Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

of Well

OIL CONS. DIV DIST. 3

NO-G-1403-1908

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No W LYBROOK UNIT / NMNM135216A

	SUBMIT IN TRI	7. If Office of Changleomone, Italia and of Ito.					
1. Type of Well			OIL CONS. DIV DIST. 3	W LYBROOK UNIT / NMNM135216A			
Oil Well	Gas Well	Other	APR 1 0 2017	8. Well Name and No. W Lybrook Unit 713H			
2. Name of Operator WPX Energy Prod	luction, LLC	9. API Well No. 30-045-35808					
3a. Address		3b. Phone	No. (include area code)	10. Field and Pool or Exploratory Area			
PO Box 640	Aztec, NM 87410	505-333	-1808	LYBROOK MANCOS W			
SHL: 1215' FSL &	Footage, Sec., T.,R.,M., 1386' FWL, Sec 8, T. 2379' FEL, Sec 6 T2	11. Country or Parish, State SAN JUAN COUNTY, NEW MEXICO					
12 OFFICE THE ADDODDIATE DOVIES TO INDICATE NATIDE OF NOTICE DEDOPT OF OTHER DATA							

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other Equipment Placement		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy Production, LLC is requesting to set permanent facilities on the W Lybrook Unit 703H, 704H, 711H, 713H, 743H, and 744H well pad. Permanent facilities on location would consist of two gas lift skids and cathodic protection equipment. A site visit was conducted on March 27, 2017 with Randy McKee to discuss facility layout and placement. Facilities on location would consist of two gas lift skids and cathodic protection equipment. Concurrently, WPX and BLM decided these facilities would be located on the south side of the access road. Please see the attached well pad diagram.

MAR 3 1 2017

Formington Field Off

Title Permit Technician III

Signature

Date 03/31/2017

Title Supv NFS

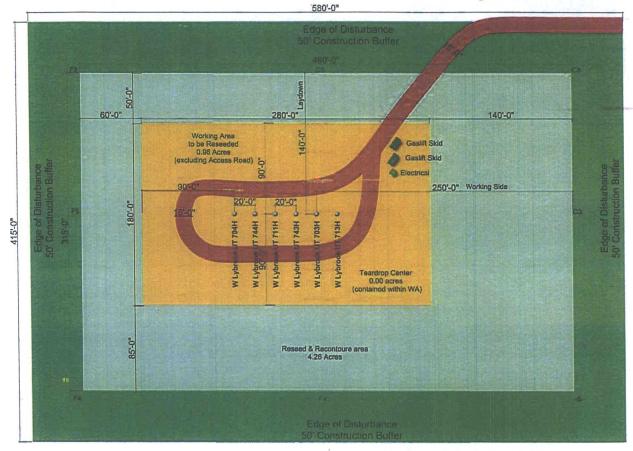
Date 4/3/2

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

WPX Energy Production, LLC W Lybrook Unit 703H, 704H, 711H, 713H, 743H & 744H Well Pad Diagram Section 8, T23N, R8W, NMPM San Juan County, New Mexico



Standard Mills and

W Lybrook UT 703H 1,212' FSL & 1,366' FWL API # 30-045-35727

W Lybrook UT 704H 1,199' FSL & 1,287' FWL API # 30-045-35728 W Lybrook UT 711H 1,205' FSL & 1,327' FWL API # 30-045-35809

W Lybrook UT 713H 1,215' FSL & 1,386' FWL API # 30-045-35808

- 1) Long Term Disturbance = 0.31 Acres
 - a. Facilities = 0.00* Acres
 - b. Access Road (AR) = 0.31 Acres
- 2) Reseed Area Only= 0.96 Acres
 - a. Working Area (WA) = .96 Acres (excluding Access Road)
 - b. Teardrop Area (contained within WA) = 0.00 Acres
- 3) Reseed & Recontoure Area = 4.26 Acres

Total Disturbance Area = 5.53 Acres

*Production facilities for the W Lybrook UT 703H, 704H, 711H, 713H, 743H & 744H are remotely located on WLU Remote #1.



NORTH

1" = 90'

W Lybrook Unit NMNM-135216X

W Lybrook UT 743H 1,209' FSL & 1,346' FWL API # 30-045-35729

W Lybrook UT 744H 1,202' FSL & 1,307' FWL API # 30-045-35730