<u>District I</u>' 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

OIL CONS. DIV DIST. 8

Form C-141

Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action						
OPERATOR Initial Report	Final Report					
Name of Company: XTO Energy, Inc. Contact: Kurt Hoekstra						
Address: 382 Road 3100, Aztec, New Mexico 87410 Telephone No.: (505) 333-3100						
Facility Name: Martin Gas Com B 1F Facility Type: Gas Well						
Surface Owner: Federal Mineral Owner API No.: 30-045-340	91					
LOCATION OF RELEASE						
Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County						
H 31 28N 10W 1740 FNL 1190 FEL San Juan						
Latitude 36.83153 Longitude -108.10083						
NATURE OF RELEASE						
Time: Unknown 12/21/2017 @1300	ery:					
	owell (NMOCD)					
By Whom? Logan Hixon Date and Hour: 12/22/2017-0809						
Was a Watercourse Reached? ☐ Yes ☑ No ☐ If YES, Volume Impacting the Watercourse.						
Whom? Logan Hixon Date and Hour: 12/22/2017-0809 as a Watercourse Reached? If YES, Volume Impacting the Watercourse.						
Describe Course of Broklem and Browndied Astice Tolors & On Brownless 21 2017 or VTO lease and a still decided to the Course of Broklem and Browndied Astice Tolors & On Brownless 21 2017 or VTO lease and a still decided to the Course of Broklem and Browndied Astice Tolors & On Brownless 21 2017 or VTO lease and a still decided to the Course of Brownless 21 2017 or VTO lease and a still decided to the Course of Brownless 21 2017 or VTO lease and a still decided to the Course of Brownless 21 2017 or VTO lease and a still decided to the Course of Brownless 21 2017 or VTO lease and a still decided to the Course of Brownless 21 2017 or VTO lease and a still decided to the Course of Brownless 21 2017 or VTO lease and a still decided to the Course of Brownless 21 2017 or VTO lease and a still decided to the Course of Brownless 21 2017 or VTO lease and a still decided to the Course of Brownless 21 2017 or VTO lease and a still decided to the Course of Brownless 21 2017 or VTO lease and a still decided to the Course of Brownless 21 2017 or VTO lease and a still decided to the Course of Brownless 21 2017 or VTO lease and a still decided to the Course of Brownless 21 2017 or VTO lease and a still decided to the Course of Brownless 21 2017 or VTO lease and a still decided to the Course of Brownless 21 2017 or VTO lease and a still decided to the Course of Brownless 21 2017 or VTO lease and a still decided to the Course of Brownless 21 2017 or VTO lease and a still decided to the Course of Brownless 21 2017 or VTO lease and a still decided to the Course of Brownless 21 2017 or VTO lease and a still decided to the Course of Brownless 21 2017 or VTO lease and a still decided to the Course of Brownless 21 2017 or VTO lease and a still decided to the Course of Brownless 21 2017 or VTO lease and a still decided to the Course of Brownless 21 2017 or VTO lease and a still decided to the Course of Brownless 21 2017 or VTO lease and a still decided to the Course of Brownless 21 2017 or VTO lease and a still decided to the Course of	OCT					
Approximately 52 bbls of produced water was released into the pit cellar. Of the approximate 52 bbls released, 20 bbls were recovered. It the pit tank had an integrity failure and leaked produced water into the pit tank cellar. The site was then ranked according to the NMOCD the Remediation of Leaks, Spills and Releases. The site was ranked a 20 due to a distance to a drainage of less than 200'. This set the close	was found that Guidelines for					
	on was 17' V					
via USEPA method 8015 (DRO/GRO/ORO), 8021 (BTEX), and total chlorides. The samples returned results below regulatory standards	or the north,					
required for this site. (sample results attached)	er action is					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC	D rules and					
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which ma	y endanger					
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Initial Report" does not relieve the operate should their operations have foiled to adequately investigate and remodiate contemination that rooms a threat to ground water surface water	or of liability					
te of Company: XTO Energy, Inc. Contact: Kurt Hoekstra Telephone No.: (505) 333-3100 lity Name: Martin Gas Com B IF Facility Type: Gas Well API No.: 30-045-34091 LOCATION OF RELEASE Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County H 31 28N 10W 1740 FNL 1190 FEL San Juan Latitude 36,83153 Longitude -108,10083 NATURE OF RELEASE For Release: Produced Water Volume of Release: 52 BBL's Volume Recovered: 20 BBL's Volume Gelease: Pit Tank Date and Hour of Occurrence: Date and Hour of Discovery: Time: Unknown 122/12017 @1300 If YES, To Whom? Laviterourse Reached? Whom? Logan Hixon Watercourse Reached? Yes No Watercourse was Impacted, Describe Fully.* Tribe Cause of Problem and Remedial Action Taken.* On December 21, 2017 an XTO lease operator noticed fluid in the cellar of the BGT. oximately \$2 bbls of produced water was released into the pit cellar. Of the approximate \$2 bbls released, 20 bbls were recovered. It was four it ank had an integrity failure and leaked produced water into the pit tank cellar. The site was then ranked according to the NMOCD Guidel mendiation of Leaks, Spills and Releases. The site was ranked a 20 due to a distance to a drainage of less than 200: This set the closure stan pom TPH, 10 ppm benzene, and \$0 ppm total BTEX. NMOCD/BLM were notified on 1227/2017, and follow up actions proceeded. The Area Affected and Cleanup Action Taken.* On 1/30/2018, excavation of the impacted material began. The extent of the excavation was 19° deep. Composite samples were collected from the four walls, and the bottom for a total of (5) five samples collected. The samples were a SEPA method 8015 (DRO/GRO/DRO), 8021 (BTEX), and total chlorides. The samples returned results below regulatory standards for the results of the sample collected from the south wall was clevated, and an alternative closure standard was requested for the site constituent that was clevated was all oil range organics that is considered in-mobile. Approval was granted (attach						
federal, state, or local laws and/or regulations.	uni ouiei					
OIL CONSERVATION DIVISION						
Signature:)					
Printed Name: Logan Hixon Approved by Environmental Specialist:						
Title: EHS Coordinator Approval Date: 2 2 2 3 1 8 Expiration Date:						
E-mail Address: Logan_Hixon@xtoenergy.com Conditions of Approval:	1					

