Form 3160-5		REC	EIVED			
(1	UNITED STATES PARTMENT OF THE INTER	IOR FEB	2 0 2013	O Exp	DRM APPROVED MB No. 1004-0137 ires: January 31, 2018	
	REAU OF LAND MANAGEM	IENT			ASF-078765	
SUNDRY Do not use this abandoned well	NOTICES AND REPORTS form for proposals to drill Use Form 3160-3 (APD) for	ON WELLS	n Field Off	6. If Indian, Allottee of ICE ement	Tribe Name	
	TRIPLICATE - Other instructions				ment, Name and/or No.	
1. Type of Well	TRIPLICATE - Other instructions of	on page 2		Rosa Unit		
Oil Well 🖌 Gas	Well Other			8. Well Name and No.	Rosa Unit 261A	
2. Name of Operator Logos Operation	ng, LLC			9. API Well No. 30-04	5-34258	
3a. Address 2010 Afton Place Farmington, NM 8740		one No. <i>(include area c</i> 324-4145	ode)	10. Field and Pool or Exploratory Area Basin Fruitland Coal		
4. Location of Well (Footage, Sec., T., 1695 FNL & 350 FEL, Sec 9, T31				11. Country or Parish, San Juan County		
12. CH	ECK THE APPROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NOTIO	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION			YPE OF ACT	ION		
Notice of Intent	Acidize	Deepen Hydraulic Fracturing		ection (Start/Resume) mation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Construction	Reco	nplete	✓ Other	
	Change Plans	Plug and Abandon	-	orarily Abandon	Lower Tubing	
Final Abandonment Notice 13. Describe Proposed or Completed O	Convert to Injection	Plug Back		Disposal		
2/5/2018 PU 1 tag jt, Tag PBT 22BBLS water, SDFN 2/6/2018 Swab back Water, pt @ 3543' (NEW DEPTH), SN @	ve horses head, work rods, TOOH D @ 3551', LD tag jt, TOOH w/106 ump 20BBLS PW, swab back water § 3522', NDBOP, NUWH, RIH w/ ro	2 7/8" 6.5# J-55 jts,	scanning, TI	H 2 7/8", set EOT @	55 tha A its 27/8" 6 5# 1-80 FC	
RDRR @ 21:00 on 2/6/2018	engladetta 250 enganamente en esta atalanteta en esta atalanteta en esta atalanteta en esta atalanteta en esta					
	NM O C D		FE	B 2 2 2018		
	FEB 2 6 2018			CONFIELD OF	FICE	
	DISTRICT III		By:	1		
			V			
14. I hereby certify that the foregoing is	true and correct. Name (Printed/Type	ed)		/		
14. I hereby certify that the foregoing is Larissa Farrell	true and correct. Name (Printed/Type		ory/Environm	ental Technician		
	2.00	Regulate	bry/Environm	ental Technician 02/16/201	8	
Larissa Farrell	2.00	Title Regulate		02/16/20	8	
Larissa Farrell	wall	Date		02/16/20 CE USE		
Larissa Farrell	THE SPACE FOR I	FEDERAL OR S		02/16/20		
Larissa Farrell Signature Approved by Conditions of approval, if any, are attack certify that the applicant holds legal or e	THE SPACE FOR I THE SPACE FOR I hed. Approval of this notice does not v equitable title to those rights in the sub iduct operations thereon.	FEDERAL OR S	TATE OF	02/16/20 CE USE	te	



DAILY OPERATIONS REPORT

Field:	d: FC			Location:		Sec. 09 T31N R06W 1695' FNL 350' FEL		
AFE #	20*180413		API #:	30-0	45-34258	County:	San Juan	State NM
WI:	61.64%	%	NRI:	51.56%	% AFE Cost =	\$25,000		(completion only)
Rig:	AZTEC 656		Supv:	JOEY ROBINSON		Report Time		

DAY: _____ DEPTH: _____ TVD: _____ KB Elev: _____ DAILY OPERATIONS SUMMARY: SWAB BACK 57 BBLS LAND TBNG EOT @3543' ND NU TIH WITH NEW PUMP LOAD TBNG STROKE PUMP HANG OFF RETURN TO PROD

BHA:

DETAIL OPERATIONS SUMMARY:

End	IADC	Comments
7:00		TRAVEL TO LOCATION, HOLD PJSM
7:00		POUR ROPE SOCKET, SWAB BACK WATER WITH COAL FINES, COAL FINES INCREASED TO VERY HEAVY
		PICK UP 2 7/8" X 10' PUP JT, TAG PBTD @3551' SET EOT @3549' PUMP 20 BBLS PRODUCED WATER DOWN TBNG
14:30		SWAB BACK WATER, COAL FINES SLOWED TO LITE. SWABBED BACK 57 BBLS TOTAL
		LAY DOWN 10' PUP JT, LAND TBNG, EOT @3542.56', SN @3521.79' FC PERFS 3450' - 3540' PBTD @3551'
		1 JT OF 2 7/8" J-55 TBNG, 8' PUP JT, 102 JTS OF 2 7/8" J-55 TBNG, 4 JTS OF 2 7/8" L-80 TBNG, 2.28" SN, 20' MA WITH WEEP HOLE
15:30		NIPPLE DOWN BOP, NIPPLE UP WELLHEAD, RIG UP FOR RODS
16:30		TIH WITH NEW PUMP
		2 1/2" X 1 1/4" X 8' X 12' RHAC-Z HVR NCPID BARREL +.001 4' SPRAY METAL PLUNGER -0.005 81" MAX STROKE OPEN ENDED
		3/4" X 8' GUIDED PONY
		21K SHEAR TOOL
		(8) 1 1/4" SINKER BARS
		(48) 3/4" GUIDED RODS (18 NEW WITH 5 PER, 19 WORE WITH 3 PER)
		(34) 3/4" PLAIN (REPLACED_COUPLINGS)
		(36) GUIDED WITH 3 PER
		(11) 3/4" PLAIN (REPLACED COUPLINGS)
		1 1/4" X 16' POLISH ROD WITH 1 1/2" LINES
		LOAD TBNG, STROKE PUMP TO PRESSURE TEST TBNG TO 500 PSI, TEST WAS GOOD
		HANG OFF RODS 4" ABOVE TAG
19:00		RETURN WELL TO PRODUCTION
21:00		CREW TRAVEL
	7:00 14:30 15:30 15:00 21:00	7:00 14:30 15:30 15:30 19:00 21:00