District I	State of New Mexico	Form C-144 Revised April 3, 2017
1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St. Artagia, NM 88210	Energy Minerals and Natural Resources Department	For temporary pits, below-grade tanks, and
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410	Oil Conservation Division	multi-well fluid management pits, submit to the appropriate NMOCD District Office. For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South St. Francis Dr.	For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy
1220 S. St. Handis Di., Sana Pe, Hivi 67505	Santa Fe, NM 87505	to the appropriate NMOCD District Office.
1 271	Pit, Below-Grade Tank, or	
6276 Proposed Al	Iternative Method Permit or Closure P	Plan Application
	ow grade tank registration	
	mit of a pit or proposed alternative method sure of a pit, below-grade tank, or proposed alternati	ive method
	dification to an existing permit/or registration sure plan only submitted for an existing permitted or	r non permitted pit below grade tank
or proposed alternative m		non-permitted pit, below-grade tank,
Instructions: Please submi	it one application (Form C-144) per individual pit, below-	-grade tank or alternative request
Please be advised that approval of this request does environment. Nor does approval relieve the operate	s not relieve the operator of liability should operations result in tor of its responsibility to comply with any other applicable go	n pollution of surface water, ground water or the overnmental authority's rules, regulations or ordinances.
1. Operator: XTO Energy Inc	_OGRID #: <u>5380</u>	
	o 87410	
Facility or well name: Florance D # 10B		
	Number:	
	17 Township 27N Range <u>8W</u>	
Center of Proposed Design: Latitude <u>36.580</u> Surface Owner: ⊠ Federal □ State □ Privat	83 Longitude <u>-107.69806</u>	NAD: 83
2. Pit: Subsection F, G or J of 19.15.17.11	NMAC	
Temporary: Drilling Workover		
	P&A Multi-Well Fluid Management	
	ssmil 🗌 LLDPE 🗌 HDPE 🗌 PVC 🗋 Ot	ther
☐ String-Reinforced Liner Seams: ☐ Welded ☐ Factory ☐ Oth	ver Volume bh	l Dimensions: L x W x D
3. Below-grade tank: Subsection I of 19.13	5 17 11 NMAC	NMOCD
	of fluid: <u>Produced Water</u>	MAR 0 5 2018
Tank Construction material: Steel		DICTDICT III
Secondary containment with leak detection	n Visible sidewalls, liner, 6-inch lift and automatic ov	verflow shut-off
Visible sidewalls and liner Visible sidewalls	dewalls only 🛛 Other <u>Visable sidewalls, vaulted, autor</u>	matic high-level shut off
Liner type: Thickness	mil HDPE PVC Other	
4. Alternative Method:		
	Exceptions must be submitted to the Santa Fe Environme	ental Bureau office for consideration of approval.
5.		
Fencing: Subsection D of 19.15.17.11 NMAG	C (Applies to permanent pits, temporary pits, and below-gr	rade tanks)
Chain link, six feet in height, two strands o institution or church)	of barbed wire at top (Required if located within 1000 feet of	of a permanent residence, school, hospital,
Four foot height, four strands of barbed win	re evenly spaced between one and four feet	
Alternate. Please specify Four foot high, s	steel mesh field fence (hogwire) with pipe top rail	
Form C-144	Oil Conservation Division	Page 1 of 6 (33)

6. * T 1) Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Expanded metal or solid vaulted top									
Monthly inspections (If netting or screening is not physically feasible)									
 7. Signs: Subsection C of 19.15.17.11 NMAC ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ☑ Signed in compliance with 19.15.16.8 NMAC 									
 8. <u>Variances and Exceptions:</u> Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. <i>Please check a box if one or more of the following is requested, if not leave blank:</i> Variance(s): Requests must be submitted to the appropriate division district for consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. 									
^{9.} Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acce material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.	ptable source								
General siting									
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank. - □ NM Office of the State Engineer - iWATERS database search; ☑ USGS; □ Data obtained from nearby wells	□ Yes ⊠ No □ NA								
Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA								
 Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (Does not apply to below grade tanks) Written confirmation or verification from the municipality; Written approval obtained from the municipality 	🗌 Yes 🗌 No								
 Within the area overlying a subsurface mine. (Does not apply to below grade tanks) Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division 	Yes No								
 Within an unstable area. (Does not apply to below grade tanks) Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	🗌 Yes 🗌 No								
Within a 100-year floodplain. (Does not apply to below grade tanks) - FEMA map									
Below Grade Tanks									
 Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🖾 No								
 Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site 	🗌 Yes 🛛 No								
Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)									
 Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.) Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No								
 Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	🗌 Yes 🗌 No								
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	Yes No								

Within 100 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes No
Temporary Pit Non-low chloride drilling fluid	
 Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	Yes No
 Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	Yes No
 Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application; NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site 	Yes No
 Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	Yes No
Permanent Pit or Multi-Well Fluid Management Pit	
 Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No
 Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	🗌 Yes 🗌 No
 Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No
 Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No
10. Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 N Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the dot attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.10 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19. and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: or Permit Number: or Permit Number: 	o NMAC 15.17.9 NMAC
11. <u>Multi-Well Fluid Management Pit Checklist</u> : Subsection B of 19.15.17.9 NMAC	
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the dot attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC A List of wells with approved application for permit to drill associated with the pit. Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 and 19.15.17.13 NMAC Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Previously Approved Design (attach copy of design) API Number: or Permit Number: or Permit Number:	

12. * 1 *) Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the attached. □ Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC	documents are
 Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC 	
 Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H₂S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan 	
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	
13. Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Multi-well Fl Alternative Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial Alternative Closure Method	luid Management Pit
14. Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be a closure plan. Please indicate, by a check mark in the box, that the documents are attached.	attached to the
^{15.} Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. P 19.15.17.10 NMAC for guidance.	
Ground water is less than 25 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□ Yes □ No □ NA
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□ Yes □ No □ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
 Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No
 Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	Yes No
 Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	🗌 Yes 🗌 No
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	🗌 Yes 🗌 No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	