NCS 1803042916



Analytical Report

Report Summary

Client: XTO Energy Inc.
Chain Of Custody Number:

Samples Received: 1/30/2018 12:20:00PM

Job Number: 98031-0528 Work Order: P801047

Project Name/Location: Martin Gas Com B1F

Report Reviewed By:	Walter Hinkern of	Date:	2/1/18	
	Walter Hinchman, Laboratory Director			
	-			
	1/1	Date:	2/1/18	
	Tim Cain, Quality Assurance Officer			

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.



Project Name:

Martin Gas Com B1F

382 CR 3100 Aztec NM, 87410 Project Number: Project Manager: 98031-0528 Otto Naegele

Reported:

01-Feb-18 14:22

Analyical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container	
North Wall	P801047-01A	Soil	01/30/18	01/30/18	Glass Jar, 4 oz.	
East Wall	P801047-02A	Soil	01/30/18	01/30/18	Glass Jar, 4 oz.	
Bottom	P801047-03A	Soil	01/30/18	01/30/18	Glass Jar, 4 oz.	
West Wall	P801047-04A	Soil	01/30/18	01/30/18	Glass Jar, 4 oz.	
South Wall	P801047-05A	Soil	01/30/18	01/30/18	Glass Jar, 4 oz.	



Project Name:

Martin Gas Com B1F

382 CR 3100 Aztec NM, 87410 Project Number: Project Manager: 98031-0528 Otto Naegele Reported: 01-Feb-18 14:22

North Wall P801047-01 (Solid)

