

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Hilcorp Energy Company

3a. Address

PO Box 4700, Farmington, NM 87499

3b. Phone No. (include area code)

505-599-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit M (SWSW), 507' FSL & 150' FWL, Sec. 22, T27N, R7W

5. Lease Serial No.

SF-078640

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

San Juan 28-7

8. Well Name and No.

San Juan 28-7 Unit Com 203N

9. APD Well No.

30-039-30632

10. Field and Pool or Exploratory Area

Basin Dakota/Blanco Mesaverde

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Staging

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy requests to use this well site to temporarily stage equipment during the recompleat projects listed below. Once the workover operations have been completed the equipment will be put back into service on the proper location.

San Juan 28-7 Unit 155 - 3003920430

San Juan 28-7 Unit 155F - 3003927037

San Juan 28-7 Unit 154E - 3003926700

San Juan 28-7 Unit 154F - 3003931145

San Juan 28-7 Unit 152 - 3003920434

NMOC

SEE ATTACHED
FOR CONDITIONS
OF APPROVAL

FEB 23 2018

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kandis Roland

Title Operations/Regulatory Technician

Signature

Kandis Roland

Date 2/8/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Sup NRS

Title

Sup NRS

Date

2/15/18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Conditions of Approval

Operator: Hilcorp Energy Company
Well Name: San Juan 28-7 Unit Com 203N
Legal Location: Twn 27N, Rng 7 W, Sec 22, 507 FSL, 150 FWL, SWSW
NEPA Log Number: n/a
Inspection Date: n/a
Lease Number: SF-078640

The following conditions of approval will apply to Hilcorp Energy Company's San Juan 28-7 Unit Com 203N (API# 30-039-30632) and San Juan 28-7 Unit 155 (API# 30-039-20430), 155F (API# 30-039-27037), 154E (API# 30-039-26700), 154F (API# 30-039-31145), and 152 (API# 30-039-20434) well pads, access roads and other associated facilities, unless a particular Surface Managing Agency or private surface owner has supplied to Bureau of Land Management and the operator a contradictory environmental stipulation. The failure of the operator to comply with these requirements may result in an assessment or civil penalties pursuant to 43 CFR 3163.1 or 3163.2.

Re-contouring and re-seeding: Following recompletion of the San Juan 28-7 Unit 155, 155F, 154E, 154F, and 152 wells, and staging of equipment on the San Juan 28-7 Unit Com 203N well pad, any disturbed areas on the well pads, access roads, or pipeline corridors not required for normal operations and maintenance activities shall be re-contoured (if necessary) and re-seeded as part of interim reclamation following the associated Surface Use Plan of Operations Reclamation Plan.