Submit 1 Copy To Appropriate District Office	1 - (575) 393-6161		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283			30-045-35773
District III - (505) 334-6178			<ol> <li>Indicate Type of Lease</li> <li>STATE    ☐ FEE ☐</li> </ol>
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No. V-8294-2
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Sunflower Unit
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other		8. Well Number	
2. Name of Operator		9. OGRID Number	
Dugan Production Corp.  3. Address of Operator		006515  10. Pool name or Wildcat	
PO Box 420, Farmington, NM 87499-0420		Basin Fruitland Coal	
4. Well Location			
Unit Letter I : 1654 feet from the South line and 850 feet from the East line  Section 2 Township 24N Range 13W NMPM San Juan County			
Section 2 Township 24N Range 13W NMPM San Juan County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
6297' GR			
12 CL 1	A	CNL	04-2
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILL			
PULL OR ALTER CASING		CASING/CEMENT	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM  OTHER:		OTHER: Comple	etion 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
proposed completion of recompletion.			
Pressure test 5-1/2" casing to 3000 psig for 30 mins, held. Run GR-CCL-CNL logs. Perforate (2/21/18) Fruitland Coal from 826'-841';			
890'-919' w/4 spf (total 44', 176 holes). Acidize w/800 gals HCl. Frac w/200,000# 20/40 sand; 127,000 gals Crosslinked foam (2/27/18). Ran 2-3/8" 4.7# J-55 tbg on 3/1/18. Land @ 980', SN @ 942'.			
MAK 0 6 2018			
			DISTRICT III
Spud Date:	Rig Release Date:	:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
I hereby certify that the information above is the and complete to the best of my knowledge and belief.			
SIGNATURE SUFFICIENT TITLE Vice-President, Land & Exploration DATE 3/5/18			
Type or print name Kurt Fagrelius E-mail address: kfagrelius@duganproduction.com PHONE: 505-325-1821  For State Use Only  Deputy Oil & Gas Inspector,			
APPROVED BY: 12/16 Deputy Oil & Gas Hispotial,  TITLE District #3 DATE 3/12/18			
Conditions of Approval (if any):	W IIILE	ned to all	DATE DITE 110
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