

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

OIL CONS. DIV DIST. 3

FEB 12 2018

Form C-141  
Revised April 3, 2017

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

☒ Initial Report ☒ Final Report

Name of Company: <b>DJR Operating, LLC</b>	Contact: <b>Amy Archuleta</b>	
Address: <b>PO BOX 156 Bloomfield, NM 87413</b>	Telephone No.: <b>505-632-3476 x201</b>	
Facility Name: <b>Turtle Mountain 35-1</b>	Facility Type: <b>Well</b>	
Surface Owner: <b>Federal</b>	Mineral Owner: <b>Federal</b>	API No.: <b>30-045-33935</b>

**LOCATION OF RELEASE**

Unit Letter <b>SE/NE</b>	Section <b>35</b>	Township <b>24N</b>	Range <b>08W</b>	Feet from the <b>1980</b>	North/South Line <b>North</b>	Feet from the <b>330</b>	East/West Line <b>East</b>	County <b>San Juan</b>
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Latitude **36.2726131049** Longitude **-107.643337** NAD83

**NATURE OF RELEASE**

Type of Release <b>Motor oil from engine on pumping unit.</b>	Volume of Release <b>Unknown</b>	Volume Recovered <b>8 yards of contaminated soil.</b>
Source of Release <b>Engine on pumping unit.</b>	Date and Hour of Occurrence <b>Unknown</b>	Date and Hour of Discovery <b>Unknown</b>
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom? <b>Amy Archuleta</b>	Date and Hour <b>12-11-17</b>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

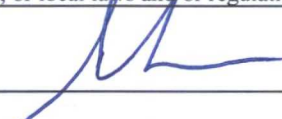

On 11-22-17 we received a Notice of Written Order from the BLM (18CAWO07). It required DJR to "remove oil off compressor skid and remove contaminated soil and replace with fresh soil or gravel around skid." - The surface didn't look reportable, but upon excavation we felt it was necessary to report the contamination under the Pumping Unit. The total volume in unknown. This is located near a wash and will follow the >19 ranking criteria. The gearbox and engine both were leaking. The pumping unit has been removed from location.

Describe Area Affected and Cleanup Action Taken.\*

This contamination is located under the pumping unit. A total of 5 yards have been excavated and taken to IEI's land farm. The pump jack has been removed and the area is ready to be tested.

This location was backfilled with soil brought from Aztec, NM. I spoke to Heather Perry from the BLM about backfill. We have completed this location as of 1-22-18. Photos are attached.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Amy Archuleta</b>	Approved by Environn	<b>DENIED</b> 
Title: <b>Regulatory Supervisor</b>	Approval Date:	
E-mail Address: <b>aarchuleta@djrlc.com</b>	Conditions of Approval:	BY: Cory Smith DATE: <b>2/26/18</b> (505) 334-6178 Ext. 115
Date: <b>1-31-18</b> Phone: <b>505-632-3476 x201</b>		Attached <input checked="" type="checkbox"/>

\* Attach Additional Sheets If Necessary

#NCS 1801654367

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## **Smith, Cory, EMNRD**

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**From:** Smith, Cory, EMNRD  
**Sent:** Monday, February 26, 2018 3:06 PM  
**To:** 'Amy Archuleta'  
**Cc:** Fields, Vanessa, EMNRD; 'Whitney Thomas (L1Thomas@blm.gov)'  
**Subject:** RE: Turtle Mountain 35-1 30-045-33935

Amy,

As discussed at the office today, the OCD has reviewed the final C-141 received on 2/12/18 and has denied it for the following reasons.

The site is ranked a 20, due to distance for a surface water and depth to ground water. The laboratory sampling indicates that remaining TPH is 448 mg/kg

You mentioned today that there may have been additional sampling that was not included in the report. Please look into your records and Resubmit your final C-141. If there is no other reports additional remediation is required. If additional remediation is done please provide the OCD at least 24 hour notice for the sampling event.

If you have any additional questions please give me a call.

