft.)	1152.1	1132.0
Gross Heating Value (BTU / Real cu.ft.)	1156.0	1136.3
Relative Density (G), Real	0.8229	0.8198
Compressibility (Z) Factor	0.9966	0.9962
Total GPM	18.505	18.290