District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 8750

federal, state, or local laws and/or regulations.

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

1220 S. St. Fran	icis Dr., Santa	i Fe, NM 87505	;	Sa	anta F	e, NM 875	05					
			Rela	ease Notific	catio	n and Co	orrective A	ction	l			
						OPERA	ГOR		Initia	al Report	\boxtimes	Final Report
				ng & Production	l .		ern Andrews					
		Main St., Far	mington,	NM 87410			No. – 505-327-4			1763 (cell)		
Facility Na	ne – Lindi	1th #24M				Facility Typ	e – Producing N	Natural	Gas Well			
Surface Ow	ner - BLM	[Mineral C	wner	- Federal			API No	. – 30-039-	-23137	7
				LOCA	ATIO	N OF RE	LEASE					
Unit Letter K	Section 4	Township 26N	Range 7W	Feet from the	North	n/South Line	Feet from the	East/V	West Line	County San Juan		
						3 Longitude	W107.583984 EASE					
Type of Rele	ase – Crude	Oil					Release - 121.67	bbls bbls	Volume I	Recovered –	63.34	bbls
Source of Re	lease – Prod	duction Oil Ta	ınk drain v	valve			Iour of Occurrence	ee –		Hour of Dis	covery	
Was Immedi	ata Nation (Timen?				11/13 – 11 If YES, To			11/14/17	@ 1320 hrs		
was immedi	ate Notice C		Yes	No Not R	equired	NMOCD of Vanessa Fi Left voice Whitney T	whom? called Walsh Engi fields with NMOC message @ 1522 homas – Environ n 11/16/17.	D on 11 hrs on 1	/15/17 @ 1 1/15/17 at	116 hrs. Farmington	BLM	office for
By Whom? V	ern Andrew	WS				Date and H	Iour –NMOCD –	John Di	ırham notif	ied Walsh (i) 1320	hrs 11/14/17
Was a Water	course Read		Yes 🗵	No		If YES, Vo	olume Impacting t		ercourse.			
If a Waterco		pacted, Descri not impacted.	ibe Fully.*	k				MAR 0	5 2018			
Describe Car	ise of Proble	em and Remed	dial Action	n Taken *				STRI				
11-13-17 – N 11'-8" – 233 NMOCD arrifilling the be Vac truck wa The remedial	Mathew Gur. 35 bbls, 3.3 bbls, 3.3 ived on localow grade, us called and plan is to refer to the plan i	ule performed 35 bbls of wate ation to find the unlined sump. I all recoverab emove the BG	a water deer drained, at the drain No oi left oil was	rain on tank #524. Drain valve was in valve had leake the BGT contain put into tank 524 out all contamina	shut of ed the o ment. N 01. Est	ff and sealed as il from tank #5 NMOCD notifi imated recove	oil sale. Beginni and Mathew Gurul 52402 to the belov ed Walsh office a red barrels – 63.3 Envirotech Landfa	e left lo w grade and Mike 4 bbls, e	cation. On pit tank, ov e Coley (fo estimated lo	11/14/17 Joh verflowing the reman) respost barrels —	hn Dur he pit to onded t	ham with ank and to location.
Area affected Envirotech's walls. 2 compunder appropon 12/06/17.	between the Angel Peak posite samplinate chain of Backfilling	a facility. Com les each were of custody me- and compaction	anks and s aposite soi taken from asures. La on of soil	separator. Area w I samples were tal in the north wall, s b results were rec began on 12/11/1	ken on south w ceived a 7 and v	12/1/17 with F vall and bottom and submitted was completed	tone rock with 21 BLM & NMOCD of the excavated to NMOCD and E on 12/15/17.	represent area an BLM for	ntatives on d taken to l approval t	site from the Envirotech's o backfill, a	e east a lab for pprova	and west r analysis l was granted
regulations a public health	ll operators or the envir	are required to ronment. The	o report an	nd/or file certain r ce of a C-141 repo	elease i	notifications ar	nd perform correct arked as "Final Roon that pose a thro	tive acti eport" d	ons for rele oes not reli	eases which eve the oper	may er	ndanger fliability

or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other

Signature: Vern O. Andrews	OIL CO ERVATION DIVISION Approved by Environmental Specialis:)
Printed Name: Vern O. Andrews	Call a	
Title: Production Superintendent	Approval Date: 3/5/18 Expiration Date:	
E-mail Address: vern@walsheng.net	Conditions of Approval: Attached	
Date: 12/08/17 Phone: 505-327-4892		

* Attach Additional Sheets If Necessary

Attachments:

- Analytical Results Envirotech WO# P712002
 Ariel View of location

WF1731949846



Analytical Report

Report Summary

Client: Thompson Engineering Chain Of Custody Number:

Samples Received: 12/1/2017 4:10:00PM

Job Number: 07173-0001 Work Order: P712002

Project Name/Location: Lindrith 24M

Report Reviewed By:	Walter Hindung	Date:	. 12/6/17	
	Walter Hinchman, Laboratory Director	_	,	
·				
		Date:	12/6/17	

Tim Cain, Quality Assurance Officer

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.