Cory Smith  
Environmental Specialist  
Oil Conservation Division  
Energy, Minerals, & Natural Resources  
1000 Rio Brazos, Aztec, NM 87410  
(505)334-6178 ext 115  
[cory.smith@state.nm.us](mailto:cory.smith@state.nm.us)

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**From:** Smith, Cory, EMNRD  
**Sent:** Tuesday, January 16, 2018 3:10 PM  
**To:** 'Amy Archuleta' <aarchuleta@djrlc.com>; Fields, Vanessa, EMNRD <Vanessa.Fields@state.nm.us>; Whitney Thomas (L1Thomas@blm.gov) <L1Thomas@blm.gov>  
**Subject:** RE: Turtle Mountain 35-1 30-045-33935

Amy,

How did the testing go? I just processed the initial C-141.

Thanks

Cory Smith  
Environmental Specialist  
Oil Conservation Division  
Energy, Minerals, & Natural Resources  
1000 Rio Brazos, Aztec, NM 87410



75 Suttle Street  
Durango, CO 81303  
970.247.4220 Phone  
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[www.greenanalytical.com](http://www.greenanalytical.com)

05 January 2018

Amy Archuleta  
DJR Operating  
#20 CR 5060  
Bloomfield, NM 87413  
RE: BTEX,TPH, CI

Enclosed are the results of analyses for samples received by the laboratory on 12/19/17 12:00.  
If you need any further assistance, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads 'Debbie Zufelt'.

Debbie Zufelt  
Reports Manager

All accredited analytes contained in this report are denoted by an asterisk (\*). For a complete list of accredited analytes please do not hesitate to contact us via any of the contact information contained in this report. All of our certifications can be viewed at <http://greenanalytical.com/certifications/>

Green Analytical Laboratories is NELAP accredited through the Texas Commission on Environmental Quality. Accreditation applies to drinking water and non-potable water matrices for trace metals and a variety of inorganic parameters. Green Analytical Laboratories is also accredited through the Colorado Department of Public Health and Environment and EPA region 8 for trace metals, Cyanide, Fluoride, Nitrate, and Nitrite in drinking water.

Our affiliate laboratory, Cardinal Laboratories, is also NELAP accredited through the Texas Commission on Environmental Quality for a variety of organic constituents in drinking water, non-potable water and solid matrices. Cardinal is also accredited for regulated VOCs, TTHM, and HAA-5 in drinking water through the Colorado Department of Public Health and Environment and EPA region 8.



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[www.GreenAnalytical.com](http://www.GreenAnalytical.com)

DJR Operating  
#20 CR 5060  
Bloomfield NM, 87413

Project: BTEX,TPH, Cl  
Project Name / Number: Twtle Mnt 35-1  
Project Manager: Amy Archuleta

**Reported:**  
01/05/18 12:39

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Twtle Mnt 35-1	1712183-01	Solid	12/19/17 00:00	12/19/17 12:00

Green Analytical Laboratories

Debbie Zufelt, Reports Manager

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety. In no event shall Green Analytical Laboratories be liable for incidental or consequential damages. GALs liability, and clients exclusive remedy for any claim arising, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever, shall be deemed waived unless made in writing and received within thirty days after completion of the applicable service.



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DJR Operating  
#20 CR 5060  
Bloomfield NM, 87413

Project: BTEX,TPH, CI  
Project Name / Number: Twtle Mnt 35-1  
Project Manager: Amy Archuleta

Reported:  
01/05/18 12:39

### Twtle Mnt 35-1

#### 1712183-01 (Solid)

Analyte	Result	RL	MDL	Units	Dilution	Analyzed	Method	Notes	Analyst
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#### General Chemistry

% Dry Solids	91.6			%	1	12/27/17	EPA160.3/1684	H2	LLG
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#### Soluble (DI Water Extraction)

Chloride	32.8	10.9	1.56	mg/kg dry	10	01/05/18	EPA300.0		JDA
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Subcontracted -- Cardinal Laboratories

#### Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050	0.050	0.002	mg/kg	50	12/28/17	8021B		MS
Toluene*	<0.050	0.050	0.002	mg/kg	50	12/28/17	8021B		MS
Ethylbenzene*	<0.050	0.050	0.004	mg/kg	50	12/28/17	8021B		MS
Total Xylenes*	<0.150	0.150	0.010	mg/kg	50	12/28/17	8021B		MS
Total BTEX	<0.300	0.300	0.018	mg/kg	50	12/28/17	8021B		MS