		Reporting						-	
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	100	ug/kg	1	1805013	01/30/18	01/30/18	EPA 8021B	
Toluene	ND	100	ug/kg	t	1805013	01/30/18	01/30/18	EPA 8021B	
Ethylbenzene	ND	100	ug/kg	1	1805013	01/30/18	01/30/18	EPA 8021B	
p,m-Xylene	ND	200	ug/kg	1	1805013	01/30/18	01/30/18	EPA 8021B	
o-Xylene	ND	100	ug/kg	1	1805013	01/30/18	01/30/18	EPA 8021B	
Total Xylenes	ND	100	ug/kg	1	1805013	01/30/18	01/30/18	EPA 8021B	
Total BTEX	ND	100	ug/kg	1	1805013	01/30/18	01/30/18	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		94.4 %	50	-150	1805013	01/30/18	01/30/18	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	ı	1805013	01/30/18	01/30/18	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg	1	1805014	01/31/18	01/31/18	EPA 8015D	
Oil Range Organics (C28-C40+)	ND	50.0	mg/kg	1	1805014	01/31/18	01/31/18	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		94.8 %	50	-150	1805013	01/30/18	01/30/18	EPA 8015D	
Surrogate: n-Nonane		89.0 %	50	-200	1805014	01/31/18	01/31/18	EPA 8015D	
Anions by 300.0									
Chloride	43.1	20.0	mg/kg	1	1805012	01/30/18	01/30/18	EPA 300.0	



Project Name:

Martin Gas Com B1F

382 CR 3100 Aztec NM, 87410 Project Number: Project Manager: 98031-0528

Reported:

Otto Naegele

01-Feb-18 14:22

East Wall P801047-02 (Solid)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	100	ug/kg	1	1805013	01/30/18	01/30/18	EPA 8021B	
Toluene	ND	100	ug/kg	1	1805013	01/30/18	01/30/18	EPA 8021B	
Ethylbenzene	ND	100	ug/kg	1	1805013	01/30/18	01/30/18	EPA 8021B	
p,m-Xylene	ND	200	ug/kg	1	1805013	01/30/18	01/30/18	EPA 8021B	
o-Xylene	ND	100	ug/kg	1	1805013	01/30/18	01/30/18	EPA 8021B	
Total Xylenes	ND	100	ug/kg	1	1805013	01/30/18	01/30/18	EPA 8021B	
Total BTEX	ND	100	ug/kg	1	1805013	01/30/18	01/30/18	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		96.2 %	50	-150	1805013	01/30/18	01/36/18	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1805013	01/30/18	01/30/18	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg	1	1805014	01/31/18	01/31/18	EPA 8015D	
Oil Range Organics (C28-C40+)	ND	50.0	mg/kg	1	1805014	01/31/18	01/31/18	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		99.6%	50	-150	1805013	01/30/18	01/30/18	EPA 8015D	
Surrogate: n-Nonane		91.5 %	50	-200	1805014	01/31/18	01/31/18	EPA 8015D	
Anions by 300.0									
Chloride	ND	20.0	mg/kg	1	1805012	01/30/18	01/30/18	EPA 300.0	



XTO Energy Inc. 382 CR 3100 Aztec NM, 87410 Project Name:

Martin Gas Com B1F

Project Number: Project Manager: 98031-0528 Ono Naegele Reported: 01-Feb-18 14:22

Bottom P801047-03 (Solid)

			41-03 (3)	ond)					
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	100	ug/kg	1	1805013	01/30/18	01/30/18	EPA 8021B	
Toluene	ND	100	ug/kg	1	1805013	01/30/18	01/30/18	EPA 8021B	
Ethylbenzene	ND	100	ug/kg	1	1805013	01/30/18	01/30/18	EPA 8021B	
p,m-Xylene	ND	200	ug/kg	1	1805013	01/30/18	01/30/18	EPA 8021B	
o-Xylene	ND	100	ug/kg	1	1805013	01/30/18	01/30/18	EPA 8021B	
Total Xylenes	ND	100	ug/kg	1	1805013	01/30/18	01/30/18	EPA 8021B	
Total BTEX	ND	100	ug/kg	1	1805013	01/30/18	01/30/18	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		96.1%	50	-150	1805013	01/30/18	01/30/18	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1805013	01/30/18	01/30/18	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg	1	1805014	01/31/18	01/31/18	EPA 8015D	
Oil Range Organics (C28-C40+)	ND	50.0	mg/kg	1	1805014	01/31/18	01/31/18	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.5 %	50	-150	1805013	01/30/18	01/30/18	EPA 8015D	
Surrogate: n-Nonane		94.7%	50	-200	1805014	01/31/18	01/31/18	EPA 8015D	
Anions by 300.0									1.
Chloride	93.0	20.0	mg/kg	1	1805012	01/30/18	01/30/18	EPA 300.0	

