

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

N0-G-1403-1908

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.
NMNM 135216A

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

8. Well Name and No.

W Lybrook Unit #711H

2. Name of Operator

WPX Energy Production, LLC

9. API Well No.

30-045-35809

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

10. Field and Pool or Exploratory Area

Lybrook Mancos W

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1205' FSL & 1327' FWL, Sec 8, T23N, R8W

BHL: 1004' FSL & 803' FWL, Sec 6 T23N, R8W

11. Country or Parish, State

San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Flared/Gas</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Sample</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX flared this well due to the frac activity on **W Lybrook Unit #705H/745H/746H.**

Flared: 1/30/18-2/1/18

Volumes: 400.75

Gas sample attached.

ACCEPTED FOR RECORD

FEB 09 2018

RECEIVED

FEB 07 2018

FARMINGTON FIELD OFFICE

By: 

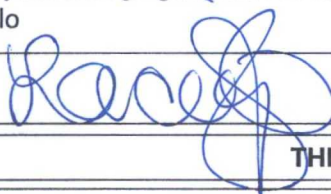
Title Permit Tech III

Farmington Field Office
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Signature



Date 2/8/18

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD ✓

OIL CONS. DIV DIST. 3

FEB 14 2018

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Diablo Analytical BTU Report

GPA 2145-03 Analysis

Sample Information

Sample Information	
Sample Name	WLU 711
Station Number	
Taken By	Alpine Analysis LLC
Operator	Travis Tapp
Method Name	StandardNatGas.met
Injection Date	2018-01-31 11:52:00
Report Date	2018-01-31 11:56:08
EZReporter Configuration File	default Standard Sample.cfgx
Source Data File	2018-01-31 11-51-45 (GMT -07-00)WLU 711.dat
EZReporter Data File	WLU 711-20180131-115608.ezrx
Data Source	Agilent EZChrom Connector

Component Results

Component Name	Ret. Time	Peak Area	Norm%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)
Nitrogen	0.321	11378221.0	16.47855	0.0	0.15938	1.820
Methane	0.327	26495253.0	55.72967	564.2	0.30869	9.484
Carbon Dioxide	0.380	327519.0	0.47946	0.0	0.00729	0.082
Ethane	0.421	6010660.0	8.34421	148.0	0.08663	2.240
Hydrogen Sulfide	0.601	0.0	0.00000	0.0	0.00000	0.000
Propane	0.522	24139757.0	12.28413	309.8	0.18703	3.397
i-Butane	0.574	4064031.0	1.77606	57.9	0.03564	0.583
n-Butane	0.606	8218046.0	3.52091	115.1	0.07066	1.114
i-Pentane	0.713	1466381.0	0.56481	22.6	0.01407	0.207
n-Pentane	0.756	1260663.0	0.46664	18.7	0.01162	0.170
Hexanes Plus	0.000	1170595.0	0.35556	0.0	0.00000	0.000
Water	0.000	0.0	0.00000	0.0	0.00000	0.000
Total:			100.00000	1236.4	0.88100	19.098

Results Summary

Result	Dry	Sat. (Base)
Total Raw Mole% (Dry)	96.77610	
Pressure Base (psia)	14.730	
Temperature Base	60.0	
Water Mole%	-	1.74067
Gross Heating Value (BTU / Ideal cu.ft.)	1236.4	1214.9
Gross Heating Value (BTU / Real cu.ft.)	1241.4	1220.3
Relative Density (G), Real	0.8842	0.8801
Compressibility (Z) Factor	0.9960	0.9955
Total GPM	19.098	18.873