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Thompson Engineering 7415 E. Main St Farmington NM, 87402 Project Name:

Lindrith 24M

Project Number: Project Manager: 07173-0001 Mike Coley Reported: 06-Dec-17 15:53

Analyical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
West Wall	P712002-01A	Solid	12/01/17	12/01/17	Glass Jar, 4 oz.
South Wall West	P712002-02A	Solid	12/01/17	12/01/17	Glass Jar, 4 oz.
South Wall East	P712002-03A	Solid	12/01/17	12/01/17	Glass Jar, 4 oz.
East Wall	P712002-04A	Solid	12/01/17	12/01/17	Glass Jar, 4 oz.
North Wall East	P712002-05A	Solid	12/01/17	12/01/17	Glass Jar, 4 oz.
North Wall West	P712002-06A	Solid	12/01/17	12/01/17	Glass Jar, 4 oz.
Bottom West	P712002-07A	Solid	12/01/17	12/01/17	Glass Jar, 4 oz.
Bottom East .	P712002-08A	Solid	12/01/17	12/01/17	Glass Jar, 4 oz.

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Project Name:

Lindrith 24M

7415 E. Main St Farmington NM, 87402 Project Number: Project Manager: 07173-0001 Mike Coley Reported: 06-Dec-17 15:53

West Wall P712002-01 (Solid)

1 / 12002-01 (Solid)											
		Reporting				٠					
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes		
Volatile Organics by EPA 8021											
Benzene	ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B			
Toluene	ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B			
Ethylbenzene	ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B			
p,m-Xylene	ND	0.20	mg/kg	. 1	1749002	12/04/17	12/04/17	EPA 8021B			
o-Xylene	ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B			
Total Xylenes	ND	0.10	mg/kg	t	1749002	12/04/17	12/04/17	EPA 8021B			
Total BTEX	ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B			
Surrogate: 4-Bromochlorobenzene-PID		102 %	· 50	-150	1749002	12/04/17	12/04/17	EPA 8021B			
Nonhalogenated Organics by 8015		<u>.</u>						·			
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	l	1749002	12/04/17	12/04/17	EPA 8015D			
Diesel Range Organics (C10-C28)	61.0	25.0	mg/kg	l	1749009	12/05/17	12/05/17	EPA 8015D			
Oil Range Organics (C28-C40+)	124	50.0	mg/kg	ı	1749009	12/05/17	12/05/17	EPA 8015D			
Surrogate: 1-Chloro-4-fluorobertzene-FID		102 %	50	-150	1749002	12/04/17	12/04/17	EPA 8015D			
Surrogate: n-Nonane		98.9 %	50	-200	1749009	12/05/17	12/05/17	EPA 8015D			
Anions by 300.0											
Chloride	120	20.0	mg/kg	4	1749006	12/04/17	12/04/17	EPA 300.0			
Total Petroleum Hydrocarbons by 418.1											
Total Petroleum Hydrocarbons	98.0	40.0	mg/kg	1	. 1749011	12/05/17	12/06/17	EPA 418.1			

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Thompson Engineering 7415 E. Main St Farmington NM, 87402 Project Name:

Lindrith 24M

7415 E. Main St Project Number:

07173-0001

Project Manager: Mike Coley

Reported: 06-Dec-17 15:53

South Wall West P712002-02 (Solid)

		Reporting	02 02 (50						
Analyte	Result	Limít	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	
Toluene	ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	
Ethylbenzene	ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	•
p,m-Xylene	ND	0.20	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	
o-Xylene	ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	
Total Xylenes	ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	
Total BTEX	ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		103 %	50-	150	1749002	12/04/17	12/04/17	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8015D	
Diesel Range Organics (C10-C28)	109	25.0	mg/kg	1	1749009	12/05/17	12/05/17	EPA 8015D	
Oil Range Organics (C28-C40+)	104	50.0	mg/kg	l	1749009	12/05/17	12/05/17	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		99.5 %	50-	150	1749002 .	12/04/17	12/04/17	EPA 8015D	
Surrogate: n-Nonane		94.2 %	50-	200	1749009	12/05/17	12/05/17	EPA 8015D	
Anions by 300,0		•							
Chloride	101	20.0	mg/kg	i	1749006	12/04/17	12/04/17	EPA 300.0	
Total Petroleum Hydrocarbons by 418.1									
Total Petroleum Hydrocarbons	198	40.0	mg/kg	1	1749011	12/05/17	12/06/17	EPA 418.1	

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Project Name:

Lindrith 24M

7415 E. Main St Farmington NM, 87402 Project Number:

07173-0001 Mike Coley Reported:

Project Manager:

06-Dec-17 15:53

South Wall East P712002-03 (Solid)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes .
Volatile Organics by EPA 8021									
Benzene	ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	
Toluene	ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	
Ethylbenzene	ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	
p,m-Xylene	ND	0.20	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	
o-Xylene	ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	
Total Xylenes	ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	
Total BTEX	ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		101%	50	-150	1749002	12/04/17	12/04/17	EPA 8021B	
Nonhalogenated Organics by 8015		<u></u>		<u> </u>					
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8015D	
Diesel Range Organics (C10-C28)	54,9	25.0	mg/kg	1	1749009	12/05/17	12/05/17	EPA 8015D	
Oil Range Organics (C28-C40+)	87.4	50.0	mg/kg	1	1749009	12/05/17	12/05/17	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		104 %	50	-150	1749002	12/04/17	12/04/17	EPA 8015D	
Surrogate: n-Nonane		94.3 %	50	-200	1749009	12/05/17	12/03/17	EPA 8015D	
Anions by 300.0									
Chloride	175	20.0	mg/kg	1	1749006	12/04/17	12/04/17	EPA 300.0	
Total Petroleum Hydrocarbons by 418.1								·	
Total Petroleum Hydrocarbons	80.0	40.0	mg/kg	1	1749011	12/05/17	12/06/17	EPA 418.1	

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Farmington NM, 87402

Project Name:

Lindrith 24M

7415 E. Main St

Project Number: Project Manager: 07173-0001 Mike Coley

Reported: 06-Dec-17 15:53

East Wall P712002-04 (Solid)

		Reporting	02-04 (50)				····		
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021		·							
Benzene	· ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	
Toluene	· ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	
Ethylbenzene .	ND	0.10	mg/kg	ť	1749002	12/04/17	12/04/17	EPA 8021B	
p,m-Xylene	0.21	0.20	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	
o-Xylene	ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	
Total Xylenes	0.21	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	
Total BTEX	0.21	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		103 %	50	150	1749002	12/04/17	12/04/17	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8015D	
Diesel Range Organics (C10-C28)	59.6	25.0	mg/kg	1	1749009	12/05/17	12/05/17	EPA 8015D	
Oil Range Organics (C28-C40+)	67.2	50.0	mg/kg	1	1749009	12/05/17	12/05/17	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		102 %	50	150	1749002	12/04/17	12/04/17	EPA 8015D	•
Surrogate: n-Nonane		93.1 %	50-2	200	1749009	12/05/17	12/05/17	EPA 8015D	
Anions by 300.0						•	•		<u>. </u>
Chloride	78.3	20.0	mg/kg	l	1749006	12/04/17	12/04/17	EPA 300.0	
Total Petroleum Hydrocarbons by 418.1									
Total Petroleum Hydrocarbons	100	40.0	mg/kg	1	1749011	12/05/17	12/06/17	EPA 418.1	
								_	

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Project Name:

Lindrith 24M

7415 E. Main St Farmington NM, 87402 Project Number: Project Manager: 07173-0001 Mike Coley

Reported: 06-Dec-17 15:53

North Wall East P712002-05 (Solid)

,		Reporting							
Analyto	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.10	mg/kg	ì	1749002	12/04/17	12/04/17	EPA 8021B	
Toluene	ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	
Ethylbenzene	ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	
p,m-Xylene	ND	0.20	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	
o-Xylene	ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	
Total Xylenes	ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	
Total BTEX	ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		99.6 %	50	-150	1749002	12/04/17	12/04/17	EPA 8021B	
Nonhalogenated Organics by 8015		_							
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8015D	
Diesel Range Organics (C10-C28)	ND.	25.0	mg/kg	1	1749009	12/05/17	12/06/17	EPA 8015D	
Oil Range Organics (C28-C40+)	ND	50.0	mg/kg	l	1749009	12/05/17	12/06/17	EPA 8015D	
Surrogate: I-Chloro-4-fluorobenzene-FID		97.0 %	50	-150	1749002	12/04/17	12/04/17	EPA 8015D	
Surrogate: n-Nonane		92.0 %	50	-200	1749009	12/05/17	12/06/17	EPA 8015D	
Anions by 300.0		<u></u> .							
Chloride	340	20.0	mg/kg	1	1749006	12/04/17	12/04/17	EPA 300.0	
Total Petroleum Hydrocarbons by 418.1		<u> </u>							
Total Petroleum Hydrocarbons	ND	40.0	mg/kg	1	1749011	12/05/17	12/06/17	EPA 418.1	

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Farmington NM, 87402

Project Name:

Lindrith 24M

7415 E. Main St-

Project Number: Project Manager: 07173-0001 Mike Coley Reported:

06-Dec-17 15:53

North Wall West P712002-06 (Solid)