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5796 US Highway 64, Farmington, NM 87401

Three Springs - 65 Mercado Street, Suite 115, Durango, CO 81301

Ph (505) 632-0615 Fx (505) 632-1865

Ph (970) 259-0615 Fr (800) 362-1879

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Page 5 of 13



Project Name:

Martin Gas Com B1F

382 CR 3100 Aztec NM, 87410 Project Number:

98031-0528

Reported:

Project Manager: O

Otto Naegele

01-Feb-18 14:22

West Wall P801047-04 (Solid)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	100	ug/kg	1	1805013	01/30/18	01/30/18	EPA 8021B	
Toluene	ND	100	ug/kg	1	1805013	01/30/18	01/30/18	EPA 8021B	
Ethylbenzene	ND	100	ug/kg	1	1805013	01/30/18	01/30/18	EPA 8021B	
p,m-Xylene	ND	200	ug/kg	1	1805013	01/30/18	01/30/18	EPA 8021B	
o-Xylene	ND	100	ug/kg	1	1805013	01/30/18	01/30/18	EPA 8021B	
Total Xylenes	ND	100	ug/kg	1	1805013	01/30/18	01/30/18	EPA 8021B	
Total BTEX	ND	100	ug/kg	1	1805013	01/30/18	01/30/18	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		96.8 %	50-	-150	1805013	01/30/18	01/30/18	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1805013	01/30/18	01/30/18	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg	1	1805014	01/31/18	01/31/18	EPA 8015D	
Oil Range Organics (C28-C40+)	ND	50.0	mg/kg	1	1805014	01/31/18	01/31/18	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		100 %	50-	-150	1805013	01/30/18	01/30/18	EPA 8015D	
Surrogate: n-Nonane		83.3 %	50-	-200	1805014	01/31/18	01/31/18	EPA 8015D	
Anions by 300.0									
Chloride	68.2	20.0	mg/kg	Î	1805012	01/30/18	01/30/18	EPA 300.0	



Project Name:

Martin Gas Com B1F

382 CR 3100 Aztec NM, 87410 Project Number: Project Manager: 98031-0528 Otto Naegele Reported: 01-Feb-18 14:22

South Wall P801047-05 (Solid)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	100	ug/kg	1	1805013	01/30/18	01/30/18	EPA 8021B	
Toluene	ND	100	ug/kg	1	1805013	01/30/18	01/30/18	EPA 8021B	
Ethylbenzene	ND	100	ug/kg	1	1805013	01/30/18	01/30/18	EPA 8021B	
p,m-Xylene	ND	200	ug/kg	1	1805013	01/30/18	01/30/18	EPA 8021B	
o-Xylene	ND	100	ug/kg	1	1805013	01/30/18	01/30/18	EPA 8021B	
Total Xylenes	ND	100	ug/kg	- 1	1805013	01/30/18	01/30/18	EPA 8021B	
Total BTEX	ND	100	ug/kg	1.	1805013	01/30/18	01/30/18	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		97.6%	50	-150	1805013	01/30/18	01/36/18	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1805013	01/30/18	01/30/18	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg	1	1805014	01/31/18	01/31/18	EPA 8015D	
Oil Range Organics (C28-C40+)	255	50.0	mg/kg	1	1805014	01/31/18	01/31/18	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		100 %	50	-150	1805013	01/30/18	01/30/18	EPA 8015D	
Surrogate: n-Nonane		82.8 %	50	1-200	1805014	01/31/18	01/31/18	EPA 8015D	
Anions by 300.0						-			
Chloride	29.3	20.0	mg/kg	1	1805012	01/30/18	01/30/18	EPA 300.0	



382 CR 3100 Aztec NM, 87410 Project Name:

Martin Gas Com B1F

Project Number: Project Manager: 98031-0528 Otto Naegele Reported:

01-Feb-18 14:22

Volatile Organics by EPA 8021 - Quality Control

Envirotech Analytical Laboratory

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1805013 - Purge and Trap EPA 50	30A									
Blank (1805013-BLK1)				Prepared &	Analyzed:	30-Jan-18				
Benzene	ND	100	ug/kg							
Toluene	ND	100	-							
Ethylbenzene	ND	100	-							
p.m-Xylene	ND	200	-							
o-Xylene	ND	100	-							
Total Xylenes	ND	100	-							
Total BTEX	ND	100	-							
Surrogate: 4-Bromochlorobenzene-P1D	7490		-	8000		93.6	50-150			
LCS (1805013-BS1)				Prepared &	Analyzed:	30-Jan-18				
Benzene	5180	100	ug/kg	5000		104	70-130			
Toluene	5090	100	-	5000		102	70-130			
Ethylbenzene	5120	100	-	5000		102	70-130			
p,m-Xylene	10200	200	*	10000		102	70-130			
o-Xylene	5010	100		5000		100	70-130			
Total Xylenes	15200	100	-	15000		102	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7570		-	8000		94.6	50-150			
Matrix Spike (1805013-MS1)	Source	e: P801047-	01	Prepared &	Analyzed:	30-Jan-18				
Benzene	4950	100	ug/kg	5000	ND	99.0	54.3-133			
Toluene	4880	100	-	5000	ND	97.6	61.4-130			
Ethylbenzene	4920	100	-	5000	ND	98.4	61.4-133			
p,m-Xylene	9810	200	-	10000	ND	98.1	63.3-131			
o-Xylene	4820	100	-	5000	ND	96.4	63.3-131			
Total Xylenes	14600	100	-	15000	ND	97.6	63.3-131			
Surrogate: 4-Bromochlorobenzene-PID	7700		*	8009		96.2	50-150			
Matrix Spike Dup (1805013-MSD1)	Source	e: P801047-	01	Prepared &	Analyzed:	30-Jan-18				
Benzene	4880	100	ug/kg	5000	ND	97.7	54.3-133	1.26	20	
Toluene	4800	100	-	5000	ND	96.1	61.4-130	1.48	20	
Ethylbenzene	4840	100		5000	ND	96.8	61.4-133	1.66	20	
p,m-Xylene	9650	200	10	10000	ND	96.5	63.3-131	1.63	20	
o-Xylene	4750	100		5000	ND	95.0	63.3-131	1.50	20	
Total Xylenes	14400	100		15000	ND	96.0	63.3-131	1.59	20	
Surrogate: 4-Bromochlorobenzene-PID	7770		-	8000		97.1	50-150			

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5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fx (505) 632-1865

laboratory@envirotech-inc.com



Project Name:

Martin Gas Com B1F

Spike

382 CR 3100 Aztec NM, 87410 Project Number: Project Manager:

Reporting

98031-0528 Otto Naegele Reported: 01-Feb-18 14:22

RPD

%REC

Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

		are borrent		radione.	Domice		10000		244 87	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1805013 - Purge and Trap EPA 5030A	-									
Blank (1805013-BLK1)				Prepared &	Analyzed:	30-Jan-18		_		
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg							
Surrogate: 1-Ckloro-4-fluorobenzene-FID	7.84			8.00		98.0	50-150			
LCS (1805013-BS2)				Prepared &	Analyzed:	30-Jan-18				
Gasoline Range Organics (C6-C10)	50.7	20.0	mg/kg	50.0		102	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.83		-	8.00		97.8	50-150			
Matrix Spike (1805013-MS2)	Sour	rce: P801047-	-01	Prepared &	Analyzed:	30-Jan-18				
Gasoline Range Organics (C6-C10)	48.6	20.0	mg/kg	50.0	ND	97.3	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.95		**	8.00		99.4	50-150			
Matrix Spike Dup (1805013-MSD2)	Sour	rce: P801047-	-01	Prepared &	Analyzed:	30-Jan-18				
Gasoline Range Organics (C6-C10)	49.8	20.0	mg/kg	50.0	ND	99.6	70-130	2.29	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.94		**	8.00		99.2	50-150			



Project Name:

Martin Gas Com B1F

382 CR 3100

Project Number:

98031-0528

Reported:

Aztec NM, 87410

Project Manager:

