

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

**Hilcorp Energy Company**

3a. Address

**PO Box 4700, Farmington, NM 87499**

3b. Phone No. (include area code)

**505-599-3400**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface Unit A (NENE), 1090' FNL & 640' FEL, Sec. 20, T29N, R10W**

5. Lease Serial No.

**SF-078266**

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

**San Jacinto 6E**

9. API Well No.

**30-045-24057**

10. Field and Pool or Exploratory Area

**Blanco Mesaverde / Basin Dakota**

11. Country or Parish, State

**San Juan, New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was re-completed per the attached operations summary.

NMOC

MAR 08 2018

DISTRICT III

ACCEPTED FOR RECORD

MAR 05 2018

FARMINGTON FIELD OFFICE

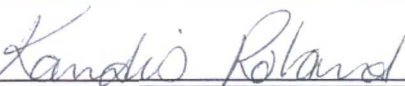
By: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Kandis Roland**

Title **Operations/Regulatory Technician - Sr.**

Signature



Date

**2/28/18**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOC

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San Jacinto 6E (Recomplete)

API # 30-045-24057

Blanco Mesaverde / Basin  
Dakota

Page 2

**1/8/18** MIRU Baywater 104. ND WH. NU BOP. PT BOP. Test-OK. TOOH w/ 2 3/8" tubing. SDFN.

**1/9/18** RU Basin Wrln. TIH w/ tbg & set CBP @ **4800'**. POOH R/D Basin Wrln. TIH with tbg. PT CSG to 1500#, Test-OK. R/U Basin Wrln. Run CBL from 4800' to 0'. CBL showed cement bond from 4800' to 3550' and 2150' to 550'. RD Basin Wrln. SDFN.

**1/10/18** ND BOPE. NU Frac Stack. RU well check. Pressure test from 4800' to frac stack to 4000 psi for 15 min. Test OK. RD RR @ 13:00 hrs on 1/10/18.

**2/18/18** RU Frac Crew. Perf **Point Lookout** w/.34" diam.-select fire @ 4501', 4499', 4497', 4462', 4459', 4456', 4445', 4435', 4376', 4373', 4355', 4352', 4336', 4333', 4301', 4298', 4283', 4280', 4246', 4244' = **20** holes. Acidized w/ 1250 gals 15% HCl. Frac w/ 70 Q N2 foam, 20# linear base gel, 5,040# 100 Mesh sand, 143,830# 20/40 AZ sand, 1.186 M SCF N2, 1061 bbls Fluid Flush. Set CBP @ **4200'**. Perf **Menefee** w/.34" diam.-1SPF @ 4145', 4140', 4134', 4130', 4125', 4121', 4105', 4022', 4019', 4016', 4013', 3966', 3963', 3941', 3938', 3887', 3884', 3881', 3825', 3822' = **20** holes. Acidized w/ 1250 gals 15% HCl. Frac w/ 70 Q N2 foam, 20# linear base gel, 5,500# 100 Mesh sand, 143,500# 20/40 AZ sand, 1.514 M SCF N2, 961 bbls Fluid Flush. Set CBP @ **3700'**. RD Frac Crew.

**2/19/18** MIRU Baywater 104. ND WH. NU BOP. PT BOP. Test OK. P/U 3 7/8" 3 blade mill, bit sub & flapper float. Tag CBP @ **3700'**. Drill out CBP with 20 bbls/hr water, 1 gal/hr soap & 1 gal/hr Cl. C/O well.

**2/20/18** PU tbg & tag CBP @ **4200'**. Drill out CBP with 20 bbls/hr water, 1 gal/hr soap & 1 gal/hr Cl. C/O well.

**2/21/18** SI Well. SDFN.

**2/22/18** Mill out CBP @ **4800'** with N2/mist. C/O well.

**2/23/18** TIH with tbg. Land 204 jts 2 3/8", 4.7# J-55 tbg set @ 6430' with F-Nipple @ 6428'. ND BOP. NU WH. RD RR @ 18:30 hrs on 2/23/18.

~~This well is currently producing as a MV/DK waiting on RC C-104 approval.~~