adopted pursuant to NMSA 1978, Section 3-27-3, as amen- Written confirmation or verification from the muni-	ded. icipality; Written approval obtained from the mu	inicipality	🗌 Yes 🗌 No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from t	he NM EMNRD-Mining and Mineral Division		🗌 Yes 🗌 No
Within an unstable area. - Engineering measures incorporated into the design	NM Bureau of Geology & Mineral Resources:	USGS: NM Geological	
Society; Topographic map	, Hit Direa of Geology & Hittera resources,	eses, nur seelegiem	Yes No
Within a 100-year floodplain. - FEMA map			🗌 Yes 🗌 No
 16. On-Site Closure Plan Checklist: (19.15.17.13 NMAC) I by a check mark in the box, that the documents are attack Siting Criteria Compliance Demonstrations - based ii Proof of Surface Owner Notice - based upon the app Construction/Design Plan of Burial Trench (if appli Construction/Design Plan of Temporary Pit (for in-rg Protocols and Procedures - based upon the appropriate Confirmation Sampling Plan (if applicable) - based ii Waste Material Sampling Plan - based upon the appropriate requ Soil Cover Design - based upon the appropriate requ Site Reclamation Plan - based upon the appropriate requ 	hed. upon the appropriate requirements of 19.15.17.19 propriate requirements of Subsection E of 19.15. icable) based upon the appropriate requirements blace burial of a drying pad) - based upon the app ate requirements of 19.15.17.13 NMAC upon the appropriate requirements of 19.15.17.13 ropriate requirements of 19.15.17.13 NMAC uids, drilling fluids and drill cuttings or in case o uirements of Subsection H of 19.15.17.13 NMAC	0 NMAC 17.13 NMAC of Subsection K of 19.15.17. propriate requirements of 19.1 3 NMAC on-site closure standards canno C	11 NMAC 15.17.11 NMAC
17. Operator Application Certification:			
I hereby certify that the information submitted with this ap	oplication is true, accurate and complete to the be	est of my knowledge and beli	ef.
Name (Print): <u>Kurt Hoekstra</u>	Title:	EHS Coordinator	
signature Kurt Hockstra@xtoenergy.com	Date: <u>2-27-2018</u> Telephone; <u>505-3</u>		
18.	A //		
OCD Approval: Permit Application (including closur	re plan) [] Closure Plan (only) [] OCD Con	nditions (see attachment)	
OCD Representative Signature:		Approval Date:	
Title: <u>Fourinonmented</u> Spec	OCD Permit Number:		
^{19.} Closure Report (required within 60 days of closure com Instructions: Operators are required to obtain an approv The closure report is required to be submitted to the divisi section of the form until an approved closure plan has be	ed closure plan prior to implementing any closs ion within 60 days of the completion of the closs en obtained and the closure activities have been	sure activities. Please do not n completed.	
	Closure Completi	ion Date:	
 20. Closure Method: Waste Excavation and Removal On-Site Closure If different from approved plan, please explain. 	Method Alternative Closure Method] Waste Removal (Closed-lo	op systems only)
21. Closure Report Attachment Checklist: Instructions: En mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division Proof of Deed Notice (required for on-site closure for Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applic Waste Material Sampling Analytical Results (required Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation	n) or private land only) sable)	the closure report. Please ind	licate, by a check
Re-vegetation Application Rates and Seeding Techn Site Reclamation (Photo Documentation) On-site Closure Location: Latitude Form C-144	ique Longitude Oil Conservation Division	NAD: 1927 Page 5 of	

y 1 y 7	
	and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:

٨		0'1 0 11	Client:	XTO Energy			
Lodestar Servic	es, Inc.	Pit Permit	Project:	tank permitting			
P0 Box 4465, Duran		Siting Criteria	Revised:	26-Aug-08			
V		Information Sheet	Prepared by:	Trevor Ycas			
API#:		30-045-31086	USPLSS:	27N 08W 17 A			
Name:	FLORANCI	E D No. 010B	Lat/Long:	36.580830, -107.698060			
Depth to groundwater:		>100'	Geologic formation:	San Jose Formation (Tsj)			
Distance to closest continuously flowing watercourse:		s NW to 'San Juan River'	Site Elevation: 2036m/6680'				
Distance to closest significant watercourse, lakebed, playa lake, or sinkhole:		E to 'Largo Canyon'					
			Soil Type:	Rockland			
Permanent residence, school, hospital, institution or church within 300'		NO					
			Annual Precipitation:	Navajo Dam: 12.95", Governador: 11.98", Capulin Rgr Stn.: 14.98", Otis: 10.41"			
Domestic fresh water well or spring within 500'		NO	Precipitation Notes:				
Any other fresh water well or spring within 1000'		NO					
Within incorporated municipal boundaries		NO	Attached Documents:	26N06W_iWaters.pdf, 26N07W_iWaters.pdf, 26N08W_iWaters.pdf, 27N07W_iWaters.pdf, 27N08W_iwaters.pdf, 27N09W_iwaters.pdf, 28N07W_iWaters.pdf, 28N08W_iWaters.pdf, 28N09W_iWaters.pdf			
Within defined municipal fresh water well field		NO	FM3500640750B-30- 045-31086.jpg	30-045-31086_gEarth-PLS.jpg, 30-045-31086_topo- PLS.jpg, 30-045-31086_gEarth-iWaters.jpg			
Wetland within 500'		NO	Mining Activity:	None Near			
Within unstable area		NO	L				
Within 100 year flood plain	No	-FEMA Zone 'X'					
Additional Notes:							
drains to Largo Canyon				atop Blanco Mesa			

Florance D #10B Below Grade Tank Hydrogeologic Report for Siting Criteria

General Geology and Hydrology

1 1

1.4

The San Juan Basin is a typical Rocky Mountain basin with a gently dipping southern flank and a steeply dipping northern flank. Asymmetrically layered Tertiary sandstones and shales, along with Quaternary alluvial deposits, dominate surficial geology (Dane and Bachman, 1965). The proposed pit location will be located in the western Largo Canyon region of the San Juan Basin, on Blanco Mesa overlooking Star Canyon. The predominant geologic formation is the San Jose Formation of Tertiary age, which underlies surface soils and is often exposed (Dane and Bachman, 1965). Deposits of Quaternary alluvial and aeolian sands occur prominently near the surface of the area, especially near streams and washes.

Cretaceous and Tertiary sandstones, as well as Quaternary alluvial deposits serve as the primary aquifers in the San Juan basin (Stone et al., 1983). In most of the proposed area, the San Jose Formation lies at the surface and overlies the Nacimiento Formation. Thickness of the San Jose ranges from 200 to 2700 feet, thickening from west to east across the region of interest (Stone et al., 1983). Aquifers within the coarser and continuous sandstone bodies of the San Jose Formation are between 0 and 2700' deep in this section of the basin (Stone et al., 1983). Groundwater within these aquifers flows north, toward the San Juan River. Little specific hydrogeologic data is available for the San Jose Formation system, but "numerous well and springs used for stock and domestic supplies" draw their water from the San Jose Formation (Stone et al., 1983).

The prominent soil type at the proposed site are rocklands and aridisols, which are defined as soils that exhibit little to no any profile development (www.emnrd.state.nm.us). Soils are basically unaltered from their parent rock. Miles of arroyos, washes and intermittent streams exist as part of the drainage network towards the San Juan River. These features often cut into soil and other unconsolidated materials, contributing to sedimentation downstream. The sudden influx of water from storm events easily erodes the soils that cover the area and prohibits effective recharge to the underlying aquifers.

