

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.

NMSF-078103

6. If Indian, Allottee or Tribe Name

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

NMOC

2. Name of Operator

Hilcorp Energy Company

MAR 05 2018

3a. Address

PO Box 4700, Farmington, NM 87499

3b. Phone No. (Include area code)

505-599-3400

DISTRICT III

7. If Unit of CA/Agreement, Name and/or No.

Huerfano Unit

8. Well Name and No.

Huerfano Unit 209

9. API Well No.

30-045-20759

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit J (NWSE) 1500' FSL & 1840' FEL, Sec. 23, T26N, R09W

10. Field and Pool or Exploratory Area

Fulcher Kutz PC / Basin FC

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

☐

Acidize

☐

Alter Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☐

Plug and Abandon

☐

Plug Back

TYPE OF ACTION

☐

Production (Start/Resume)

☐

Reclamation

☒

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☐

Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy Company plans to recomplete the subject well in the Fruitland Coal formation and downhole commingle the existing Pictured Cliffs with the Fruitland Coal. Attached is the PC plat & recomplete procedure. A DHC application will be filed and approved prior to commingling.

NMOC

MAR 05 2018

DISTRICT III

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Christine Brock

Title **Operations/Regulatory Technician - Sr.**

Signature

Christine Brock

Date

2/22/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

William Tambekou

Title

Petroleum Engineer

Date

3/1/2018

Office

FFO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

4

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
August 1, 2011

Permit 248864

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-20759	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 318578	5. Property Name HUERFANO UNIT	6. Well No. 209
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 6432

10. Surface Location

UL - Lot J	Section 23	Township 26N	Range 09W	Lot Idn	Feet From 1500	N/S Line S	Feet From 1840	E/W Line E	County SAN JUAN
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11. Bottom Hole Location if Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00 E/2	13. Joint or Infill	14. Consolidation Code	15. Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<table border="1" style="width: 100%;"><tr><td style="width: 10%; height: 40px;"></td><td style="width: 10%; height: 40px;"></td><td style="width: 80%; height: 40px;"></td></tr><tr><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td></tr><tr><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td></tr><tr><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td></tr></table>													<p style="text-align: center;">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Christine Buck</i> Title: Operations/Regulatory Tech - Sr. Date: 2/22/2018</p> <p style="text-align: center;">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: David Kilven Date of Survey: 12/30/1970 Certificate Number: 1760</p>

Huerfano Unit 209

Township 26N, Range 9W, Section 23

API: 30-045-20759

Fruitland Coal Zone Add

2/16/2018

Proposed Procedure

1. MIRU Service rig and associated equipment, test BOP's
2. TOOH w/ 2-3/8" tubing string set at 2,110'
- ~~3. Run Gauge ring and set 4-1/2" bridge plug above current Pictured Cliffs perfs~~
4. TOC at 700' with very good cement below 1,080' as per CBL run on 11-19-2003
5. If necessary, run frac string
- ~~6. Pressure test to maximum frac pressure~~
7. ND BOP & NU frac stack & test to frac pressure
8. MIRU frac spread
9. Perforate and frac the Fruitland Coal (Proposed top perf at 1850, proposed bottom perf at 2042)
10. RDMO frac spread
11. MIRU Service rig and associated equipment, test BOP's
12. If frac string was necessary, POOH w/ frac string
13. RIH w/ mill and clean out to top of Pictured Cliffs Isolation plug
14. Clean out until water and sand rates are acceptable
15. Drill out Pictured Cliffs isolation plug and cleanout to Dakota Isolation plug (Note: Dakota will remain T&A'd following this work). TOOH
16. TIH and land production tubing
17. RDMO service rig and turn well over to production

Well Name: **HUERFANO UNIT #209**

API / UWI 3004520759	Surface Legal Location 023-026N-009W-J	Field Name BASIN DAKOTA (PRORATED GAS)	License No.	State/Province NEW MEXICO	Well Configuration Type
Original KB/RT Elevation (ft) 6,443.30	KB-Tubing Hanger Distance (ft)	Original Spud Date 4/6/1971 00:00	Rig Release Date 12/2/2003 17:00	PBTD (ft) (ftKB) Original Hole - 6,350.0	Total Depth All (TVD) (ftKB)

Most Recent Job					
Job Category FACILITIES	Primary Job Type INSTALL FACILITIES (14)	Secondary Job Type INSTALL FACILITIES (14)	Actual Start Date 10/6/2006	End Date	

