Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

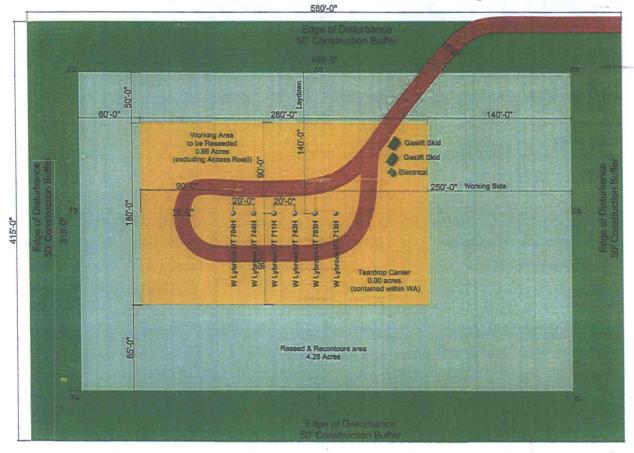
SUNDRY NOTICES AND REPORTS ON WELLS							
					5. Lease Serial No. NO-G-1403-1908		
							Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well					W LYBROO	OK UNIT / NMNM135216A	
					8. Well Name and No.		
Oil Well Gas Well Other					W Lybrook l		
2. Name of Operator WPX Energy Production, LLC					9. API Well No. 30-045-35729		
3a. Address 3b. Phone No. (incl.			lude area cod				
PO Box 640 Aztec, NM 87410 505-333-1808				LYBROOK MANCOS W			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1209' FSL & 1346' FWL, Sec 8, T23N, R8W BHL: 940' FNL & 335' FEL, Sec 17 T23N, R8W					11. Country or Parish, State SAN JUAN COUNTY, NEW MEXICO		
12. CHECK	THE APPROPRIATE	BOX(ES) TO INDIC	ATE NATU	RE OF NOTICE,	REPORT OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Acidize Deepen		Production (Sta		Water Shut-Off	
	Alter Casing	Fracture Treat	t	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construc	ction	Recomplete		Other Equipment	
	Change Plans					Placement	
Ti-laboratorio	Convert to						
Final Abandonment Notice	Injection	Plug Back	I	Water Disposa			
of all pertinent markers and subsequent reports must be	posal is to deepen direct d zones. Attach the Bone of filed within 30 days for rval, a Form 3160-4 mu	tionally or recompleted under which the wo llowing completion out the filed once testing the contract of the c	horizontally ork will be pe f the involve g has been co	, give subsurface rformed or provid d operations. If the ompleted. Final Al	locations and me e the Bond No. of e operation result pandonment Noti	asured and true vertical depths in file with BLM/BIA. Required is in a multiple completion or ices must be filed only after all	
WPX Energy Production, LLC is facilities on location would consis discuss facility layout and placen decided these facilities would be	st of two gas lift skids and nent. Facilities on location	d cathodic protection e n would consist of two	quipment. A gas lift skids	site visit was condu and cathodic prote	ction equipment.	7, 2017 with Randy McKee to	
				1		RECEIVED	
	1					8	
	9					MAR 3 1 2017	
14. I hereby certify that the forego	oing is true and correct					Farmington Field Office	
Name (Printed/Typed)						Bureau of Land Managemen	
Marie Jaramillo		111	Title Per	mit Technician	III		
Signature V W Signature			Date 03/31/2017 AL OR STATE OFFICE USE				
AnneouseRu	THIS SPAC	E FUR FEDER	AL OR S	IATE OFFIC	E USE		
Approved by	11/5			Supy 1	1000	Date 4/3/17	
MIN XIM	MU MA		Title	sup /	VIC	Date 9/3//7	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

WPX Energy Production, LLC W Lybrook Unit 703H, 704H, 711H, 713H, 743H & 744H Well Pad Diagram Section 8, T23N, R8W, NMPM San Juan County, New Mexico



ALCOHOL: ST

or Thirt to

W Lybrook UT 703H 1,212' FSL & 1,366' FWL API # 30-045-35727

W Lybrook UT 704H 1,199' FSL & 1,287' FWL API # 30-045-35728 W Lybrook UT 711H 1,205' FSL & 1,327' FWL API # 30-045-35809

W Lybrook UT 713H 1,215' FSL & 1,386' FWL API # 30-045-35808

- 1) Long Term Disturbance = 0.31 Acres
 - a. Facilities = 0.00* Acres
 - b. Access Road (AR) = 0.31 Acres
- 2) Reseed Area Only= 0.96 Acres
 - a. Working Area (WA) = .96 Acres (excluding Access Road)
 - b. Teardrop Area (contained within WA) = 0.00 Acres
- 3) Reseed & Recontoure Area = 4.26 Acres

Total Disturbance Area = 5.53 Acres

*Production facilities for the W Lybrook UT 703H, 704H, 711H, 713H, 743H & 744H are remotely located on WLU Remote #1.



NORTH

90'-0"

1" = 90'

W Lybrook Unit NMNM-135216X

W Lybrook UT 743H 1,209' FSL & 1,346' FWL API # 30-045-35729

W Lybrook UT 744H 1,202' FSL & 1,307' FWL API # 30-045-35730