Submit One Copy To Appropriate District  State of New Mexico	NMOCD Form C-103
Office District I Energy, Minerals and Natural Resources	Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240  District II  811 S. First St. Artesia NM 88210  OIL CONSERVATION DIVISION	30-045-08132
811 S. First St., Artesia, NM 88210  District III  1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE FEE X  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	o. State on & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Tyksen
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator PNL Operating, LLC	9. OGRID Number 265076
3. Address of Operator	10. Pool name or Wildcat
104 S. Wolcott Box #831 Casper, Wyoming 82602	West Kutz Fruitland
4. Well Location	
Unit Letter A : 990 feet from the Northline and 990 feet from the Ed	
Section 23 Township 29N Range 13W NMPM County State 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
5322' DF	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	ata
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	
	_
OTHER:	ea dy for OCD inspection after P&A
This pits have been remediated in compniance with OCD fales and the terms of the Open	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been	properly abandoned.
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been A steel marker at least 4" in diameter and at least 4' above ground level has been set in	properly abandoned.
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