Surrogate: 4-Bromofluorobenzene (PID)	95.7 %	72-148			12/28/17	8021B		MS
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#### Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0	10.0	3.53	mg/kg	1	12/28/17	8015B		MS
DRO >C10-C28*	213	10.0	2.04	mg/kg	1	12/28/17	8015B		MS
EXT DRO >C28-C36	235	10.0	2.04	mg/kg	1	12/28/17	8015B		MS

Surrogate: 1-Chlorooctane	80.6 %	28.3-164			12/28/17	8015B		MS
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Surrogate: 1-Chlorooctadecane	78.0 %	34.7-157			12/28/17	8015B		MS
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Green Analytical Laboratories

Debbie Zufelt

Debbie Zufelt, Reports Manager

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www.GreenAnalytical.com

DJR Operating  
#20 CR 5060  
Bloomfield NM, 87413

Project: BTEX,TPH, CI  
Project Name / Number: Twtle Mnt 35-I  
Project Manager: Amy Archuleta

Reported:  
01/05/18 12:39

### General Chemistry - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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#### Batch B712216 - General Prep - Wet Chem

##### Duplicate (B712216-DUP1)

Source: 1712183-01

Prepared & Analyzed: 12/27/17

% Dry Solids	91.5		%		91.6			0.133	20	
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### Soluble (DI Water Extraction) - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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#### Batch B801022 - General Prep - Wet Chem

##### Blank (B801022-BLK1)

Prepared: 01/04/18 Analyzed: 01/05/18

Chloride	ND	10.0	mg/kg wet							
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##### LCS (B801022-BS1)

Prepared: 01/04/18 Analyzed: 01/05/18

Chloride	241	10.0	mg/kg wet	250		96.5	85-115			
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##### LCS Dup (B801022-BSD1)

Prepared: 01/04/18 Analyzed: 01/05/18

Chloride	242	10.0	mg/kg wet	250		96.8	85-115	0.331	20	
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*Debbie Zufelt*

Debbie Zufelt, Reports Manager

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DJR Operating  
#20 CR 5060  
Bloomfield NM, 87413

Project: BTEX,TPH, CI  
Project Name / Number: Twtle Mnt 35-1  
Project Manager: Amy Archuleta

Reported:  
01/05/18 12:39

### Volatile Organic Compounds by EPA Method 8021 - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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#### Batch 7122720 - Volatiles

##### Blank (7122720-BLK1)

Prepared: 12/27/17 Analyzed: 12/28/17

Surrogate: 4-Bromofluorobenzene (PID)	0.0965		mg/kg	0.100		96.5	72-148			
Benzene	ND	0.050	mg/kg							
Ethylbenzene	ND	0.050	mg/kg							
Toluene	ND	0.050	mg/kg							
Total BTEX	ND	0.300	mg/kg							
Total Xylenes	ND	0.150	mg/kg							

##### LCS (7122720-BS1)

Prepared: 12/27/17 Analyzed: 12/28/17

Surrogate: 4-Bromofluorobenzene (PID)	0.0923		mg/kg	0.100		92.3	72-148			
Benzene	1.80	0.050	mg/kg	2.00		89.9	79.5-124			
Ethylbenzene	1.70	0.050	mg/kg	2.00		85.0	77.7-125			
Toluene	1.76	0.050	mg/kg	2.00		87.8	75.5-127			
Total Xylenes	5.18	0.150	mg/kg	6.00		86.3	70.9-124			

##### LCS Dup (7122720-BS1)

Prepared: 12/27/17 Analyzed: 12/28/17

Surrogate: 4-Bromofluorobenzene (PID)	0.0938		mg/kg	0.100		93.8	72-148			
Benzene	1.78	0.050	mg/kg	2.00		89.2	79.5-124	0.786	6.5	
Ethylbenzene	1.71	0.050	mg/kg	2.00		85.7	77.7-125	0.775	7.83	
Toluene	1.75	0.050	mg/kg	2.00		87.4	75.5-127	0.390	7.02	
Total Xylenes	5.24	0.150	mg/kg	6.00		87.3	70.9-124	1.11	7.78	

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*Debbie Zufelt*

Debbie Zufelt, Reports Manager

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DJR Operating  
#20 CR 5060  
Bloomfield NM, 87413

Project: BTEX,TPH, CI  
Project Name / Number: Twtle Mnt 35-I  
Project Manager: Amy Archuleta

