Submit 1 Capy To Appropriate District Office	State of New Me		Form C-103					
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ıral Resources	Revised August 1, 2011 WELL API NO.					
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONGERNATION	DIMIGION	30-043-21302					
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease					
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE					
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	/505	6. State Oil & Gas Lease No. NO-G-1312-1808					
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIED	NMNM135217A							
PROPOSALS.) 1. Type of Well: Oil Well		N Escavada Unit						
	8. Well Number							
2. Name of Onemator			311H 9. OGRID Number					
2. Name of Operator WPX Energy Production, LLC			120782					
3. Address of Operator								
P. O. Box 640, Aztec, NM 87410	10. Pool name or Wildcat Escavada N; Mancos							
4. Well Location								
Unit Letter O: 524	feet from the FSL	line and	feet from theFELline					
Section 11 Tow	ynship 22N Range 7W	NMPM	County San Juan					
	11. Elevation (Show whether DR,	Control of the Contro						
	6961	GK						
12. Check A	ppropriate Box to Indicate Na	ture of Notice. R	eport or Other Data					
			•					
NOTICE OF IN	SUB:	SEQUENT REPORT OF:						
PERFORM REMEDIAL WORK								
	TEMPORARILY ABANDON							
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆					
DOWNHOLE COMMINGLE								
OTHER:		OTHER: INTER-V	WELL COMMUNICATION					
			give pertinent dates, including estimated date					
of starting any proposed wor proposed completion or reco		For Multiple Com	pletions: Attach wellbore diagram of					
WPX Energy conducted stimulation			NMOCD					
NMOCD Order: R-1408	D		1410.00.000					
Start date: 2/1/2018			MAR 0 2 2018					
End date: 2/7/2018			DICTRICT					
Type: Fracture Treatment			DISTRICT III					
Pressure: 6745psi	20 E69(ccf), Sand 7 901 740(lb	c). Fluid 1 610 0	59/gals)					
Results of any investigation of	39,568(scf); Sand – 7,801,740(lb conducted: N/A	s); Fluid – 1,619,0	po(gais)					
Attached: Spreadsheet with	affected wells due to stimulatio	on activity.						
		,						
Spud Date:	Rig Release Dat	e:						
I hereby certify that the information a	have is true and complete to the have	et of my knowledge	and helief					
114.1.54								
SIGNATURE WWW 1	TITLE_Permit	TechD	ATE 3/1/2018					
Use Only		.jaramillo@wpxene	rgy.com PHONE: (505) 333-1808 For State					
APPROVED BY Conditions of Approval (if any):	or record TITLE		DATE					
Conditions of Approval (II ally).	PV							

Affected Wells											
Well Name	API number	Formation	Operator	Date Affected	Type Communication	Volume of Communicatio n	Highest PSI Observed		Results of Communicat ion	Results of any Investigation Conducted	
N Escavada Unit 314H	30-043-21285	Escavada N; Mancos	WPX	2/5/2018	Increase in water production	N/A	N/A	N/A	Shut In	shut in / No fluids or gas was released duing these impacts	
								_			
							`				
Stimu	lated Well	N Escavada	unit 3	11H	<u> </u>						