Office District I – (575) 393-6161	State of New M		Form C-103			
	Energy, Minerals and Nat	tural Resources	Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-045-30351 5. Indicate Type of Lease STATE FEE			
811 S. First St., Artesia, NM 88210	OIL CONSERVATION					
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra Santa Fe, NM 8					
District IV - (505) 476-3460	6. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM 87505			Federal Lease # NM-03999			
	TICES AND REPORTS ON WELL		7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL	Grambling					
PROPOSALS.)	8. Well Number 5R					
<ol> <li>Type of Well: Oil Well</li> <li>Name of Operator</li> </ol>	Gas Well 🛛 Other	9. OGRID Number				
2. Name of Operator Hilcorp Energy Company	372171					
3. Address of Operator						
PO Box 4700, Farmingto	PO Box 4700, Farmington NM 87499					
4. Well Location						
Unit Letter O : 765	_feet from the <u>_South</u> line and <u>_1</u>	955 feet from the	East line			
Section 27 To	wnship 29N Range 09W		County San Juan			
	R, RKB, RT, GR, etc.	.)				
	5618	3' GR				
12 Check	Appropriate Box to Indicate 1	Nature of Notice	Report or Other Data			
		REMEDIAL WOR	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	RK ALTERING CASING				
PULL OR ALTER CASING		CASING/CEMEN				
DOWNHOLE COMMINGLE		C/ CITC/OEMEN				
CLOSED-LOOP SYSTEM						
OTHER:		and service a service				
13. Describe proposed or com			Id give pertinent dates, including estimated dat mpletions: Attach wellbore diagram of			
<ol> <li>Describe proposed or composed of starting any proposed w proposed completion or red</li> <li>It is intended to recomplete the subj</li> <li>Pictured Cliff (pool 72359) with the</li> </ol>	ork). SEE RULE 19.15.7.14 NMA completion. ect well in the Basin Fruitland Coa Fruitland Coal. The production w	pertinent details, an .C. For Multiple Co l (pool 71629) and ill be commingled p	mpletions: Attach wellbore diagram of downhole commingle the existing Blanco per Oil Conservation Division Order Number			
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## **District** I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(5/5) 393-6161 Fax:(5/5) 393-0720 **District II** 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico Energy, Minerals and Natural Resources **Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 249256

## WELL LOCATION AND ACREAGE DEDICATION PLAT

318532	5. Property Name GRAM					BASIN FRUITL	AND COAL (	GAS)	
7. OGRID No.								- /	
		5. Property Name GRAMBLING				6. Well No. 005R			
372171	8. Operator Name				9. Elevation				
	HILCORP ENERGY COMPANY				5618				
			10. S	urface Locatio	n				
UL - Lot Section O 27	Township 29N	Range 09W	Lot Idn	Feet From 765	N/S Line S	Feet From 1955	E/W Line E	County SAN JUAN	
		11. Bottom	Hole Loc	ation If Differe	nt From Su	urface			
UL - Lot Section	Township	Range	Lot Idn	Feet From	N/S Lir	ne Feet From	n E/W Lii	ne County	
12. Dedicated Acres		13. Joint or Inf	13. Joint or Infill 14. Consol		dation Code		15. Orc	der No.	
320.00 E/2									
			kn mi thi int by E- Tit	owledge and belie ineral interest in the is well at this locati erest, or to a volur the division. Signed By:	OPERATOR CERTIFICATION the information contained herein is true and complete to the best of my of, and that this organization either owns a working interest or unleased the land including the proposed bottom hole location(s) or has a right to drill ion pursuant to a contract with an owner of such a mineral or working intary pooling agreement or a compulsory pooling order heretofore entered Musture Automatication and the action of the action of the action Regulatory Tech - Sr.				
	-		su of		he well locatio or under my s		was plotted fro	om field notes of actual ue and correct to the best	

Date of Survey:

Certificate Number:

6/30/2000

NMOCD

MAR 1 3 2018

DISTRICT III

6857