Dry and arid weather further prohibit active recharge. The climate of the region is arid, averaging just over 12 inches of rainfall annually. As is typical of the southwestern United States monsoonal weather patterns, most precipitation falls from August through October. The heaviest rainfall occurs in the summer in isolated, intense cloudbursts. November through June is relatively dry. Snow generally falls from December to mid-February and averages less than one-half inch in depth. However, most recharge occurs during the winter months during snowmelt periods from the upper elevations (Western Regional Climate Center www.wrcc.dri.edu).

The predominant vegetation is sagebrush and grasses with a more restricted pinon-juniper association (Dick-Peddie, 1993).

Site Specific Hydrogeology

1.4

1.

Depth to groundwater is estimated to be greater than 100 feet. This estimation is based on data from Stone and others (1983), the USGS Groundwater Atlas of the United States and depth to groundwater data published on the New Mexico State Engineer's iWaters Database website. Local topography and proximity to surface hydrologic features are also taken into consideration.

Beds of water-yielding sandstone are present in the San Jose Formation, which are fluvial in origin and are interbedded with mudstone, siltstone, shale. "Extensive intertonguing" of different members of this formation is reported. (Stone et al, 1983). Porous sandstones form the principal aquifers, while relatively impermeable shales and mudstones form confining units between the aquifers (Stone et al., 1983). Local aquifers exist within the San Jose Formation at depths greater than 100 feet and thicknesses of the aquifer can be up to several hundred feet (USGS, Groundwater Atlas of the US) (Stone et al, 1983).

The site in question is located on top of the Blanco Mesa at an elevation of approximately 6680 feet and approximately 7100 feet west of Largo Canyon. This region is deeply incised by canyons, washes, gullies and arroyos, with large, flat-topped mesas the predominant topographic feature. The mesas are composed of cliff-forming sandstone, and systems of dry washes and their tributaries composed of alluvium are evident on the attached aerial image. Groundwater is expected to be shallow within Blanco Canyon and within major tributary systems. However, an elevation difference between the site and the base of Blanco Canyon of over seven hundred feet suggests groundwater at the proposed site is considerably deeper. The nearest tributary is over 400 feet lower in elevation.

Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. Groundwater data is extremely limited in this region; the nearest iWaters data point lies 5.3 miles southeast (SJ02410). Other 'nearby' iWaters wells are located 6.2 miles southeast (RG62248) and 6.2 miles east-southeast (SJ02314). Wells located at similar elevations along Largo Canyon contain groundwater primarily at depths of 180 feet and deeper, occasionally in excess of 500 feet. A map showing the location of wells in reference to the proposed pit location is attached.

References

1 1 1 1

Dane, C.H. and Bachman, G. O., 1965, Geologic Map of New Mexico: U.S. Geological Survey, 1 sheet, scale 1:500,000.

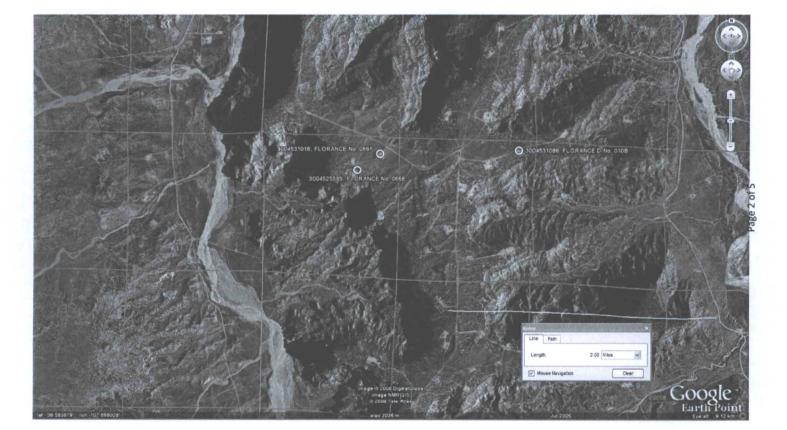
Dick-Peddie, W.A., 1993, New Mexico Vegeation – Past, Present and Future: Albuquerque, New Mexico, University of New Mexico Press, 244 p.

Stone, W.J., Lyford, F. P., Frenzel, P.F., Mizell, N.H. and Padgett, E.T., 1983, Hydrogeology and water resources of the San Juan Basin, New Mexico: HR-6 New Mexico Bureau of Geology and Mineral Resources Hydrology Report 6.

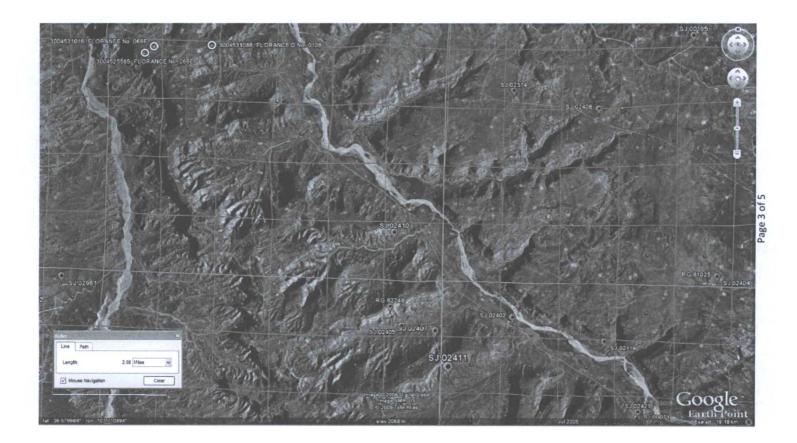
USGS, Groundwater Atlas of the United States: Arizona, Colorado, New Mexico, Utah, HA 730-C: (http://www.pubs.usgs.gov).

