Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No. NO-G-1403-1908

6. If Indian, Allottee or Tribe Name

abandoned well.				
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well			W LYBROOK UNIT / NMNM135216A	
			8. Well Name and No.	
Oil Well Gas Well Other			W Lybrook Unit 703H	
2. Name of Operator			9. API Well No.	
WPX Energy Production, LLC			30-045-35727	
3a. Address		3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area	
PO Box 640 Aztec, NI	M 87410	505-333-1808	LYBROOK MANCOS W	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			11. Country or Parish, State	
SHL: 1212' FSL & 1366' FWL, Sec 8, T23N, R8W			SAN JUAN COUNTY, NEW MEXICO	
BHL: 1040' FSL & 1950' FWL	L, Sec 6 T23N, R8W			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			

Water Shut-Off Acidize Deepen Production (Start/Resume) Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other Equipment Casing Repair New Construction Recomplete Placement Subsequent Report Plug and Abandon Temporarily Abandon Change Plans Convert to Final Abandonment Notice Plug Back Water Disposal Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy Production, LLC is requesting to set permanent facilities on the W Lybrook Unit 703H, 704H, 711H, 713H, 743H, and 744H well pad. Permanent facilities on location would consist of two gas lift skids and cathodic protection equipment. A site visit was conducted on March 27, 2017 with Randy McKee to discuss facility layout and placement. Facilities on location would consist of two gas lift skids and cathodic protection equipment. Concurrently, WPX and BLM decided these facilities would be located on the south side of the access road. Please see the attached well pad diagram.

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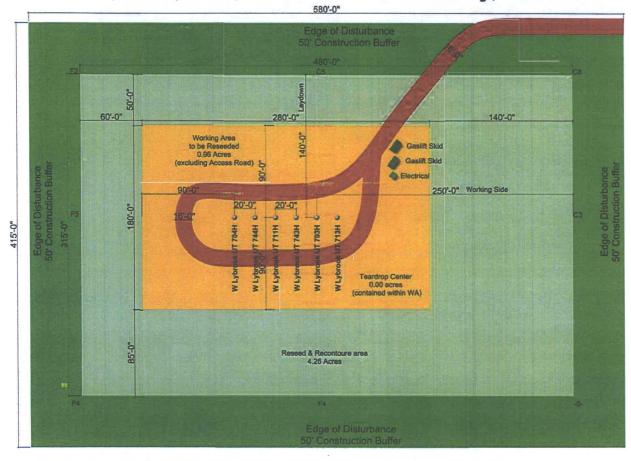
		Farmington Field Office			
14. I hereby certify that the foregoing is true and correct.		Bureau of Land Management			
Name (Printed/Typed)		·			
Marie Jaramillo	Title Permit Technician III	10 m			
Signature W A W W	Date 03/31/2017	9			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by		1 ,			
Jan Sandor	Title Sup NRS	Date 4/3/17			
Conditions of approval, if any, are attached. Approval of this notice does not warra	nt				
or certify that the applicant holds legal or equitable title to those rights in the subjectes which would entitle the applicant to conduct operations thereon.					

NMOCD -

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WPX Energy Production, LLC W Lybrook Unit 703H, 704H, 711H, 713H, 743H & 744H Well Pad Diagram Section 8, T23N, R8W, NMPM San Juan County, New Mexico



and the second

W Lybrook UT 703H 1,212' FSL & 1,366' FWL API # 30-045-35727

W Lybrook UT 704H 1,199' FSL & 1,287' FWL API # 30-045-35728 W Lybrook UT 711H 1,205' FSL & 1,327' FWL API # 30-045-35809

W Lybrook UT 713H 1,215' FSL & 1,386' FWL API # 30-045-35808

- 1) Long Term Disturbance = 0.31 Acres
 - a. Facilities = 0.00* Acres
 - b. Access Road (AR) = 0.31 Acres
- 2) Reseed Area Only= 0.96 Acres
 - a. Working Area (WA) = .96 Acres (excluding Access Road)
 - b. Teardrop Area (contained within WA) = 0.00 Acres
- 3) Reseed & Recontoure Area = 4.26 Acres

Total Disturbance Area = 5.53 Acres

*Production facilities for the W Lybrook UT 703H, 704H, 711H, 713H, 743H & 744H are remotely located on WLU Remote #1.



W Lybrook Unit NMNM-135216X

W Lybrook UT 743H 1,209' FSL & 1,346' FWL API # 30-045-35729

W Lybrook UT 744H 1,202' FSL & 1,307' FWL API # 30-045-35730