	NMOCD						
	FEB 2 3 2018						
Submit One Copy To Appropriate District Office District I	State of New Mexico			RICT III	Form C-103 Revised November 3, 2011		
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO. 30-045-29227			
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			STATE 6. State Oil & G	FEE as Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505							
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Burnham Gas Co				
1. Type of Well: Oil Well Gas Well Other			8. Well Number				
2. Name of Operator BP America Production Company			9. OGRID Num 000778	ber			
3. Address of Operator			10. Pool name o				
1515 Arapahoe St, Tower 1 Suite 700 Denver, CO 80202				KUTZ PICTURI	ED CLIFFS, WEST		
4. Well Location Unit Letter M : <u>850</u> feet fi	nom the South line and 110	0 fact from	m the West lie				
	<u>N Range 13W</u> NMPM		in the <u>west</u> in inty San Juan,				
	1. Elevation (Show whether	r DR, RKB,					
12. Check Appropriate Box to In	dicate Nature of Notic	5476' e. Report	or Other Da	ata			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					ALTERING CASING		
PULL OR ALTER CASING		CAS	ING/CEMENT	ЈОВ 🗌			
OTHER:					ection after P&A		
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the 							
OPERATOR NAME, LEASE N SECTION, TOWNSHIP, AND I							
MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and							
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.							
☐ If this is a one-well lease or last ren OCD rules and the terms of the Operator from lease and well location.							
\boxtimes All metal bolts and other materials I to be removed.)	have been removed. Portab	le bases ha	ve been remov	ved. (Poured onsit	e concrete bases do not have		
All other environmental concerns l Pipelines and flow lines have been				All fluids have b	een removed from non-		
retrieved flow lines and pipelines.	maining well on lease: all el	lectrical ser	vice poles and	l lines have been r	emoved from lease and well		
location, except for utility's distribution		iata Distria	t office to sch	dule on inspection			
When all work has been completed, return this form to the appropriate District office to schedule an inspection. The Burnham Gas Com B 001 is co-located with BP active well Burnham Gas Com 001 (API 3004508456). All equipment, pipe and							
debris related to the Burnham Gas Com B 001 P&A well has been removed from location. The only equipment remaining is in service of the active well. Final reclamation will occur at such time that the active well is plugged and abandoned.							
To schedule an inspection please contact							
SIGNATURE JULY COLOR TYPE OR PRINT NAME Toya Color			atory Analyst				
For State Use Only	M		District		DATE 26 TEB 2018		
APPROVED BY: <u>APPROVED BY:</u> Conditions of Approval (if any):					DATE CONST CON		

		10		_
Conditions	of Appr	øval	(if any):	