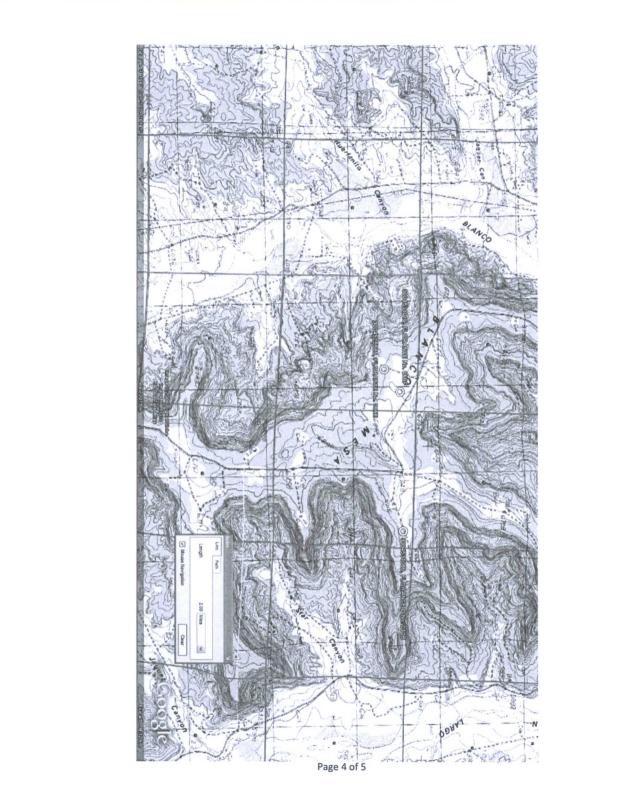
Western Region Climate Center, 2008, New Mexico climate summaries: Desert Research Institute at <u>http://www.wrcc.dri.edu/summary/climsmnm.html</u>.

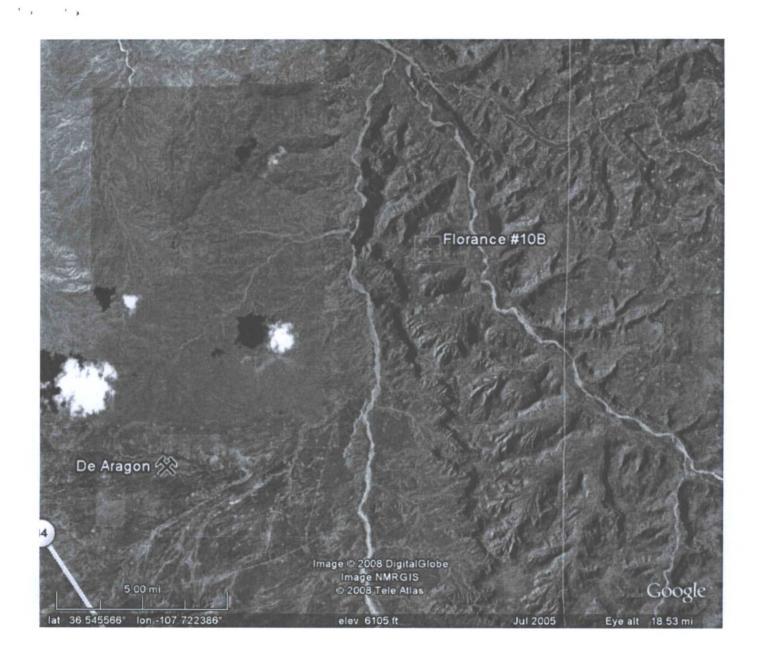
New Mexico Energy, Minerals and Natural Resources Department, www.emnrd.state.nm.us

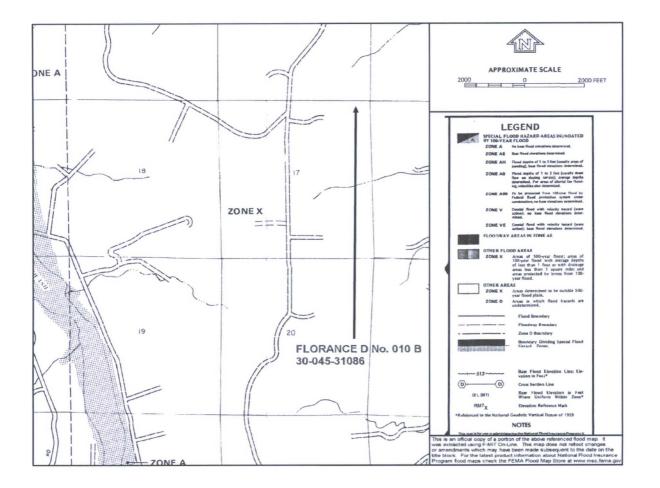


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http://iwaters.ose.state.nm.us:7001/iWATERS/WellAndSurfaceDispatcher

Township:	28N Range: 08W	Sections:		
NAD27 X:	Y:	Zone:	Search R	adius:
County:	Basin:		Number:	Suffix:
Owner Name: (First)	(Last)		ONon-Dom	estic ODomestic @All
POD / Sur	ace Data Report Avg	Depth to Water I	Report Water Co	lumn Report

WATER COLUMN REPORT 08/04/2008

							3=SW 4=SE)						
(qua	arters	s are	a big	JGe	est	to:	smallest)			Depth	Depth	Water	(in feet)
POD Number	Tws	Rng	Sec	q	P	P	Zone	х	Y	Well	Water	Column	
SJ 02283	28N	08W	14	4	2	1				540	480	60	
SJ 00209	28N	08W	17	3	2	1				15			
SJ 00209 -AMENDED-S	28N	08W	17	4	1	1				15			
SJ 00209 S	28N	08W	17	4	1	1				15		15	
SJ 00163 S	28N	08W	18	4	4	2				1450	800	650	

Record Count: 5

8/4/2008 8:13 PM

http://iwaters.ose.state.nm.us: 7001/iWATERS/WellAndSurfaceDispatcher

Township: 28M	Range: 07W	Sections:		_
NAD27 X:	Y:	Zone:	Search Radius:	
County: B	asin:	2	Number: Suffix	.: [
Owner Name: (First)	(Last)		ONon-Domestic OD	omestic All
POD / Surface	Data Report Avg	Depth to Water	Report Water Column Report	t

WATER COLUMN REPORT 08/11/2008

	(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are biggest to smallest)							Depth	Depth	Water	(in feet)		
POD Number	Tws	Rng	Sec	q	q	q	Zone	x	Y	Well	Water	Column	
SJ 00002	28N	07W	14	1						375			
SJ 03116	28N	07W	21	3	3	3				98	20	78	

Record Count: 2

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http://iwaters.ose.state.nm.us:7001/iWATERS/WellAndSurfaceDispatcher

		Township	27N Range: 09W	Sections:						
		NAD27 X:	Y:	Zone:	Search Radius:					
		County:	Basin:	Nun	mber: Su	affix:				
		Owner Name: (First)	(Last)	c	Non-Domestic	Domestic	(i) All			
		POD / Su	rface Data Report Avg	Depth to Water Report	Water Column Repo	troit				
			Clear Form	WATERS Menu	telp [
	POD / SURFACE DATA REP	ORT 08/12/2008								
(ac DB File Nbr Use	re ft per annum) Diversion Owner	POD Number	(quarters are 1=NP (quarters are bigg Source Tws		X Y are in Fe		UTM are in Me UTM Zone East	Start	Finish	Depth Well 1

