

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-28069
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 514
9. OGRID Number 000778
10. Pool name or Wildcat KUTZ PICTURED CLIFFS, WEST

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
BP America Production Company- L48

3. Address of Operator  
737 North Eldridge Pkwy  
Houston, TX 77079

4. Well Location  
Unit Letter O : 880 feet from the South line and 2415 feet from the East line  
Section 34 Township 29N Range 12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5426'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached P&A operations performed on the subject well February 2018.

NMOC

MAR 08 2018

DISTRICT III

Spud Date:

10/12/1990

Approved for plugging of wellbore only.  
Liability under bond is retained pending  
Receipt of C-103 (Subsequent Report of Well  
Plugging) which may be found @ OCD web  
page under forms  
www.emnrd.state.us/oed

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 03/01/2018

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-892-5369

For State Use Only

APPROVED BY: Brad Roll TITLE Deputy Oil & Gas Inspector, DATE 3/12/18  
Conditions of Approval (if any): Ar District #3

**BP AMERICA  
PRODUCTION  
COMPANY**

Name: GCU #514  
API:30-045-28069, 02/27/2018

**Well Plugging Report**

<b>PUX</b>	<b>Activity</b>
<b>02/23/2018</b>	
P	Rode rig and equip. to location. Spot in equipment & rig.
P	RU pulling unit. Unload BOP. Spot in and RU pumping equip.
P	RD pump jack, check PSI on Well. 2 3/8" tbg - 25 PSI, 4 1/2" csg - 25 PSI, BH - 5 PSI. RU relief lines blow, Well down to 0 PSI, RU pump to tbg attempt to PT tbg pump 10 BBLs no test.
P	LD polish rod, TOOH, LD rods and rod pump.
P	RD rod tools. RD WH, RU flange, NU BOP, RU work-floor and tbg equip., pull tbg hanger.
P	TOOH, LD 2 3/8" tbg.
P	SIW, drain up, secure location. SDFD.
<b>02/26/2018</b>	
P	Service and start rig and equip, fill out JSA, held safety mtg. Check PSI on Well, no tbg, 4 1/2" csg - 0 PSI, BH - 0 PSI, RU relief lines, open Well.
P	PU 4 1/2" string mill, TIH, tally, to 1325', TOOH, LD string mill.
P	PU & Set 4 1/2" CR @ 1305'. RU pump to tbg, PT tbg to 1000 PSI, release and sting out, load and est circ. PT csg to 800 PSI. Test - OK. RU pump to BH load w/ 1/2 BBL, PT to 300 PSI. Test - OK.
P	Pumped Plug #1 (Pictured Cliffs/Fruitland Top) Mix & Pump 27sxs (35.64 cu/ft, 14.9#) Class C cmt from 1310' to 912' TOC.
P	TOOH. LD setting tool. TIH to 310'
P	Pumped Plug #2 (Kirtland/Ojo Alamo/ Surface Top) Mix & Pump 35sx (46.2 cu/ft, 15.2#) Class C cmt from 310' to surface.
P	TOOH LD tbg. Wash up cmt, and tbg equip., RD tbg equip, and work-floor, ND BOP, RD comp flange, dig out WH.
P	RU cutoff saw, cut WH off. Found TOC in 4 1/2" csg @5'. OCD rep approved to weld on Plate and DHM. Weld on Plate and DHM.
P	RD pumping equip., load BOP, RD pulling unit, get equip ready for road, MOL.

\* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

**On Site Reps:**

<b>Name</b>	<b>Association</b>	<b>Notes</b>
Thomas Vermersch	NMOCD	on loc.

**Gallegos Canyon Unit #514  
As Plugged WBD**

W. Kutz Pictured Cliffs  
880' FSL & 2415' FEL, Sec. 34, T29N, R12W  
San Juan County, NM / API # 30-045-28069

P&A Date: 2/26/2018  
Elevation: 3194' GL

(8 3/4" hole)

**Surface Csg:**  
7" 23#, set @ 135'  
Cement w/ 125sxs, circulated

**Plug #2: Mix & Pump**  
35sxs Class C cmt from  
310' to Surface to cover  
the Kirtland and Ojo  
Alamo tops as well as  
surface.

(6 1/4" hole)

**Pictured Cliffs Perfs:**  
1352' – 1364'

**Prod Csg** 4 1/2", 10.5#, csg set @  
1483' Cement w/ 225 sxs (281cf)

**Plug #1: Mix & Pump** 27sxs  
Class C from 1310' to 912'  
4 1/2" CIBP @ 1305' to cover  
the Pictured Cliffs interval and  
Fruitland tops.

PBTD @ 1446'  
TD @ 1500'

