

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF079073

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
892000929C8. Well Name and No.
NEBU 12M9. API Well No.
30-045-31290-00-C110. Field and Pool or Exploratory Area
BASIN DAKOTA
BLANCO MESAVERDE11. County or Parish, State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BP AMERICA PRODUCTION COMPANY

Contact: TOYA COLVIN

Email: Toya.Colvin@bp.com

3a. Address

501 WESTLAKE PARK BLVD. THREE ELDRIDGE PLACE
HOUSTON, TX 77079

3b. Phone No. (include area code)

Ph: 281.892.5369

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T30N R7W NESW 2630FSL 1495FWL
36.812583 N Lat, 107.613064 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Subsurface Commingling

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BP requests to downhole commingle the existing Basin Dakota and Blanco Mesaverde formations in the subject well, under previously approved NMOCD Order DHC 1551.

Please see the attached procedure including wellbore diagrams and C-102 plats.

NMOCD

FEB 26 2018

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #403361 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 02/21/2018 (18WMT0541SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/05/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By WILLIAM TAMBEKOU

Title PETROLEUM ENGINEER

Date 02/21/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Northeast Blanco Unit 12M

API # 30-045-31290

Location: Unit K - Sec 18 - T30N - R07W

San Juan, New Mexico

Reason/Background for Job

The NEBU 12M was drilled and completed on 2003 in the Dakota and the Mesa Verde. In order to optimize production in the well, it is proposed to unset the packer, pull tubing, cleanout to PBTD if needed and run tubing allowing the DK and MV to be bottom hole commingled. We know this will allow us to increase the production of the MV formation through the use of artificial lift technique of plunger lifting.

Basic Job Procedure:

1. Unset Packer
2. Pull Tubing
3. Clean Out to PBTD (if needed)
4. Run Tubing without packer
5. Install bottom hole bumper spring and plunger
6. Return Well to production

Proposed



NEBU 12M
MV/DK
API # 30-045-31290
K-18-30N-07W
San Juan, New Mexico

Formation Tops

Ojo Alamo Formation	2309
Kirtland Formation	2450
Fruitland Formation	2880
Pictured Cliffs Formation	3199
Menefee Formation	5080
Point Lookout Formation	5399
Mancos Formation	5755
Gallup Formation	6695
Greenhorn Member of the Mancos Formation	7434
Graneros Member-Mancos Fm	7491
Dakota Formation	7615
Morrison Formation	7835

Lewis

4781 to 5378
1380 gal 15% HCl 150,000 lb brady sand / 96,597 gals gelled 0.33", 17 holes
KCL and 1,194,000 scf N2

Cliffhouse 0.33" 20 holes
5658 to 6008
500 gal 15% HCl 100,000 lb 20/40 Brady sand / 103,042 gal 2% KCl

Point Lookout

6038 to 6449 0.33" 17 Holes
1000 gal 15% HCl 100,000 lb 20/40 Brady sand / 89629 gal 2% KCl

Dakota Perforation

8197 to 8374 0.33" 17 holes
1680 gal 15% HCl 50,000 lb 20/40 Ottawa sand / 53,751 gals gelled KCL

6272' GL
KB: ~14'

TOC @ surf. (circ.)

9-5/8" 32.3# H-40 @ 290'
12-1/4" hole
175 sx cmt

Max Inclination 37.8 degree

7" 23# J-55 @ 4550'
8-3/4" hole
845 sx cmt

TOC @ 5210'

Weatherford Packer @ 6483'

2-3/8" 4.7# J-55 @ 8393'
20' below perforation

4-1/2" 11.6# J-55 @ 8494'
6-1/4" hole
470 sx cmt

PBTD: 8500'

TMD: 8500'

History

12/22/2003 Spudded well.

Current:



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MV/DK
API # 30-045-31290
K-18-30N-07W
San Juan, New Mexico

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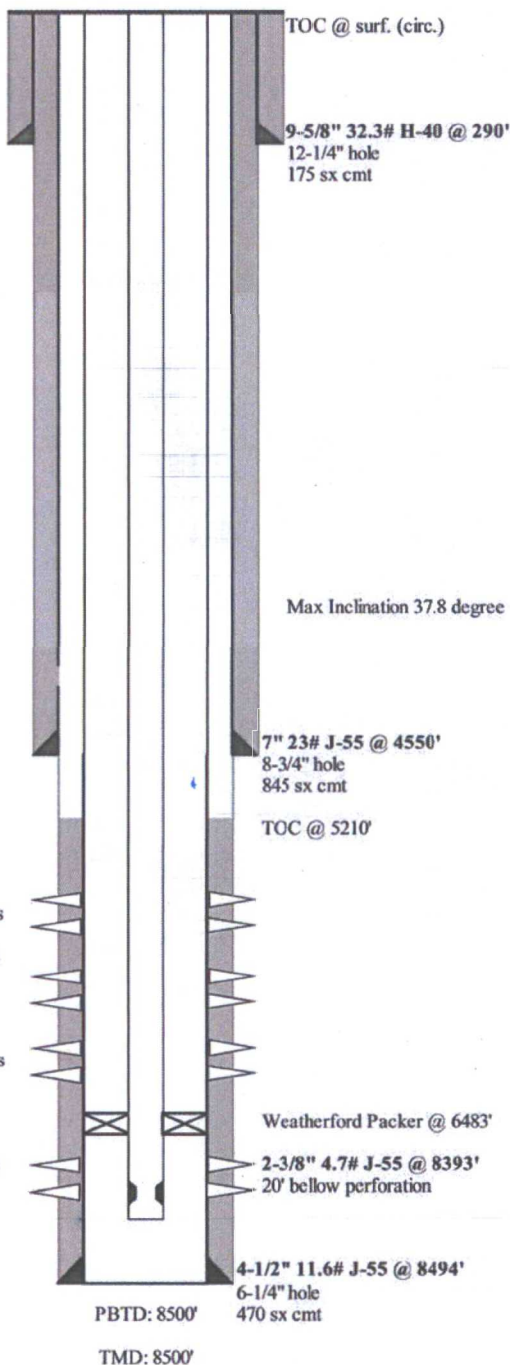
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