No Records found, try again

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Township: 2	N Range: 08W	Sections:		
NAD27 X:	Y:	Zone:	Search R	adius:
County:	Basin:		Number:	Suffix:
Owner Name: (First)	(Last	t)	ONon-Dom	estic ODomestic @All
POD / Surfac	e Data Report Av	g Depth to Water	Report Water Co	olumn Report

WATER COLUMN REPORT 08/04/2008

						3=SW 4=SE) smallest)			Depth	Depth	Water	(in fee	et)
POD Number SJ 02410	Tws 27N	-	-	-	-	Zone	х	Y	Well 2200	Water	Column		

Record Count: 1

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	New Mexico O POD Rep	<i>ffice of the Stat</i> oorts and Dowr	0	
Township: 27N	Range: 07W	Sections:		
NAD27 X:	Y:	Zone:	Search R	adius:
County: Ba	sin:		Number:	Suffix:
Owner Name: (First)	(Last)		ONon-Dom	estic ODomestic @All
POD / Surface D	ata Report Avg	Depth to Water F	Report Water Co	olumn Report
	Clear Form	iWATERS Men	u Help	

WATER COLUMN REPORT 08/04/2008

							3=SW 4=SE) smallest)			Depth	Depth	Water	(in feet)
POD Number	Tws	Rng	Sec	P	P	P	Zone	х	Y	Well	Water	Column	
RG 81025	27N	07W	35	4	3	3				560	465	95	
SJ 00195	27N	07W	15	2						1633	500	1133	
SJ 02314	27N	07W	17	3	3					355	320	35	
SJ 02408	27N	07W	21	2	1	3				400	300	100	
SJ 03274	27N	07W	35	3	4	4				450			
SJ 02404	27N	07W	35	4	3	3				550	250	300	

Record Count: 6

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		<i>ico Office of the Stat</i> O Reports and Dowr	0	
Те	ownship: 26N Range: 09	W Sections:		
NAD	27 X: Y:	Zone:	Search Rad	dius:
County:	Basin:		Number:	Suffix:
Owner Name: ((First) (1	Last)	ONon-Domes	stic ODomestic @All
	POD / Surface Data Report	Avg Depth to Water F	Report Water Colu	umn Report
	Clear Fo	iWATERS Men	u Help	

WATER COLUMN REPORT 08/08/2008

							3=SW 4=SE) smallest)			Depth	Depth	Water	(in feet)
POD Number	Tws	Rng	Sec	q	q	q	Zone	х	Y	Well	Water	Column	
SJ 02961	26N	09W	01	2	2	3				1500			
SJ 02962	26N	09W	01	3	2	3				1500			
SJ 01756	26N	09W	11	2	2	3				75	40	35	
SJ 03811 POD1	26N	09W	12	3	3	3				348	175	173	
SJ 00412	26N	09W	16	4	2					202	65	137	
SJ 00214	26N	09W	26	2	4	2				946	230	716	
SJ 00064	26N	09W	26	4	2	1				490	215	275	
SJ 00063	26N	09W	26	4	2	3				479	234	245	

Record Count: 8

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	POD Reports	and Downlo	bads	
Township: 26N	Range: 08W Se	ections:		
NAD27 X:	Y: Z	Zone:	Search Ra	dius:
County: Basin:		1	Number:	Suffix:
Owner Name: (First)	(Last)		ONon-Dome	stic ODomestic @All
POD / Surface Data	Report Avg Depth	h to Water Rep	port Water Col	umn Report
	Clear Form iWA	TERS Menu	Help	

New Mexico Office of the State Engineer

WATER COLUMN REPORT 08/07/2008

							3=SW 4=SE smallest			Depth	Depth	Water	(in feet)
POD Number	Tws	Rng	Sec	q	q	q	Zone	x	Y	Well	Water	Column	
SJ 02405	26N	08W	01	3	4	3				180	100	80	
SJ 02411	26N	08W	01	4	4	1				6000			
SJ 02407	26N	08W	01	4	4	1				2200			

Record Count: 3

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http://iwaters.ose.state.nm.us:7001/iWATERS/WellAndSurfaceDispatcher

Township: 26N	Range: 07W	Sections:		
NAD27 X:	Y:	Zone:	Search R	adius:
County: B	asin:		Number:	Suffix:
Owner Name: (First)	(Last)		ONon-Dom	estic ODomestic @Al
POD / Surface	Data Report Avg	Depth to Water F	Report Water Co	olumn Report

WATER COLUMN REPORT 08/06/2008

							3=SW 4=SE smallest	Depth	Depth	Water	(in feet)		
POD Number	Tws	Rng	Sec	q	q	P	Zone	х	Y	Well	Water	Column	
SJ 02409	26N	07W	01	1	2	2				700	400	300	
SJ 02402	26N	07W	05	3	3	2				36	18	18	
SJ 00071	26N	07W	15	4	1	2				365	26	339	
SJ 00070	26N	07W	15	4	2	3				335	22	313	
SJ 02406	26N	07W	30	3	2	1				280	180	100	

Record Count: 5

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1. A.

http://iwaters.ose.state.nm.us:7001/iWATERS/WellAndSurfaceDispatcher

New Mexico Office of the State Engineer POD Reports and Downloads
Township: 28N Range: 09W Sections:
NAD27 X: Y: Zone: Search Radius:
County: Basin: Number: Suffix:
Owner Name: (First) (Last) Ono-Domestic ODomestic @All
POD / Surface Data Report Avg Depth to Water Report Water Column Report
Clear Form iWATERS Menu Help

WATER COLUMN REPORT 08/06/2008

							3=SW 4=SE)						
	(quarter	s are	e big	gge	st	to	smallest)			Depth	Depth	Water	(in feet)
POD Number	Tws	Rng	Sec	q	q	P	Zone	x	Y	Well	Water	Column	
SJ 03746 POD1	28N	09W	20	1	2	3				190	40	150	
SJ 00018	28N	09W	20	3	1	4				135	71	64	
SJ 02800	28N	09W	24	4	2	3				200			

Record Count: 3

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General Design and Construction Plan

In accordance with Rule 19.15.17.11 NMAC the following information describes the general design and construction requirements of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard design and construction for all below-grade tanks. Because this below-grade tank is already installed, this design and construction plan would apply only if the below grade tank was upgraded or replaced.

