Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Re	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIV	ISION 300-045-35752
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis D	5. Indicate Type of Lease       or.       STATE       STATE
$\frac{\text{District IV}}{1220 \text{ S. St. Francis Dr., Santa Fe, NM}}$ 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No. VB-2186-2
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BAC	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		H Daisy 8. Well Number
1. Type of Well: Oil Well	Gas Well 🛛 Other	1
2. Name of Operator Dugan Production Corp.		9. OGRID Number 006515
3. Address of Operator		10. Pool name or Wildcat
PO Box 420, Farmington, NM 874	199-0420	Basin Fruitland Coal
4. Well Location		
Unit Letter       D       916       feet from the       North       line and       1076       feet from the       West       line         Section       32       Township       25N       Range       12W       NMPM       San Juan       County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	6357' GR	
12. Check A	Appropriate Box to Indicate Nature	of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON		
PULL OR ALTER CASING		
CLOSED-LOOP SYSTEM		
OTHER: 13. Describe proposed or comp		ER: Completion 🛛 🕅 nt details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Pressure test 5-1/2" casing to 3000 psig for 30 mins, held. Run GR-CCL-CNL logs. Perforate (2/21/18) Fruitland Coal from 1013'-1020';		
1036'-1042'; 1085'-1105' w/4 spf (total 33', 132 holes). Acidize w/1000 gals HCl. Frac w/185,000# 20/40 sand, 85,667 gals crosslinked foam (2/27/18). Ran 2-3/8" 4.7# J-55 tbg on 3/1/18. Land @ 1144', SN @ 1108'.		
MAR 16 2018		
		DISTRICT III
Spud Date:	Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of n	ny knowledge and belief.
VIE	-	
SIGNATURE /10/1720	TITLE_Vice-Preside	nt, Land & Exploration_DATE3/5/18
Type or print name <u>Kurt Fagrelius</u>	E-mail address: kfagreliu	s@duganproduction.com PHONE: 505-325-1821
For State Use Only		& Gas Inspector,
APPROVED BY: Bulle		istrict #3 DATE $3/2/18$
Conditions of Approval (if any):	PV	