Otto Naegele

01-Feb-18 14:22

Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1805014 - DRO Extraction EPA 3570										
Blank (1805014-BLK1)				Prepared &	Analyzed:	31-Jan-18				
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg							
Oil Range Organics (C28-C40+)	ND	50.0	-							
Surrogate: n-Nonane	50.7		*	50.0		101	50-200			
LCS (1805014-BS1)				Prepared 8	Analyzed:	31-Jan-18				
Diesel Range Organics (C10-C28)	549	25.0	mg/kg	500		110	38-132			
Surrogate: n-Nonane	42.7		"	50.0		85.3	50-200			
Matrix Spike (1805014-MS1)	Sou	ree: P801047-	01	Prepared &	k Analyzed:	31-Jan-18				
Diesel Range Organics (C10-C28)	519	25.0	mg/kg	500	ND	104	38-132			
Surrogate: n-Nonane	44.9		-	50.0		89.7	50-200			
Matrix Spike Dup (1805014-MSD1)	Sou	rce: P801047-	01	Prepared &	k Analyzed:	31-Jan-18				
Diesel Range Organics (C10-C28)	532	25.0	mg/kg	500	ND	106	38-132	2.40	20	
Surrogate: n-Nonane	41.0			50.0		82.1	50-200			



Chloride

Project Name:

Martin Gas Com B1F

Spike

250

788

106

382 CR 3100 Aztec NM, 87410 Project Number: Project Manager:

Reporting

1050

98031-0528 Otto Naegele Reported: 01-Feb-18 14:22

RPD

%REC

80-120

0.575

Anions by 300.0 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1805012 - Anion Extraction EPA	300.0/9056A									
Blank (1805012-BLK1)				Prepared &	Analyzed:	30-Jan-18				
Chloride	ND	20.0	mg/kg							
LCS (1805012-BS1)				Prepared &	Analyzed	30-Jan-18				
Chloride	254	20.0	mg/kg	250		101	90-110			
Matrix Spike (1805012-MS1)	Source	e: P801026-	01	Prepared &	Analyzed	30-Jan-18				
Chloride	1060	20.0	mg/kg	250	788	109	80-120			
Matrix Spike Dup (1805012-MSD1)	Source	e: P801026-	01	Prepared &	Analyzed	30-Jan-18				

mg/kg



Project Name:

Martin Gas Com B1F

382 CR 3100 Aztec NM, 87410 Project Number: Project Manager: 98031-0528 Otto Naegele Reported: 01-Feb-18 14:22

Notes and Definitions

CON01

Improper thermal preservation

DET

Analyte DETECTED

-

Assaryte DETECTED

ND

Analyte NOT DETECTED at or above the reporting limit

NR

Not Reported

RPD

Relative Percent Difference

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Phone: 505-333-3100 Phone: 605-333-3100					80	80	-			0				-				
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5796 US Highway 64, Farmington, NM 87401

Three Springs - 65 Mercado Street, Suite 115, Durango, (O 81301

Ph (505) 632-0615 Fx (505) 632-1865

Ph (970) 259-0615 Fr (800) 362-1879



Hixon, Logan

From: Smith, Cory, EMNRD <Cory.Smith@state.nm.us>

Sent: Thursday, February 01, 2018 7:42 AM

To: Hixon, Logan; Powell, Brandon, EMNRD; Fields, Vanessa, EMNRD; Thomas, Leigh

(l1thomas@blm.gov)

Cc: Hoekstra, Kurt; Naegele, Otto; Trujillo, Marcos; Weaver, John; Harrison, Lyndon; Sanders,

David; Marriott, Mike; Nee, Martin; Barnhill, Matthew

Subject: RE: Martin Gas Com B # 1F

Categories: External Sender

Logan,

OCD approves your request for alternative closure standards.. Remember when submitting your C-144 Closure packet include the initial failing results. In your C-141 final include all of your passing laboratory data and this approval.