General Plan

- Criteria to be met for existing tank.
- 1. XTO will design and construct below-grade tanks to contain liquids and solids and prevent contamination of fresh water, and protect human health and the environment.
- 2. XTO will post a well sign, pursuant to 19.15.16.8 NMAC, on the existing well site where the below grade tank is located. The sign will list the Operator, the location of the well site by Unit letter, section, township and range, county, and an emergency telephone number.
- 3. XTO is requesting approval of an alternative fencing to be used on below grade tank locations. XTO instead requests to utilize hog wire fencing at least four (4) feet high with a top rail for fencing around below grade tanks. This will provide equal protection for livestock from the below grade tank. A 6' chain link fence with two strands of barbed wire on top will be used on locations within city limits or within ¼ mile of a permanent residence, school, hospital, institution or church.
- 4. XTO shall construct below grade tanks with an expanded metal covering.
- 5. The below grade tank cellar will be constructed with a foundation consisting of a level base free of rocks, debris, sharp edges, or irregularities to prevent punctures, cracks or indentations of the tank bottom or liner.
- Below grade tanks will be constructed inside a berm in order to prevent the collection of surface water and run on. Below grade tanks will be equipped with automatic high level shut off devices as well as manually operated shut off valves.
 - In addition to the plans above, if the below grade tank is upgraded or replaced the following will be utilized as well:
- XTO will use single walled below grade tanks with the sidewalls opened for visual inspection, and the bottom will be elevated a minimum of 6" above the underlying ground surface to allow for leak detection. (see attached diagram)
- 8. XTO will equip below grade tanks with a properly functioning, automatic high level high-level shut off control device, as well as manual controls, to prevent overflows.
- 9. The geomembrane liner will be compliant with the specifications outlined in 19.15.17.11 NMAC. The liner will be composed of an impervious material that is resistant to hydrocarbons, salts and acids, and sunlight.

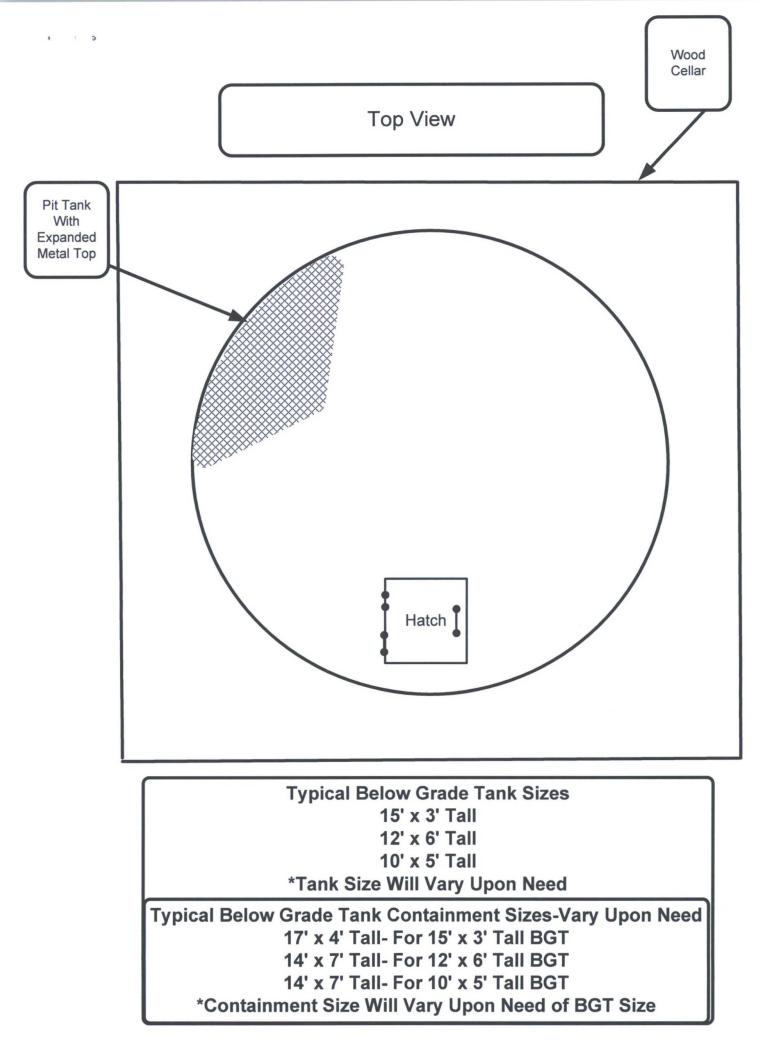
XTO Energy Inc. San Juan Basin Below Grade Tank Operation and Maintenance Procedures

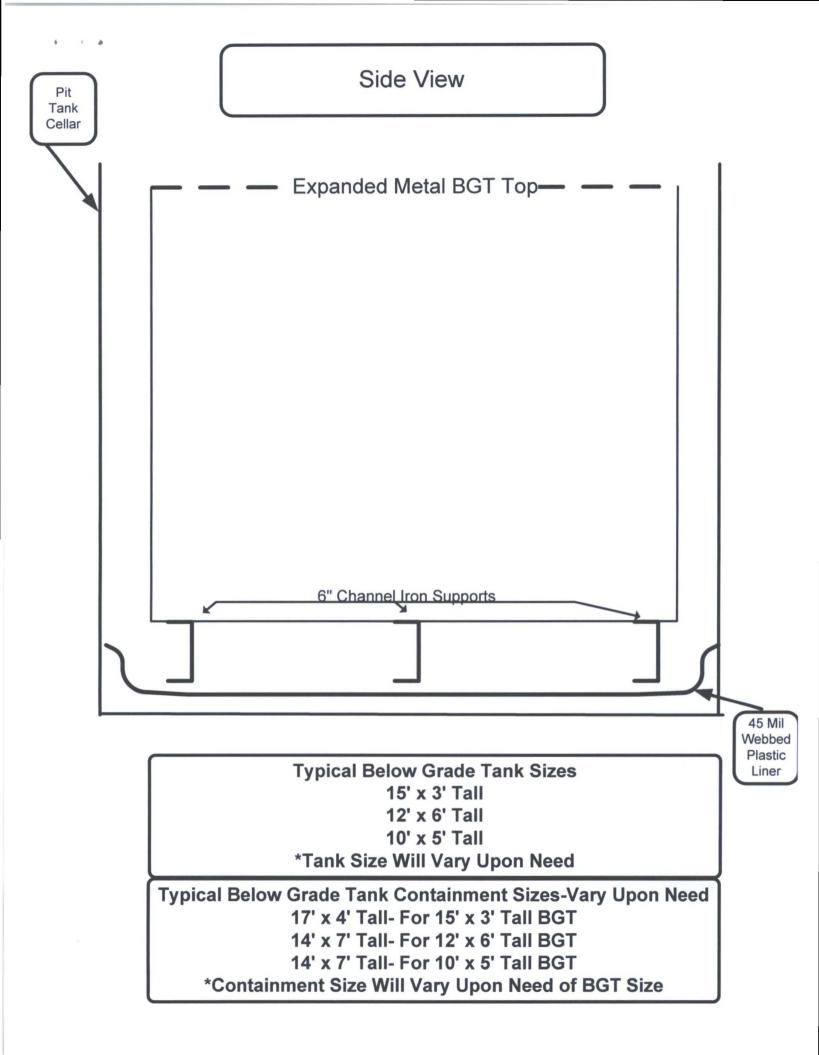
In accordance with Rule 19.15.17.12 NMAC the following information describes the operation and maintenance requirements of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard operation procedure for all below-grade tanks.