Reported:  
01/05/18 12:39

### Petroleum Hydrocarbons by GC FID - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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#### Batch 7122717 - General Prep - Organics

##### Blank (7122717-BLK1)

Prepared: 12/27/17 Analyzed: 12/28/17

Surrogate: 1-Chlorooctadecane	41.7		mg/kg	50.0		83.4	34.7-157			
Surrogate: 1-Chlorooctane	43.0		mg/kg	50.0		86.0	28.3-164			
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C35	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
GRO C6-C10	ND	10.0	mg/kg							
Total TPH C6-C28	ND	10.0	mg/kg							

##### LCS (7122717-BS1)

Prepared: 12/27/17 Analyzed: 12/28/17

Surrogate: 1-Chlorooctadecane	44.4		mg/kg	50.0		88.9	34.7-157			
Surrogate: 1-Chlorooctane	47.6		mg/kg	50.0		95.2	28.3-164			
DRO >C10-C28	188	10.0	mg/kg	200		94.1	81.4-124			
GRO C6-C10	206	10.0	mg/kg	200		103	76.6-119			
Total TPH C6-C28	394	10.0	mg/kg	400		98.6	79.4-121			

##### LCS Dup (7122717-BS1)

Prepared: 12/27/17 Analyzed: 12/28/17

Surrogate: 1-Chlorooctadecane	49.7		mg/kg	50.0		99.4	34.7-157			
Surrogate: 1-Chlorooctane	53.7		mg/kg	50.0		107	28.3-164			
DRO >C10-C28	205	10.0	mg/kg	200		103	81.4-124	8.62	9.83	
GRO C6-C10	223	10.0	mg/kg	200		111	76.6-119	7.68	7.94	
Total TPH C6-C28	428	10.0	mg/kg	400		107	79.4-121	8.13	8.57	

Green Analytical Laboratories

Debbie Zufelt

Debbie Zufelt, Reports Manager

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DJR Operating  
#20 CR 5060  
Bloomfield NM, 87413

Project: BTEX,TPH, CI  
Project Name / Number: Twtle Mnt 35-1  
Project Manager: Amy Archuleta

Reported:  
01/05/18 12:39

### Notes and Definitions

H2 Sample analysis performed past hold time specified by the method.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis  
\*Results reported on as received basis unless designated as dry.

RPD Relative Percent Difference

LCS Laboratory Control Sample (Blank Spike)

RL Report Limit

MDL Method Detection Limit

Green Analytical Laboratories

Debbie Zufelt, Reports Manager

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Dr., Hobbs, NM 88240

and Avenue, Artesia, NM 88210

Brazos Road, Aztec, NM 87410

S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-138  
Revised 08/01/11

\*Surface Waste Management Facility Operator  
and Generator shall maintain and make this  
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address DJR Operating, LLC PO Box 156 Bloomfield, NM 87413	
Turtle Mountain 35 1 (30-045-33935)	
SENE Sec. 35-T24N-R08W 36.2726131049, -107.643337856	
4. Contaminated soil and gravel containing iron sulfites, hydrocarbons, water from the removal of compressor fluid. 12/11/17-32cy	
Estimated Volume 5 yd <sup>3</sup> / bbls Known Volume (to be entered by the operator at the end of the haul) 5 yd <sup>3</sup> / bbls	
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, <u>[Signature]</u> , representative or authorized agent for DJR Operating, LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non- exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input checked="" type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4) GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, <u>[Signature]</u> , representative for DJR Operating, LLC authorize IEL to complete the required testing/sign the Generator Waste Testing Certification. I, _____, representative for _____ do hereby certify that Representative/Agent Signature Representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
6. <u>Transporter</u> : NRE	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: JFJ Land farm/Industrial Ecosystems, Inc. \* Permit #: NM 01-0010B

Address of Facility: 49 CR 3150 Aztec, NM 87410

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☒ Landfarm ☐ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Kristle Welling

TITLE: Clerk

DATE: 12/7/17

SIGNATURE: [Signature]  
Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: 632-1782

12/6/17

Turtle Mountain 35 1  
API: 30-045-33935  
SE/NE Sec 35-T24N-R08W

12/15/2017 11:34



Turtle Mountain 35 1  
API: 30-045-33935  
SE/NE Section 35-T24N-R08W

01/22/2018 11:21