		Reporting					-		
Analyte	Result	Limít	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021					<u> </u>				
Benzene	ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	
Tolucne	ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	
Ethylbenzene	ND	0.10	mg/kg	t	1749002	12/04/17	12/04/17	EPA 8021B	
p,m-Xylene	ND ·	0.20	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	
o-Xylene	ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	
Total Xylenes	ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	
Total BTEX	ND	0.10	_ mg/kg	· 1	1749002	12/04/17	12/04/17	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		101 %	50-	150	1749002	12/04/17	12/04/17	EPA 8021B	
Nonhalogenated Organics by 8015					·				
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg	l	1749009	12/05/17	12/06/17	EPA 8015D	
Oil Range Organics (C28-C40+)	ND	50.0	mg/kg	1	1749009	12/05/17	12/06/17	EPA 8015D	
Surrogate: I-Chloro-4-fluorobenzene-FID		98.5 %	50-	150	1749002	12/04/17	12/04/17	EPA 8015D	
Surrogate: n-Nonane		92.9 %	5 0 -	200	1749009	12/05/17	12/05/17	EPA 8015D	
Anions by 300.0									
Chloride	84.8	20.0	mg/kg	1	1749006	12/04/17	12/04/17	EPA 300.0	
Total Petroleum Hydrocarbons by 418.1	<u> </u>								
Total Petroleum Hydrocarbons	ND	40.0	mg/kg	1	1749011	12/05/17	12/06/17	EPA 418.1	

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Project Name:

Lindrith 24M

7415 E. Main St

Project Number:

07173-0001

Farmington NM, 87402

Project Manager: Mike Coley

Reported:

06-Dec-17 15:53

Bottom West P712002-07 (Solid)

171200207 (Bolley											
		Reporting									
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes		
Volatile Organics by EPA 8021		 									
Benzene	ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B			
Toluene	ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B			
Ethylbenzene	. ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B			
p,m-Xylene	ND	0.20	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B			
o-Xylene	ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B			
Total Xylenes	ND.	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B			
Total BTEX	ND	0.10	mg/kg	t	1749002	12/04/17	12/04/17	EPA 8021B			
Surrogate: 4-Bromochlorobenzene-PID	•	102 %	50-1	150	1749002	12/04/17	12/04/17	EPA 8021B			
Nonhalogenated Organics by 8015											
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	ī	1749002	12/04/17	12/04/17	EPA 8015D			
Diesel Range Organics (C10-C28)	741	25.0	mg/kg	l	1749009	12/05/17	12/05/17	EPA 8015D			
Oil Range Organics (C28-C40+)	212	50.0	mg/kg	t	1749009	12/05/17	12/05/17	EPA 8015D			
Surrogate: 1-Chloro-4-fluorobenzene-FID		101 %	50-	150	1749002	12/04/17	12/04/17	EPA 8015D			
Surrogate: 1-Nonane		93.9 %	50-2	200	1749009	12/05/17	12/05/17	EPA 8015D			
Anions by 300.0											
Chloride	178	20.0	mg/kg	1	1749006	12/04/17	12/04/17	EPA 300,0	<u> </u>		
Total Petroleum Hydrocarbons by 418.1											
Total Petroleum Hydrocarbons	986	40.0	mg/kg	1	1749011	12/05/17	12/06/17	EPA 418.1			

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Farmington NM, 87402

Project Name:

Lindrith 24M

7415 E. Main St

Project Number: Project Manager: 07173-0001 Mike Coley

Reported:

06-Dec-17 15:53

Bottom East P712002-08 (Solid)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021						 			
Benzene	ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	
Toluene	ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	
Ethylbenzene	ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	
p.m-Xylene	ND	0.20	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	
o-Xylene	ND	0.10	mg/kg	ı	1749002	12/04/17	12/04/17	EPA 8021B	•
Total Xylenes	ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	
Total BTEX	ND	0.10	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		104 %	50-	-150	1749002	12/04/17	12/04/17	EPA 8021B	
Nonhalogenated Organics by 8015									· · · · · · · · · · · · · · · · · · ·
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1749002	12/04/17	12/04/17	EPA 8015D	
Diesel Range Organics (C10-C28)	1190	25.0	mg/kg	1	1749009	12/05/17	12/05/17	EPA 8015D	
Oil Range Organics (C28-C40+)	337	50.0	mg/kg	1	1749009	12/05/17	12/05/17	EPA 8015D	
Surrogate: I-Chloro-4-fluorobenzene-FID		104 %	50-	-150	1749002	12/04/17	12/04/17	EPA 8015D	
Surrogate: n-Nonane		99.2 %	50	-200	1749009	12/05/17	12/05/17	EPA 8015D	
Anions by 300.0									
Chloride	183	20.0	mg/kg	1	1749006	12/04/17	12/04/17	EPA 300.0	
Total Petroleum Hydrocarbons by 418.1			•				<u>.</u>		
Total Petroleum Hydrocarbons	2320	200	mg/kg	5	1749011	12/05/17	12/06/17	EPA 418.1	-

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Project Name:

Lindrith 24M

7415 E. Main St Farmington NM, 87402 Project Number: Project Manager: 07173-0001 Mike Coley Reported:

06-Dec-17 15:53

Volatile Organics by EPA 8021 - Quality Control

Envirotech Analytical Laboratory

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1749002 - Purge and Trap EPA 5030A										
Blank (1749002-BLK1)				Prepared &	Analyzed:	04-Dec-17				
Benzene	ND	0,10	mg/kg							
Foluene	ND	0.10	19							
Ethylbenzene	ND-	0.10	v							
p,m-Xylene	ND	0.20	**							
p-Xylene	ND	0.10	••							
Total Xylenes	ND	0,10	u							
Total BTEX	ND	0.10					•			•
Surrogate: 4-Bromochlorobenzene-PID	8.10		"	8.00		101	50-150			
.CS (1749002-BS1)			•	Prepared &	Analyzed:	04-Dec-17	,			
Benzene	4.48	0.10	mg/kg	5.00		89.6	70-130			
Toluene	4.46	0.10	в.,	5.00		89.3	70-130			
Ethylbenzene	4.52	0.10	-	5.00		90.5	70-130			
o,m-Xylene	9.00	0.20	10	10.0		90.1	70-130			
o-Xylene	4.45	0.10		5.00		89.0	70-130			
Fotal Xylenes	13.5	0,10		15.0		89.7	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.29		*	8.00		104	50-150			
Matrix Spike (1749002-MS1)	Sou	rce: P712002 -	06	Prepared &	Analyzed:	04-Dec-17	,			
Benzene	3.97	0,10	mg/kg	5,00	ND	79.4	54.3-133			
Toluene	3.94	0.10	•	5.00	ND	78.9	61.4-130			
Ethylbenzene	3,98	0.10	•	5.00	ND	79.6	61.4-133			
p,m-Xylene	7.93	0,20	*	10.0	ND	79.3	63.3-131			
o-Xylene	3.91	0.10	•	5.00	ND	78.3	63.3-131			
Total Xylenes	11.8	0.10		15.0	ND	79.0	63.3-131			
Surrogate: 4-Bromochlorobenzene-PID	8.17		•	8.00	-	102	50-150			
Matrix Spike Dup (1749002-MSD1)	Sou	ırce: P712002-	06	Prepared &	& Analyzed:	04-Dec-17	<u>, </u>			
Всписпе	4.69	0,10	mg/kg	5.00	ND	93.9	54,3-133	16.7	20	
Toluene	4.67	01.0	•	5.00	ND	93,3	61.4-130	16.8	20	
Ethylbenzene	4.72	0,10		5.00	ND	94.5	61.4-133	17.0	20	
p,m-Xylene	9.39	0,20		10.0	ND	93.9	63.3-131	16.9	20	
o-Xylene	4.63	0,10		5.00	ND	92.7	63.3-131	16.8	20	
Total Xylenes	14.0	0.10	•	15.0-	ND	93.5	63.3-131	16.8	20	
Surrogate: 4-Bromochlorobenzene-PID	8.16		•	8.00		102	50-150			

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Farmington NM, 87402

Project Name:

Lindrith 24M

7415 E. Main St

Project Number: Project Manager: 07173-0001 Mike Coley Reported:

06-Dec-17 15:53

Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1749002 - Purge and Trap EPA 5030A		·	· .	 						
Blank (1749002-BLK1)	•		•	Prepared &	Analyzed:	04-Dec-17				
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg							
Surrogate: I-Chloro-4-fluorobenzene-FID	8.24			8.00		103	50-150			
LCS (1749002-BS2)				Prepared &	Analyzed:	04-Dec-17				
Gasoline Range Organics (C6-C10)	40.0	20.0	mg/kg	50.0		80.0	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.35		•	8.00		104	50-150			
Matrix Spike (1749002-MS2)	Sou	rce: P712002 -	06	Prepared &	Analyzed:	04-Dec-17				
Gasoline Range Organics (C6-C10)	44.0	20.0	mg/kg	50.0	ND	88.0	70-130			
Surrogate: I-Chloro-4-fluorobenzene-FID	8.00			8.00		100	50-150			
Matrix Spike Dup (1749002-MSD2)	Sou	rce: P712002 -	06	Prepared &	Analyzed:	04-Dec-17				
Gasoline Range Organics (C6-C10)	40.5	20.0	mg/kg	50.0	ND	81.0	70-130	8.28	20 .	
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.02			8.00		100	50-150			

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7415 E. Main St

Project Name:

Lindrith 24M

Project Number: Project Manager. 07173-0001

Farmington NM, 87402

Mike Coley

Reported: 06-Dec-17 15:53

Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

,		Reporting	•	Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1749009 - DRO Extraction EPA 3570					•					
Blank (1749009-BLK1)				Prepared 8	k Analyzed:	05-Dec-17				
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg					•		
Oil Range Organics (C28-C40+)	ND	50,0	. •				•			
Surrogate: n-Nonane	46.6			50.0		93.3	50-200			
LCS (1749009-BS1)				Prepared &	k Analyzed:	05-Dec-17	,			
Diesel Range Organics (C10-C28)	472	25.0	mg/kg	500		94.4	38-132			
Surrogate: n-Nonane	47.9	·	•	50.0		95.9	50-200	_		
Matrix Spike (1749009-MS1)	Sou	rce: P712002-	01 .	Prepared &	k Analyzed:	05-Dec-17				
Diesel Range Organics (C10-C28)	564	25.0	mg/kg	500	61.0	101	38-132			
Surrogate: n-Nonane	47.3		,	50.0		94.7	50-200			
Matrix Spike Dup (1749009-MSD1)	Sou	rce: P712002-	61	Prepared &	k Analyzed:	05-Dec-17	,			
Diesel Rango Organics (C10-C28)	555	25.0	mg/kg	500	61.0	98.9	38-132	1.59	20	
Surrogate: n-Nonane	47.6		p	50.0		95.3	50-200			

