

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 21 2018

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

FEB 26 2018

DISTRICT 111

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No.

NMSF079049A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Hilcorp Energy Company

3a. Address

PO Box 4700, Farmington, NM 87499

3b. Phone No. (include area code)

505-599-3400

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 28-6 Unit 115N

9. API Well No.

30-039-29423

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit O (SWSE) 1250' FSL &amp; 2100' FEL, Sec. 3, T27N, R06W

10. Field and Pool or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. Country or Parish, State

Rio Arriba

New Mexico

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☒ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/19/18 MIRU. ND WH. NU BOP & PT, test good. Pull hanger & tag 7419'. TOO H w/2-3/8" tbg. SDON. 1/22/18 TIH w/4.5" csg scraper to 5800'. TOO H w/4.5" csg scraper. TIH w/4.5" CIBP set @ 5700'. Roll well clean w/90 bbls 2% KCL & biocide. SI well & test to 2000#, test good. TOO H. SDON. 1/23/18 ND BOP. NU 5K CAP. PT 4.5" csg to 5000#, test good. ND 5K CAP. NU B-2. RD. Rig released. 2/9/18 Remove tree & master valve. Install 4" 10K frac stack. Load csg & frac stack. PT csg & frac stack to 5000#, test good. 2/13/18 RU W/L. Perf PT Lookout & Lower Menefee @ 5304-09, 5277-78, 5272-73, 5233-36, 5223-25, 5212-15, 5180-86, 5168-70, 5096-98, 5072-74, 5064-66, 5033-5040, 4999-5001 for a total of 51 0.34" dia holes. Broke down well with water & 500 gal 15% HCL. Foam FRAC'D PT Lookout & lower Menefee w/5020# 100 MESH & 145,180# 40/70 sand & 52,059 gal slickwater & 1.85 million SCF N2 70 quality. avg rate = 58 BPM, avg PSI = 2841. Traced w/3 Pro-Technics isotopes. Dropped 15 bio-balls with 1/2 of sand pumped. TIH & set frac plug @ 4970'. PT plug to 3500#, ok. Perf Cliffhouse & Upper Menefee @ 4920-22, 4912-14, 4892-94, 4884-86, 4873, 4831-33, 4807-09, 4798-4800, 4789, 4754-51, 4736, 4728, 4721, 4706-07, 4697-98, 4691-92, 4683-84, 4660-62, 4644-45 for a total of 44 0.34" dia holes. Broke down well with water & 500 gal 15% HCL. Foam FRAC'D Cliffhouse & Upper Menefee w/4980# 100 MESH & 153,320# 40/70 sand & 49,803 gal slickwater & 2.00 million SCF N2 70 quality. avg rate = 58 BPM, avg PSI = 3362. Traced w/3 Pro-Technics isotopes. Dropped 12 bio-balls with 1/2 of sand pumped. TIH & set isolation plug @ 4490'. RD W/L.

CONTINUED on Page 2

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Tammy Jones

Title Operations/Regulatory Technician - Sr.

Signature

Tammy Jones

Date

2/21/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDV

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2/14/18 MIRU. ND frac stack. NU BOP & PT, test good. TIH w/3-3/4" bit to 4490'. SDON. 2/15/18 D/O plug @ 4490'. Clean out to plug @ 4970'. D/O plug @ 4970'. Circ & clean out well to 5683'. Flow back well to tank. 2/16/18 Flow back well. TIH & tag fill @ 5689'. Est. circ & CO to CIBP @ 5700'. D/O CIBP @ 5700'. Circ & CO to PBDT @ 7441'. TOOH w/3-3/4" bit. Flow back well to tank. 2/17/18 Flow back well. RU W/L & Pro-Technics. Run spectra scan log. TOOH & RD W/L & Pro-Technics. Kill well. TIH w/234 jts 2-3/8" 4.7# J-55 EUE T&C upset tubing land @ 7325', SN @ 7323'. ND BOP. NU WH. RD. Rig released.

Well is now producing as Mesaverde/Dakota commingle under DHC1814.

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