Form 3160-5 (February 2005)

1. Type of Well

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions

Lease Serial No.
 NO-G-1403-1908

6. If Indian, Allottee or Tribe Name

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on page 2.	7. If Unit of CA/Agreement, Name and/or No. W LYBROOK UNIT / NMNM135216A	
ONS. DIV DIST. 3		
ONS. DIV DIST. 8	8. Well Name and No.	
4 0 2017	W Lybrook Unit 704H	
APR I U ZUIT	9. API Well No.	
	1 20.0/6.26729	

Oil Well Gas Well Other 2. Name of Operator WPX Energy Production, LLC 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 505-333-1808 LYBROOK MANCOS W PO Box 640 Aztec, NM 87410 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State SHL: 1199' FSL & 1287' FWL, Sec 8, T23N, R8W SAN JUAN COUNTY, NEW MEXICO BHL: 1579' FSL & 335' FEL, Sec 17 T23N, R8W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION			TYPE OF ACTION	
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other Equipment Placement
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy Production, LLC is requesting to set permanent facilities on the W Lybrook Unit 703H, 704H, 711H, 713H, 743H, and 744H well pad. Permanent facilities on location would consist of two gas lift skids and cathodic protection equipment. A site visit was conducted on March 27, 2017 with Randy McKee to discuss facility layout and placement. Facilities on location would consist of two gas lift skids and cathodic protection equipment. Concurrently, WPX and BLM decided these facilities would be located on the south side of the access road. Please see the attached well pad diagram.

RECEIVED

MAR 3 1 2017

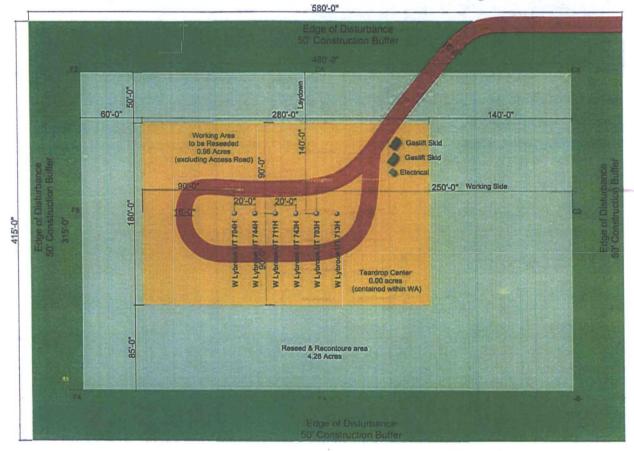
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		Farmington Field Office Bureau of Land Management
Marie Jaramillo	Title Permit Technician III	
Signature THIS SPACE FOR FEDERA	Date 03/31/2017 AL OR STATE OFFICE USE	
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warra	Title Supr MS	Date 4/3/(7
or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	office F	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

WPX Energy Production, LLC W Lybrook Unit 703H, 704H, 711H, 713H, 743H & 744H Well Pad Diagram Section 8, T23N, R8W, NMPM San Juan County, New Mexico



Non-Selection

O THEFT IS

W Lybrook UT 703H 1,212' FSL & 1,366' FWL API # 30-045-35727

W Lybrook UT 704H 1,199' FSL & 1,287' FWL API # 30-045-35728 W Lybrook UT 711H 1,205' FSL & 1,327' FWL API # 30-045-35809

W Lybrook UT 713H 1,215' FSL & 1,386' FWL API # 30-045-35808

- 1) Long Term Disturbance = 0.31 Acres
 - a. Facilities = 0.00* Acres
 - b. Access Road (AR) = 0.31 Acres
- 2) Reseed Area Only= 0.96 Acres
 - a. Working Area (WA) = .96 Acres (excluding Access Road)
 - b. Teardrop Area (contained within WA) = 0.00 Acres
- 3) Reseed & Recontoure Area = 4.26 Acres

Total Disturbance Area = 5.53 Acres

*Production facilities for the W Lybrook UT 703H, 704H, 711H, 713H, 743H & 744H are remotely located on WLU Remote #1.



NORTH

90'-0"

1" = 90"

W Lybrook Unit NMNM-135216X

W Lybrook UT 743H 1,209' FSL & 1,346' FWL API # 30-045-35729

W Lybrook UT 744H 1,202' FSL & 1,307' FWL API # 30-045-35730