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Project Name:

Lindrith 24M

7415 E. Main St Farmington NM, 87402 Project Number: Project Manager: 07173-0001 Mike Coley Reported:

06-Dec-17 15:53

Anions by 300.0 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1749006 - Anion Extraction EPA 300.0/										
Blank (1749006-BLK1)				Prepared 8	Analyzed:	04-Dec-17				
Chloride	ND	20.0	mg/kg						-	
LCS (1749006-BS1)				Prepared &	k Analyzed:	04-Dcc-17				
Chloride	253	20,0	mg/kg	250		101	90-110			
Matrix Spike (1749006-MS1)	Sou	rce: P712002-	01	Prepared &	k Analyzed:	04-Dec-17				
Chloride	381	20.0	mg/kg	250	120	105	80-120		 -	
Matrix Spike Dup (1749006-MSD1)	Sou	rce: P712002-	01	Prepared &	k Analyzed:	04-Dec-17				
Chloride	380	20.0	mg/kg	250	120	104	80-120	0.294	20	

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Project Name:

Lindrith 24M

7415 E. Main St

Project Number: Project Manager: 07173-0001

Reported:

Farmington NM, 87402

Mike Coley

06-Dec-17 15:53

Total Petroleum Hydrocarbons by 418.1 - Quality Control

Envirotech Analytical Laboratory

·		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1749011 - 418 Freon Extraction										
Blank (1749011-BLK1)				Prepared: (05-Dec-17	Analyzed: (06-Dec-17			
Total Petroleum Hydrocarbons	ND	40.0	mg/kg							
LCS (1749011-BS1)				Prepared:	05-Dec-17	Analyzed: (06-Dec-17			
Total Petroleum Hydrocarbons	926	40.0	mg/kg	1000		92.6	80-120			
Matrix Spike (1749011-MS1)	Sou	rce: P712002-	-01	Prepared:	05-Dec-17	Analyzed: (06-Dec-17		. •	
Total Petroleum Hydrocarbons	1030	40.0	mg/kg	1000	98.0	93.4	70-130			
Matrix Spike Dup (1749011-MSD1)	Sou	rce: P712002-	-01	Prepared:	05-Dec-17	Analyzed: (06-Dec-17			
Total Petroleum Hydrocarbons	1070	40.0	mg/kg	1000	98.0	96.8	70-130	3.24	30	-

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Farmington NM, 87402

Project Name:

Lindrith 24M

7415 E. Main \$t

Project Number: Project Manager: 07173-0001 Mike Coley Reported:

