

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM03358

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM1369398. Well Name and No.
NEBU 604 COM 1H9. API Well No.
30-045-35793-00-X110. Field and Pool or Exploratory Area
BASIN MANCOS11. County or Parish, State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BP AMERICA PRODUCTION COContact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com3a. Address
PO BOX 3092
HOUSTON, TX 772533b. Phone No. (include area code)
Ph: 281.892.5369

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T31N R7W SWNW 1871FNL 601FWL
36.901634 N Lat, 107.529221 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached production casing report for the subject well.

9 5/8" MIT chart attached.

NMNM136939

OIL CONS. DIV DIST. 3

FEB 13 2018

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #403295 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 02/07/2018 (18JWS0098SE)**

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/05/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JACK SAVAGE
Title PETROLEUM ENGINEER

Date 02/07/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

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PROD CASING-DRILLING Ops Report for the NEBU 604 Com 1H

December 2017- January 2018

12/13/2017- FOR 9 5/8" CASING RAN CBL, FOUND THE TOC TO BE 250' (INSIDE THE 13 3/8" SURFACE CASING)

01/18/2018- MIT 9 5/8" CASING TO 1500 PSI FOR 30 MIN

01/18/2018- 01/31/2018- DIR DRILL 8-3/4" PROD1 HOLE F/ 6570' TO 6710', DIR DRILL 8-3/4" PROD1 HOLE F/ 6710' TO 6928', DIR DRILL 8-3/4" CURVE F/ 6928' TO 7670' MD, DIR DRILL 8-3/4" LATAERAL F/ 7670' TO 8101' MD, DIR DRILL 8 3/4" PROD1 HOLE F/ 8101' TO 8571' MD, DIR DRILL 8 3/4" PROD1 HOLE F/ 8,571' TO 10,554' MD, DIR DRILL 8 3/4" PROD1 HOLE F/ 10,554' TO 11,945' MD, DIR DRILL 8 3/4" PROD1 HOLE F/ 11,945' TO 12,985' MD, DIR DRILL 8 3/4" PROD1 HOLE F/ 12,985' TO 14,526' MD, DIR DRILL 8 3/4" PROD1 HOLE F/ 14,526' TO 15,417' MD, DIR DRILL 8 3/4" PROD1 HOLE F/ 15,417' TO 15,863' MD, DIR DRILL 8 3/4" PROD1 HOLE F/ 15,863' TO TD 17,390' MD.

February 2018

02/02/2018-02/03/2018- RIH SET 5 1/2" 20#, P-110, GBCD CASING @ 17352', PRESSURE TEST LINES TO 6000 PSI

PUMP PRODUCTION CEMENT JOB AS FOLLOWS:

-TUNED SPACER - 60 BBLS, 12.8 PPG W/ RA TAG TRACER IN

LAST PART OF SLURRY

-TAIL CEMENT- 2725 SX, MIX G-CLASS POZ CEMENT YIELD 1.36 13.3PPG, 660 BBLS SLURRY

-DROP LATCH PLUG

-DISPLACE W/ 40 BBLS SPACER W/ MICRO RETARDER @ 8.33 PPG

-DISPLACE W/ 340.6 BBLS DISPLACEMENT @ 8.33 PPG

-LANDED PLUG AT 2300 PSI & PRESSURED UP TO 3100 FOR 5 MIN

-CHECKED FLTS, 4.5 BBLS RETURNED, FLOATS HELD

FULL RETURNS THROUGHOUT JOB. VERY GOOD LIFT

PRESSURE CONSISTENT WITH JOB MODEL INDICATING TOC

~2803' MD

RELEASE RIG @ 2100 HRS ON 2-3-18

NEBU 604 1H AZTEC 1000

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DEPTH FEET	Weight On Bit KLBS	Torque KFT-LBS	SPP PSI	ROP FT/HR	01/18/18 13:30
	0 11	0 200	0 2000	0 0.7	
					:35
					:40
					:45
TEST CASING					:50
		START			:55
		1541 PSI			14:00
					:05
		END			:10
		1560 PSI			:15
					:20
		INCREASE			:25
		due to			:30
		thermal			:35
		expansion			:40
		Mike Stan			:45
		BP WSL			:50
		1/18/18			:55
RIGALARM: PVT Rig Alarm Device 658 Offline					15:00
RIGALARM: PVT Rig Alarm Device 658 Online					:05
STANDPIPE PRESSURE ZEROED FROM DHC					:10
PVT: Volume Alarm snooze Started					:15
PVT: Trip Tank 1 alarm was disabled					:20
PVT: Total Trip alarm was disabled					:25
PVT: Volume Alarm snooze Expired					