Thank you,

Cory Smith
Environmental Specialist
Oil Conservation Division
Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410
(505)334-6178 ext 115
cory.smith@state.nm.us

From: Hixon, Logan [mailto:Logan_Hixon@xtoenergy.com]

Sent: Wednesday, January 31, 2018 4:39 PM

To: Smith, Cory, EMNRD <Cory.Smith@state.nm.us>; Fields,

Vanessa, EMNRD <Vanessa.Fields@state.nm.us>; Thomas, Leigh (l1thomas@blm.gov) <l1thomas@blm.gov>

Cc: Hoekstra, Kurt < Kurt _Hoekstra@xtoenergy.com>; Naegele, Otto < Otto _Naegele@xtoenergy.com>; Trujillo, Marcos

<Marcos_Trujillo@xtoenergy.com>; Weaver, John <John_Weaver@xtoenergy.com>; Harrison, Lyndon

<Lyndon_Harrison@xtoenergy.com>; Sanders, David <David_Sanders@xtoenergy.com>; Marriott, Mike

<Mike_Marriott@xtoenergy.com>; Nee, Martin <Martin_Nee@xtoenergy.com>; Barnhill, Matthew

<Matthew_Barnhill@xtoenergy.com>

Subject: RE: Martin Gas Com B # 1F

Good Evening All,

Attached are the preliminary sample results from the excavation at the Martin Gas Com B 1F. The excavation reached approximately 17 feet East to West, 14 feet North to South, and approximately 9' deep.

The samples returned results below the NMOCD Guidelines for the remediation of leaks, spills and releases on the North Wall, East Wall, West Wall, and the Bottom.

The sample collected from the south wall returned results below the guidelines for Benzene and BTEX at non-detect, but returned results of 290 ppm TPH (All oil range organics).

XTO would like to request that with remaining constituent on the south wall being comprised of oil range organics, that is believed to be non-mobile and with a confining sandstone layer in the bottom that no further action be required for this site.

No further excavation or closure will occur, until approval or denial of the request stated above.

If approved a BGT closure report will be submitted with an initial C-141 and final C-141 outlining the remediation that has occurred at this site.

Thank you for your consideration and if you have any questions do not hesitate to contact us at any time.

Thank You!

Logan Hixon | 321 22nd Avenue East | Williston, ND 58801 | Cell: 505-386 8018 | Home: 505-320-6133 | Logan Hixon@xtoenergy.com

XTO ENERGY INC., an ExxonMobil subsidiary

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From: Smith, Cory, EMNRD [mailto:Cory.Smith@state.nm.us]

Sent: Tuesday, January 23, 2018 1:35 PM

To: Hoekstra, Kurt < Kurt Hoekstra@xtoenergy.com >; Hixon, Logan < Logan Hixon@xtoenergy.com >

Cc: Powell, Brandon, EMNRD < Brandon.Powell@state.nm.us >; Fields, Vanessa, EMNRD < Vanessa.Fields@state.nm.us >;

Whitney Thomas (11thomas@blm.gov) <11thomas@blm.gov>

Subject: RE: Martin Gas Com B # 1F

Kurt,

You read my mind, thanks for the update ill put XTO on the schedule for 1/30/18 @ 10:30. Please let me know if anything changes between now and then.

Cory Smith
Environmental Specialist
Oil Conservation Division
Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410
(505)334-6178 ext 115
cory.smith@state.nm.us

From: Hoekstra, Kurt [mailto:Kurt Hoekstra@xtoenergy.com]

Sent: Tuesday, January 23, 2018 11:23 AM

To: Smith, Cory, EMNRD <Cory, Smith@state.nm.us>; Hixon, Logan <Logan Hixon@xtoenergy.com>

Cc: Powell, Brandon, EMNRD < Brandon.Powell@state.nm.us >; Fields, Vanessa, EMNRD < Vanessa.Fields@state.nm.us >;

Whitney Thomas (I1thomas@blm.gov) < I1thomas@blm.gov>

Subject: RE: Martin Gas Com B # 1F

Yes Cory that is correct we will probably excavate another 2-3 feet and take another sample hopefully for closure. I know you also want 4 wall samples we will start on Tuesday about 8:00 should be ready to sample by about 10:30 or 11:00 I imagine.