06-Dec-17 15:53

Notes and Definitions

DET

Analyte DETECTED

ND

Analyte NOT DETECTED at or above the reporting limit

NR

Not Reported

dry

Sample results reported on a dry weight basis

RPD

Relative Percent Difference

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CHAMBITCH MC (GM

Address: 74.5 E. Ma.'N. St. City, State, Zip Farm. Mary N. N. 82.00 Phone: 525 32.7 499.2 Time Date Sampled Matrix Some Contains Sample ID Number of Sampled Sampled Sampled New N.	Project Ir				^)	C	Chain of Custody	,											P	age		of_	
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11:10 12:1-77 \$ South Wall East 11:25 12:1-77 \$ North Wall East 11:25 12:1-77 \$ North Wall East 11:35 12:1-77 \$ Botton West 11:35 12:1-77 \$ Botton East Additional Instructions: 1, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or instructionally published into a standard graded in the att an ung time above 0 but less than 8°C on subsequent time of collection is sponsidered fraud and may be grounds for legal action. Sampled by: Received by Affects above 10 page 10	11 00 AM	12:1:17	S	f	West	Wall					X	X			X	X								
11:15 12:1:17 5 East Wall East 5 North Wall East 5 1:25 12:1:17 5 North Wall West 5 1:35 12:1:17 5 Bottom West 5 1:35 12:1:17 5 Bottom West 6 1:35 12:1:17 5 Bottom East 6 1:35	NOSAM	12:1:17	5	1	South	h Wall	West	, and the first of	11.00		1	1			1									
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Additional Instructions: I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally efficiently field by: I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally efficiently field by: Samples requiring thermal preservation must be received on kee the day they are more level or field action. Sampled by: Received by: (Significate). Date Time Received by: (Significate). Date Time	11:15	12:1-17	5	1	Eas	+ Wal			1															
Additional Instructions: I, (field sampler), strest to the validity and authenticity of this sample. I am aware that tampering with or intentionally refisible linearly and state or time of collection is considered fraud and may be grounds for legal action. Sampled by: Relinquished by: (Statestore). Date Time Received by: (Statestore). Date Time Received by: (Statestore).	11:20	12-1-17	S	1	North	~ Wall	. East	- 4	7															
Additional Instructions: I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabelling the sample floation, date or time of collection is considered fraud and may be grounds for legal action. Sampled by: Relinquished by: (Separature) Date Time Received by: (Separature) Date Time	11:25	12.1.67	5	1	North	n Nal	1 West																	
Additional Instructions: I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally resistabelling the sample flow flow of the sample for sample requiring thermal preservation must be received on to the day they are time of collection is considered flow and may be grounds for legal action. Sampled by: Received by: (Signature). Date Time Received by: (Signature) Date Time	11:30	12.1.17	5	1	Botto.	n Wes	5+	G. S.	h				- 7.0											
Additional Instructions: I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally ansiabelling the sample lipetion, date or time of collection is considered fraud and may be grounds for legal action. Sampled by: Relinquished by: (Signature). Date Time Received by: (Signature) Date Time	11:35	12.1.17	5	1	Botton	n Eas	†	4	6		+	T			7	7								
Additional Instructions: I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally restabelling the smooth position, date or time of collection is considered fraud and may be grounds for legal action. Sampled by: Relinquished by: (Signature). Date Time Received by: (Signature) Date Time								1 2 V																
i, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabelling the simple leading, date or time of collection is considered figure and may be grounds for legal action. Sampled by: Relinquished by: (Signature). Date Time Received by: (Signature) Date Time								1	A PA															
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Relinquished by: (Signature), Date Time Received by: (Signature) Date Time							that tampering with or intentionally	pristabelling the sample	eation	, date o	or												-	
Relinquished by: (Signature) Date 12:1:17 Time Received by: (Signature) Date 12:1:17 Time 12:117 Time 12:117 N	Relinquish	ed by: [\$1g	Mature)	Date /Z	1.17	1610	AND DESCRIPTION OF THE PARTY OF		1/1	7	Time	10)	Rece	eived	on	ce:	Lab	Use)/ N	Only		15.00	9	Man der
Relinquished/by: (Signature) Date Time Received by: (Signature) Date	Relinquish	THE RESERVE TO THE PERSON NAMED IN	The same of the sa	Date		the second name of the local division in which the local division is not to extend the local division in the l	Received by: (Signature	e) Date			Time			T1 AVG	Tem	p °C		2	计		<u>13</u>	Name of the last o		The state of
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA													, p -	poly/	'plast	c, ag	- am	ber gl	ass,	v - VOA]
Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																client	expen	se. The	герс	ort for the	analysis	of the a	bove	





District I
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District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

			ICI	asc Mullic	auoi	OPERA:	niccuve A rod		⊠ Initia	al Report		Final Report			
Name of Co	mnany 1	Thompson F	ngineerir	g & Production						ai Keport		rmai Kepori			
Address – 7						Contact – Vern Andrews Telephone No. – 505-327-4892 or 505-320-1763 (cell)									
Facility Nan			mington,	11112 07 110		Facility Type – Producing Natural Gas Well									
															
Surface Own	ner - BLM			Mineral C)wner -	Federal			API No	. – 30-039-2	<u>2313′</u>	7			
						OF RE	LEASE								
Unit Letter K	Section 4	Township 26N	Range 7W	Feet from the	North/	South Line	Feet from the	East/W	est Line	County San Juan					
			I	Latitude <u>N36</u>	.51253	Longitude	W107.583984								
				NAT	URE	OF REL	EASE								
Type of Relea							Release - 121.67			Recovered – 6					
Source of Rel	ease – Prod	luction Oil Ta	ınk drain v	alve		Date and H 11/13 – 11	our of Occurrence 14/17			Hour of Disc @ 1320 hrs	overy	•			
Was Immedia	te Notice C					If YES, To	Whom?			· <u>-</u>					
		\boxtimes	Yes _	No 🗌 Not Re	equired		alled Walsh Engi				1/14/1	7. Called			
	•						elds with NMOC message @ 1522				ALM.	office for			
٠						Whitney T	nomas – Environi								
•						0630 hrs or	n 11/16/17.								
By Whom? V	ern Andrev	ws				Date and H	our –NMOCD –	John Dui	rham notif	ied Walsh @	1320	hrs 11/14/17			
Was a Watero	ourse Reac					lume Impacting t	he Water	course.							
		Ш	Yes 🛚	No .		NA NA									
If a Watercou			ibe Fully.			_									
NA – Waterco	ourse was n	ot impacted.													
												•			
D 11 . 0	. CD .11	1 D	** 1 A .:												
Describe Cau				n Taken.* rain on tank #5240	02 to pre	en tank for an	oil sale. Reginnii	no palipe	was 11'-1	0" - 236 69 1	hbls	ending gauge			
11'-8" - 233.	35 bbls, 3.3	5 bbls of water	er drained	Drain valve was	shut off	and sealed as	nd Mathew Gurul	e left loc	ation. On	11/14/17 Johi	n Dur	ham with			
				n valve had leake											
				the BGT contains put into tank 524											
				out all contamina							3.33	0010.			
Describe Area	Affected a	and Cleanup A	Action Tak	ren *			 								
				an area 20 feet lon	g by 20	feet wide.									
									-						
I hereby certif	fy that the i	nformation gi	ven above	is true and compl	lete to th	ne best of my	knowledge and u	nderstand	that purs	uant to NMO	CD r	ules and			
I hereby certify that the information given above is true and complete to regulations all operators are required to report and/or file certain release						otifications ar	d perform correc	tive actio	ns for rele	eases which n	nay ei	ndanger			
public health or the environment. The acceptance of a C-141 report by the should their operations have failed to adequately investigate and remediate						NMOCD m	arked as "Final Re	eport" do	es not reli	eve the opera	tor of	fliability			
or the environ	perations hament. In a	ave railed to a difference of the difference of	idequately ICD acces	investigate and re tance of a C-141 i	emediate	e contaminati oes not reliev	on that pose a three the operator of the	eat to gro resnonsih	und water	, surtace wate	er, hu th an	man health			
federal, state,	or local lav	vs and/or regu	lations.		-port di		· · · · · · · · · · · · · · · · · · ·			Jiipiimiee Wi		, outor			
							OIL CONS	SERVA	ATION	DIVISIO	<u>N</u>				
Signature:															

