Submit 1-Copy To Appropriate District	State of New Me		Form C-103 Revised August 1, 2011							
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ural Resources	WELL API NO.							
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION		30-045-35750 5. Indicate Type of Lease							
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra Santa Fe, NM 8		STATE FEE							
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Pe, NWI 6	7505	 State Oil & Gas Lease No. NO-G-1401-1865 							
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT	 Lease Name or Unit Agreement Name NMNM135216A 									
PROPOSALS.) 1. Type of Well: Oil Well 🛛 Ga	W Lybrook Unit									
	8. Well Number 745H									
2. Name of Operator			9. OGRID Number							
WPX Energy Production, LLC 3. Address of Operator			120782 10. Pool name or Wildcat							
P. O. Box 640, Aztec, NM 87410 (5	05) 333-1808		Lybrook Mancos W							
4. Well Location										
Unit Letter O: 1333' feet from the FSL line and 2250' feet from the FEL line										
Section 7 Townshi	p 23N Range 8W	NMPM	County San Juan							
6778' GR										
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data										
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING										
PERFORM REMEDIAL WORK F TEMPORARILY ABANDON	K Image: Altering Casing Image: Altering Ca									
		CASING/CEMENT								
OTHER:		ELL COMMUNICATION								
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.										
WPX Energy conducted stimulation	on the following well:									
NMOCD Order: R-14051		NM O C D								
Start date: 1/8/2018		MAR # 2 2018								
End date: 1/17/2018 Type: Fracture Treatment										
Pressure: 7005psi			DISTRICT III							
Volume Average: Nitrogen – 49,612(scf); Sand – 9,268,100(lbs); Fluid – 2,210,897(gals)										
Results of any investigation conducted: N/A										
Attached: Spreadsheet with affected wells due to stimulation activity.										
Spud Date:	Rig Release Dat	te:								
I hereby certify that the information above is true and complete to the best of my knowledge and belief.										
SIGNATURE										
Type or print name <u>Marie E. Florez</u> E-mail address: <u>marie.jaramillo@wpxenergy.com</u> PHONE: (505) 333-1808 For State										
Use Only APPROVED BY: ACCEPTED FOR	RECORD TITLE		DATE							
Conditions of Approval (if any):	PV									

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Affected Wells												
Well Name	APi number	Formation	Operator	Date Affected	Type Communication	Volume of Communicatio n	Highest PSI Observed	Standard Operating PSI	Results of Communicat ion	Results of any Investigation Conducted		
W Lybrook Unit 701H	30-045-35725	Lybrook Mancos W	WPX	1/17/2018	Decrease prod. / increase gas prod.	N/A	N/A	N/A	Shut In	NO Gas Anayisis/ Weir Was shut in / No fluids or gas was released duing these impacts NO Gas Anayisis/ Weir Was		
W Lybrook Unit 702H	30-045-35726	Lybrook Mancos W	WPX	1/15/2018	Decrease prod./ increase water & gas prod.	N/A	N/A	N/A	Shut In	shut in / No fluids or gas was released duing these impacts		
W Lybrook Unit 703H	30-045-35727	Lybrook Mancos W	WPX	1/12/2018	Decrease prod./ increase water prod.	N/A	N/A	N/A	Shut In	NO Gas Anayisis/ weir was shut in / No fluids or gas was released duing these Impacts		
W Lybrook Unit 708H	30-045-35740	Lybrook Mancos W	WPX	1/12/2018	Decrease prod./ increase water prod.	N/A	N/A	N/A	Shut In	wo Gas Anaysis/weir was shut In / No fluids or gas was released duing these impacts No Gas Anaysis/weir was		
W Lybrook Unit 709H	30-045-35741	Lybrook Mancos W	WPX	1/15/2018	Decrease prod./ increase water & gas prod.	N/A	N/A	N/A	Shut In	shut in / No fluids or gas was released duing these impacts		
W Lybrook Unit 710H	30-045-35803	Lybrook Mancos W	WPX	1/15/2018	Decrease prod. / increase water & gas prod.	N/A	N/A	N/A	Shut In	shut in / No fluids or gas was released duing these impacts		
W Lybrook Unit 713H	30-045-35808	Lybrook Mancos W	WPX	1/15/2018	Decrease prod. / increase water & gas prod.	N/A	N/A	N/A	Shut In	shut in / No fluids or gas was released duing these impacts		
W Lybrook Unit 743H	30-045-35729	Lybrook Mancos W	WPX	_1/15/2018	Decrease prod./ increase water & gas prod.	N/A	N/A	N/A	Shut In	shut in / No fluids or gas was released duing these impacts		
W Lybrook Unit 744H	30-045-35730	Lybrook Mancos W	WPX	1/12/2018	Decrease prod./ increase water prod.	N/A	N/A	N/A	Shut In	shut in / No fluids or gas shut in / No fluids or gas was released duing these impacts		
W Lybrook Unit 748H	30-045-35743	Lybrook Mancos W	WPX	1/12/2018	Decrease prod. / increase water prod.	N/A	N/A	N/A	Shut In	NO Gas Anayisisy wen was shut in / No fluids or gas was released duing these impacts		
	lated Well	W Lybrook	Unit 74							,		

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