From: Smith, Cory, EMNRD [mailto:Cory.Smith@state.nm.us]

Sent: Tuesday, January 23, 2018 9:21 AM

To: Hoekstra, Kurt

Cc: Powell, Brandon, EMNRD; Fields, Vanessa, EMNRD; Whitney Thomas (11thomas@blm.gov)

Subject: RE: Martin Gas Com B # 1F

Kurt,

This is for the site that we met up on two Fridays ago correct? If I recall XTO was going to remove about 1-2' of soil and collect a sample due to suspected release already.

This notification is for continuing to excavate Correct?

Cory Smith
Environmental Specialist
Oil Conservation Division
Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410
(505)334-6178 ext 115
cory.smith@state.nm.us

From: Trujillo, Marcos [mailto:Marcos Trujillo@xtoenergy.com]

Sent: Tuesday, January 23, 2018 8:31 AM

To: Hoekstra, Kurt < Kurt Hoekstra@xtoenergy.com>; Whitney Thomas (Ithomas@blm.gov) Ithomas@blm.gov); Powell, Brandon, EMNRD Brandon, EMNRD Kurt Hoekstra@xtoenergy.com); Powell, Brandon, EMNRD Brandon, EMNRD Ithomas@blm.gov); Powell, Brandon, EMNRD Brandon, EMNRD Kurt Hoekstra@xtoenergy.com); Powell, Brandon, EMNRD Brandon, EMNRD Kurt Hoekstra@xtoenergy.com); Powell, Brandon, Br

Cc: Woolley, Jeff <<u>Jeff Woolley@xtoenergy.com</u>>; Harrison, Lyndon <<u>Lyndon Harrison@xtoenergy.com</u>>; Sanders, David <<u>David Sanders@xtoenergy.com</u>>; Weaver, John <<u>John Weaver@xtoenergy.com</u>>; Logan, Michael <<u>Michael Logan@xtoenergy.com</u>>; Marriott, Mike <<u>Mike Marriott@xtoenergy.com</u>>; Nee, Martin Marriott@xtoenergy.com>; Nee, Martin Nee@xtoenergy.com>

Subject: RE: Martin Gas Com B # 1F

Kurt,

The one call is in has been made & will be good on Thursday 01/25/2018 thanks.

From: Hoekstra, Kurt

Sent: Tuesday, January 23, 2018 7:43 AM

To: Smith, Cory, EMNRD; Fields, Vanessa, EMNRD (<u>Vanessa.Fields@state.nm.us</u>); Whitney Thomas (<u>I1thomas@blm.gov</u>);

Brandon Powell (brandon.powell@state.nm.us)

Cc: Woolley, Jeff; Harrison, Lyndon; Sanders, David; Weaver, John; Dawes, Thomas; Trujillo, Marcos; Logan, Michael;

Marriott, Mike; Nee, Martin

Subject: RE: Martin Gas Com B # 1F

Sorry the correct date is Tuesday 1-30-2018.

From: Hoekstra, Kurt

4 4 1 9

Sent: Tuesday, January 23, 2018 7:38 AM

To: Smith, Cory, EMNRD; Fields, Vanessa, EMNRD (Vanessa.Fields@state.nm.us); Whitney Thomas (I1thomas@blm.gov);

Brandon Powell (brandon.powell@state.nm.us)

Cc: Woolley, Jeff; Harrison, Lyndon; Sanders, David; Weaver, John; Dawes, Thomas; Trujillo, Marcos; Logan, Michael;

Marriott, Mike; Martin Nee (Martin Nee@xtoenergy.com)

Subject: Martin Gas Com B # 1F

Mr. Smith and Ms. Fields

Please accept this email as the required 72 hour notification for BGT closure activities at the Martin Gas Com B # 1F well site API # (30-045-34091) located in Section 29H, Township 28N, Range 10W, San Juan County, New Mexico. The initial sample results for this BGT closure were above standards of TPH 100 ppm for this site. The sample results were GRO 209 ppm, DRO 154 ppm, and ORO 205 ppm. Work is tentatively scheduled for Tuesday 1-29-2018 at 8:00 am.

Thank you for your time in regards to this matter.

Kurt Hoekstra
EHS Coordinator
XTO Energy
505-333-3202 Office
505-486-9543 Cell
Kurt Hoekstra@xtoenergy.com
An ExxonMobil Subsidiary