Printed Name: Vern O. Andrews		Approved by Environmental	Specialist:	
Title: Production Superintendent		Approval Date:	Expiration I	Date:
E-mail Address: vern@walsheng.	net	Conditions of Approval:		Attached
Date: 11/16/17	Phone: 505-327-4892			

* Attach Additional Sheets If Necessary



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned,

C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD

Sub-QQQ

Code basin County 64 16 4 Sec Tws

Depth Depth Water **Distance Well Water Column**

POD Number SJ 02402

266831

4043786*

Average Depth to Water:

18 feet

Minimum Depth:

18 feet

Maximum Depth:

18 feet

Record Count: 1

Basin/County Search:

Basin: San Juan

County: Rio Arriba

UTMNAD83 Radius Search (in meters):

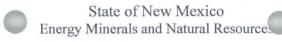
Easting (X): 268604.81

Northing (Y): 4043903.57

Radius: 2000

*UTM location was derived from PLSS - see Help

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Form C-138 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Thompson Engineering and Production, 7415 E. Main St., Farmington, NM 87402
2. Originating Site:
Lindrith #24M 3. Location of Material (Street Address, City, State or ULSTR):
Unit Letter K, Sect 4, T26N, R07W 4. Source and Description of Waste: Contaminated soil from over run pit
Estimated VolumeTBDyd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, Michael P. Coley , epresentative of authorized agent for
X RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. **Operator Use Only: Waste Acceptance Frequency Monthly Weekly X Per Load**
RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description in Box 4)
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _Michael P. Coley, representative for Thompson Engineering and Production authorize Envirotech to complete the required testing/sign the Generator Waste Testing Certification.
I, , representative for do hereby certify that
representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.
5. Transporter: Various
OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: Envirotech Inc. Soil Remediation Facility Permit # NM-01-0011
Address of Facility: #43 Road 7175, South of Bloomfield NM
Method of Treatment and/or Disposal:
☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☐ Landfill ☐ Other
Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)
PRINT NAME: DATE:
SIGNATURE: TELEPHONE NO.: Surface Waste Management Facility Authorized Agent

vern@walsheng.net

From:

Fields, Vanessa, EMNRD < Vanessa. Fields@state.nm.us>

Sent:

Wednesday, December 6, 2017 9:43 PM

To:

vern@walsheng.net; l1thomas@blm.gov

Cc:

Mike Coley

Subject:

Re: Thompson - Lindrith #24M Soil Analysis P712002A 12-1-17.pdf

Vern,

The OCD grants approval for backfill.

Thank you,

Vanessa Fields

Sent via the Samsung Galaxy S®6 active, an AT&T 4G LTE smartphone

----- Original message ------

From: vern@walsheng.net

Date: 12/6/17 7:03 PM (GMT-07:00)

To: "Fields, Vanessa, EMNRD" <Vanessa.Fields@state.nm.us>, l1thomas@blm.gov

Cc: Mike Coley <mcoley@walsheng.net>

Subject: Thompson - Lindrith #24M Soil Analysis P712002A 12-1-17.pdf

Vanessa & Whitney,

The attached soil sample analysis from the Thompson - Lindrith #24M (30-039-23137) cleanup. The analysis is well below the 5000 ppm site evaluation. Can we proceed with backfilling the dig site, reset equipment and put the well back on production?

Thank you, Vern Andrews 505-320-1763 vern@walsheng.net

vern@walsheng.net

From:

Adeloye, Abiodun <aadeloye@blm.gov>

Sent: To: Thursday, December 7, 2017 9:27 AM

vern@walsheng.net

Subject:

Thompson - Lindrith #24M

Hi Vern, you can backfill the location.

Thanks

Abiodun Adeloye (Emmanuel) Natural Resource Specialist 6251 College Blvd. Suite A BLM - FFO

Phone: 505-564-7665 Cell #: 505-635-0984