

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-26528
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator HILCORP ENERGY COMPANY		6. State Oil & Gas Lease No. E-290-38
3. Address of Operator PO BOX 4700, FARMINGTON NM 87499		7. Lease Name or Unit Agreement Name San Juan 27-5 Unit
4. Well Location Unit Letter <u>N</u> <u>1175</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>16</u> Township <u>27N</u> Range <u>5W</u> NMPM Rio Arriba County		8. Well Number 40F
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6527' GR		9. OGRID Number 372171
		10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☒ Shut-in wellbore

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/16/18 MIRU. ND WH. NU BOP & PT, test good. Pull hanger & TOO H w/2-3/8" tbg. TIH w/3-7/8" csg scraper to 4634'. SDON.
2/17/18 TIH w/csg scraper to 5804'. TOO H w/3-7/8" csg scraper. TIH w/4.5" CIBP & set @ 5720'. PT to 560#/30 mins, ok. TIH &
shoot 2 sqz holes @ 5700'. Est inj rate @ 2 bbls min 600#/10 mins. SDON. 2/18/18 TIH w/4.5" cmt ret & set @ 5680'. PT to 1800#, ok.
Sqz holes @ 5700' w/38.4 bbls cmt slurry (15.8 PPG, 1.16 cf/sx, 5.11 gal/sx). Displace w/21 bbls. Sting out & reverse circ 2 bbls good
cmt out. SDON. 2/19/18 RU W/L. Run CBL from 5680' – 2500'. RD W/L. SDON. 2/21/18 (Verbal approval from Brandon Powell
NMOCD to perf @ 5510'.) Load annulus w/15 bbls wtr. Load csg w/wtr & PT csg to 600#, held. TIH & perf 4 sqz holes @ 5510'.
Attempt to pump dwn INT annulus, PT to 1000# & held. Pump 20 bbls dwn csg @ 0#, csg on vacuum. SDON. 2/22/18 Attempt to load
csg w/wtr. Pumped 179 bbls 0#, csg on a vacuum. SDON. 2/23/18 (Verbal approval from Brandon Powell NMOCD to shut-in well
with open sqz holes, plan of operations in 90 days) TIH w/RBP & set @ 5400'. Load csg w/51 bbls wtr. PT csg to 2000#/10 mins, ok.
TOOH. RU W/L. Run CBL from 5400' to surface. RD W/L. TIH & latch/release RBP @ 5400'. TOO H w/RBP. SDFW. 2/26/18 TIH &
land 179 jts 2-3/8" 4.7# J-55 EUE tubing @ 5644', SN @ 5642'. ND BOP. NU WH. RD. Rig released.

Well is shut-in and a plan of operation will be provided in 90 days.

Spud Date:

Rig Release Date:

2/26/2018

NMOCD

MAR 08 2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DISTRICT III

SIGNATURE Tammy Jones TITLE Operations / Regulatory Technician – Sr. DATE 3/1/2018

Type or print name Tammy Jones E-mail address: tajones@hilcorp.com PHONE: 505-324-5185

For State Use Only

APPROVED BY: Bob Red TITLE AV DATE 3/12/18

Conditions of Approval (if any):