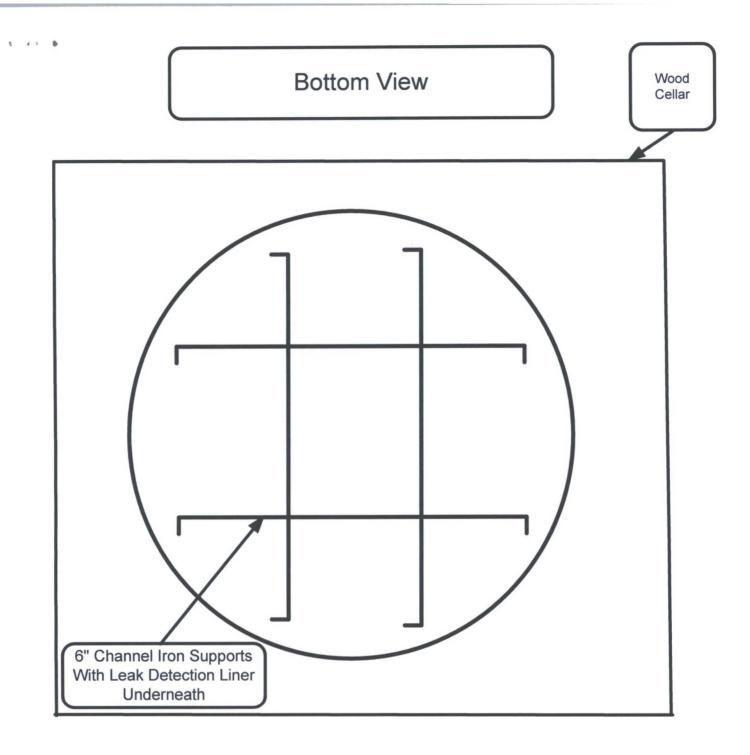
Procedures

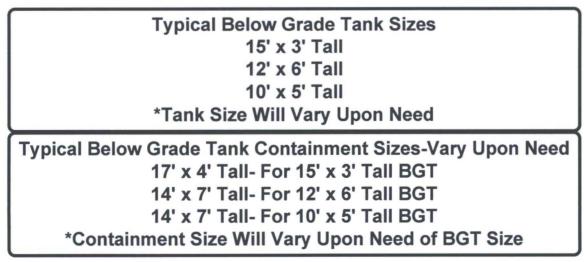
1.

- 1. XTO will operate below grade tanks in such a way as to contain liquids, and maintain the integrity of the liner, liner system, and secondary containment, prevent contamination of fresh water, and protect public health and the environment.
- 2. XTO will not discharge into or store any hazardous waste into a below grade tank.
- 3. In the event of a leak in the below grade tank, XTO will:
 - a. Remove all liquids above the leak within 48 hours
 - b. Notify the Aztec Office of the NMOCD of the leak within 48 hours
 - c. Repair the leak, or replace the below grade tank as necessary
- 4. All below grade tanks will be installed and operated in such a way as to prevent surface water run on or collection.
- 5. XTO will remove any measurable layer of oil from the fluid surface of a below grade tank.
- 6. XTO will inspect the below grade tank for leaks and damage at least monthly, documenting the inspections, and maintaining a record of the inspections for five (5) years.
- 7. XTO will operate the below grade tank in such a way as to maintain adequate freeboard to prevent overtopping of the below grade tank.
- 8. In the event the below grade tank no longer demonstrates integrity, XTO will close the below grade tank in accordance with the requirements of 19.15.17.11.I (5) NMAC. If the below grade tank was modified or retrofitted then it will be closed per 19.15.17.13 NMAC.
- 9. In the event that the below grade tank requires modification, XTO will make any modifications to the existing below grade tank following the attached *Construction Design* and *Design And Construction Plans* meeting the requirements of 19.15.17.11 along with 19.15.17.12.D(6)









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XTO Energy Inc. San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of belowgrade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- 1. XTO will obtain approval of this closure plan prior to commencing closure of the below grade tank at this location pursuant to 19.15.17.13.C (1) NMAC
- 2. XTO will notify the surface owner by certified mail, return receipt requested, that the operator plans closure operations at least 72 hours, but no more than one week, prior to any closure operation. Notice will include:
 - a. Well Name
 - b. API #
 - c. Well Location
- 3. XTO will notify the NMOCD Aztec Office by email that the operator plans closure operations at least 72 hours, but no more than one week, prior to any closure operation. Notice will include:
 - a. Well Name
 - b. API #
 - c. Well Location
- 4. Within 60 days of cessation of operations, XTO will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include:
 - Soils, tank bottoms, produced sand, pit sludge and other exempt wastes impacted by petroleum hydrocarbons will be disposed of at: Envirotech: Permit #NM01-0011 and IEI: Permit # NM01-0010B
 - b. Produced Water will be disposed of at: Basin Disposal: Permit #NM01-005 and XTO owned salt water Disposal Facilities
- 5. Within six (6) months of cessation of operations, XTO will remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. If there is any equipment associated with a below-grade tank, then the operator shall remove the equipment, unless the equipment is required for some other purpose.
- 6. XTO will collect a closure sample of the soil beneath the location of the below grade tank or liner that is being closed. The closure sample will consist of a five-point composite sample to include any obvious stained or wet soils, or other evidence of contamination. The closure sample will be analyzed for all constituents listed in Table I below, including DRO+GRO, Chlorides, TPH (C6-C36), benzene and BTEX.

		TABLE I	
Closure Crite	ria for Soils Benea	th Below-Grade Tanks, Drying Pa	ds Associated with
C	losed-Loop System	is and Pits where Contents are Re	moved
Depth Below bottom of pit to groundwater less than 10,000 mg/l			
TDS	Constituent	Method	Limit
	Chloride	EPA 300.0	600 mg/kg
-		EPA SW-846	
-	TPH	Method 418.1	100 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
		EPA SW-846 Method	
<u><</u> 50 Feet	Benzene	8021B or 8015M	10 mg/kg
	Chloride	EPA 300.0	10,000 mg/kg
		EPA SW-846	
	ТРН	Method 418.1	2,500 mg/kg
		EPA SW-846	
	GRO + DRO	Method 8015M	1,000 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
51 feet - 100 feet	Benzene	EPA SW-846 Method 8021B or 8015M	10 mg/kg
	Chloride	EPA 300.0	
	Chioride	EPA 500.0	20,000 mg/kg
	ТРН	Method 418.1	2,500 mg/kg
		EPA SW-846	
	GRO + DRO	Method 8015M	1,000 mg/kg
		EPA SW-846 Method	
) BTEX	8021B or 8260B	50 mg/kg
	Design	EPA SW-846 Method	10
> 100 feet	Benzene	8021B or 8015M	10 mg/kg

XTO will meet the limits for <50' to groundwater detailed in Table I.

