

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MAR 02 2018

5. Lease Serial No.
N0G13121809
6. If Indian, Allottee or Tribe NameFarmington Field Office
Bureau of Land Management**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1918' FSL & 1267' FEL SEC 10 22N 7W
BHL: 1165' FNL & 2305' FWL SEC 14 22N 7W7. If Unit of CA/Agreement, Name and/or No.
NMNM135217A8. Well Name and No.
N ESCAVADA UNIT #328H9. API Well No.
30-043-2128610. Field and Pool or Exploratory Area
ESCAVADA N, MANCOS11. Country or Parish, State
Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Flared/Gas</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Sample</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ACCEPTED FOR RECORD

The well flared 2/19/18-2/20/18 due to the nearby Frac activity on N ESCAVADA UNIT #311/312H.

Total flared volumes: 1722 mcf/d

NMOCD

MAR 05 2018

MAR 08 2018

FARMINGTON FIELD OFFICE
By: William Tambekou

*Attached is the gas sample.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Lacey Granillo

Title Permit Tech III

Signature

Date

3/1/18

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Diablo Analytical BTU Report

GPA 2145-03 Analysis

Sample Information

Sample Information	
Sample Name	N Escavada 328
Station Number	
Taken By	Alpine Analysis LLC
Operator	Travis Tapp
Method Name	StandardNatGas.met
Injection Date	2018-02-28 14:43:50
Report Date	2018-02-28 14:47:56
EZReporter Configuration File	default Standard Sample.cfgx
Source Data File	2018-02-28 14-43-40 (GMT -07-00)N Escavada 328.dat
EZReporter Data File	N Escavada 328-20180228-144756.ezrx
Data Source	Agilent EZChrom Connector

Component Results

Component Name	Ret. Time	Peak Area	Norm%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)
Nitrogen	0.321	6621580.0	9.51425	0.0	0.09202	1.050
Methane	0.327	32588178.0	68.00569	688.4	0.37668	11.567
Carbon Dioxide	0.379	179950.0	0.26132	0.0	0.00397	0.045
Ethane	0.420	7020262.0	9.66895	171.5	0.10038	2.594
Hydrogen Sulfide	0.601	0.0	0.00000	0.0	0.00000	0.000
Propane	0.525	16344524.0	8.25185	208.1	0.12563	2.281
i-Butane	0.576	2222273.0	0.96356	31.4	0.01934	0.316
n-Butane	0.608	5560660.0	2.36365	77.3	0.04743	0.748
i-Pentane	0.714	1104021.0	0.42196	16.9	0.01051	0.155
n-Pentane	0.757	988446.0	0.36301	14.6	0.00904	0.132
Hexanes Plus	0.000	616402.0	0.18576	0.0	0.00000	0.000
Water	0.000	0.0	0.00000	0.0	0.00000	0.000
Total:			100.00000	1208.3	0.78502	18.888

Results Summary

Result	Dry	Sat. (Base)
Total Raw Mole% (Dry)	97.54420	
Pressure Base (psia)	14.730	
Temperature Base	60.0	
Water Mole%	-	1.74067
Gross Heating Value (BTU / Ideal cu.ft.)	1208.3	1187.2
Gross Heating Value (BTU / Real cu.ft.)	1212.6	1191.9
Relative Density (G), Real	0.7875	0.7850
Compressibility (Z) Factor	0.9965	0.9960
Total GPM	18.888	18.667