- a. In accordance with Rule 19.15.17.13.C(3)(b) if contaminant concentrations exceed the proposed limit and groundwater is found to be deeper than 50', XTO may elect to submit additional groundwater information to the Division and request a higher closure limit. XTO will submit the additional groundwater data via email documenting the depth to groundwater at the location. XTO will wait for approval of the groundwater data by the NMOCD, prior to completing closure activities at the site.
- b. If a higher closure limit is submitted and approved by the Division, XTO will submit a copy of the request, the groundwater information and the received approval in their closure report
- 7. If any contaminant concentration is higher than the parameters listed in Table I of 19.15.17.13 NMAC, the division may require additional delineation upon review of the results and the operator must receive approval before proceeding with closure. If all contaminant concentrations are less than or equal to the parameters listed in Table I of 19.15.17.13 NMAC, then the operator can proceed to backfill the pit, pad, or excavation with non-waste containing, uncontaminated, earthen material.

N 12 4 W

- 8. After closure has occurred, XTO will reclaim the former BGT area, if it is no longer being used for extraction of oil and gas, by substantially restoring the surface area to the condition that existed prior to oil and gas operations. XTO will construct the soil cover to the site's existing grade and prevent ponding of water and erosion of the cover materials. The soil cover shall consist of the background thickness of topsoil, or one foot of suitable materials to establish vegetation at the site, whichever is greater. All areas will be reclaimed as early as practicable, and as close to their original condition or land use as possible. They shall be maintained in a way as to control dust and minimize erosion.
- 9. XTO will complete reclamation of all disturbed areas no longer in use when the ground disturbance activities at the site have been completed. The reseeding shall take place during the first favorable growing season after closure. Reclamation activities will be considered completed when a uniform vegetative cover has been established that reflects a life-form ratio of plus or minus fifty percent (50%) of pre-disturbance levels, and a total percent plant cover of at least seventy percent (70%) of pre-disturbance levels, excluding noxious weeds.

*Re-vegetation and reclamation obligations imposed by other applicable federal, state or tribal agencies on lands managed by those agencies shall supersede the above requirements, provided they provide equal or better protection of fresh water, human health and the environment.

- 10. XTO will notify the Aztec Office of the NMOCD by C-103 when reclamation and closure activities are completed, unless the site is managed by another regulatory agency whose reclamation requirements provide equal or greater cover than NMOCD requirements. In those instances, the requirements of the other regulatory agency will be followed.
- 11. Within 60 days of closure, XTO will submit a closure report to the Aztec office of the NMOCD, filed on Form C-144. The report will include the following:
 - a. Proof of closure notice to NMOCD and surface owner
 - b. Confirmation sampling analytical results
 - c. Soil backfill and cover installation information
 - d. Photo documentation of site reclamation
 - e. Alternative Table I groundwater criteria request, groundwater information and received approval. (If Needed)

XTO Energy Inc. San Juan Basin Below Grade Tank Variance Page

In accordance with Rule 19.15.17.15 NMAC, the following outlines all variances that are being requested for below grade tanks at XTO facilities. All variances requested provide equal or better protection of fresh water, public health and the environment.

Fencing

XTO requests a variance on rule 19.15.17.11.D(3) NMAC which requires fencing around below grade tanks to have at least four (4) strands of barbed wire evenly spaced in the interval between one foot and four feet above ground level. XTO instead requests to utilize hogwire fencing at least four (4) feet high with a top rail for fencing around below grade tanks. This will provide equal protection for livestock from the below grade tank.

Closure Requirements

XTO requests a variance on rule 19.15.17.13.C(3)(a) NMAC which requires operators to analyze closure samples for the constituents listed in Table I of 19.15.17.13 NMAC. XTO instead requests to replace the USEPA analytical method 300.0 for total chloride to USEPA Method 9056. The SW846 9056 method <u>Determination of Inorganic Anions By Ion</u> <u>Chromatography</u>, from *Test Methods for Evaluating Solid Waste, Physical/Chemical Methods*, which also contains methods for the analysis of groundwater, is customarily used to comply with RCRA regulations. EPA Method 300.0 <u>Determination of Inorganic Anions by Ion Chromatography</u> is taken from <u>Methods for Chemical Analysis of Waters and Wastes</u>, and includes test procedures that are approved for monitoring under the Safe Drinking Water Act (SDWA) and the National Pollutant Discharge Elimination System (NPDES). The Scope of Application for each method is the same, and both methods utilize ion chromatograph instrumentation. Following either procedure, steps for instrument calibration and data calculation are equivalent. Sample preservation, holding time, handling and storage is identical between the two methods. It is expected that data produced from either method should be consistent.

XTO Energy is requesting this variance on the grounds that USEPA Method 418.1 is an outdated analytical method that reports a full range of hydrocarbons from C_8 through C_{40} . (*Reference: American Petroleum Institute*). This range of hydrocarbons is above the range that can reasonably be expected to be found in our field in both drilling pits and beneath below grade tanks. USEPA Method 8015M (GRO/DRO + extended analysis) will report hydrocarbons ranging from C_6 - C_{10} for GRO, C_{10} - C_{28} for DRO, and C_{28} - C_{36} for extended analysis. This information was provided by Environmental Science Corporation Laboratories. As the information demonstrates, the 8015M analytical method reports as low as C_6 , reporting lower than USEPA Method 418.1. Utilizing analytical method 8015M, lighter range hydrocarbons will be reported instead of higher range, heavy hydrocarbons that may not be reasonably expected to be found in our field. Utilization of USEPA Method 8015M will better protect groundwater resources by identifying lighter, more mobile hydrocarbons that USEPA Method 418.1 cannot identify. The heavier range hydrocarbons, C_{36} - C_{40} , that are not identified by USEPA Method 8015M are not a mobile form of hydrocarbon, and are not a threat to human health and the environment.

XTO requests a variance on rule 19.15.17.13.E(2) requiring that operators notify the appropriate division office verbally AND in writing at least 72 hours prior to any closure operation. XTO instead requests that the verbal notification be waived, as suggested by the local division office. XTO will provide written notification to the division office in the form of an email at least 72 hours prior to beginning closure activities.