

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM03358

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

NEBU 604 COM 2H

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: TOYA COLVIN

E-Mail: Toya.Colvin@bp.com

9. API Well No.

30-045-35794-00-X1

3a. Address

PO BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.892.5369

10. Field and Pool or Exploratory Area

BASIN MANCOS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T31N R7W SWNW 1891FNL 594FWL
36.901585 N Lat, 107.529243 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached production casing report for the subject well.

Intermediate 9 5/8" Casing MIT chart attached.

NMOC

MAR 01 2018

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #405764 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 02/27/2018 (18JWS0094SE)**

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/26/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JACK SAVAGE
Title PETROLEUM ENGINEER

Date 02/27/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

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PRODUCTION CASING-DRILLING OPS Report for the NEBU 604 Com 2H

January 2018

01/16/2018- MIRU, MIT 9 5/8" CSG 1500 PSI 30 MINS- PASSED, RUN CBL

February 2018

02/04/2018-02/17/2018- DIR DRILL 8 3/4" PROD1 HOLE TO 6,355' MD, DIR DRILL 8 3/4" PROD1 HOLE F/ 6,355' TO 6,426' MD, DIR DRILL 8 3/4" CURVE F/ 6,426' TO 7,490' MD, DIR DRILL 8 3/4" CURVE F/ 7490' TO 8540' MD, DIR DRILL 8 3/4" LATERAL F/ 8540' TO 10,556' MD, DIR DRILL 8 3/4" LATERAL F/ 10,556' TO 12,228' MD, DIR DRILL 8 3/4" LATERAL F/ 12,228' TO 13,837' MD, DIR DRILL 8 3/4" LATERAL F/ 13,837' TO 14,304' MD, DIR DRILL 8 3/4" LATERAL F/ 14,304' TO 14,505' MD, DIR DRILL 8 3/4" LATERAL F/ 14,505' TO 15,641' MD, DIR DRILL 8 3/4" LATERAL F/ 15,641' TO 16,360' MD, DIR DRILL 8 3/4" LATERAL F/ 16,360' TO TD 17,193' MD

02/20/2018- RUN 5 1/2" 20# P-110 GBCD CASING TO TD 17,181' MD

PRESSURE TEST LINES TO 5000 PSI, PUMP PRODUCTION CEMENT JOB AS FOLLOWS:

-TUNED SPACER - 60 BBLS, 12.8 PPG.
-LEADCEMENT- 470 SX G-CLASS, 13.3 PPG, YIELD 1.36 113.8 BBLS SLURRY @ 6 BPM
-TAIL CEMENT- 2030 SX G-CLASS, 13.3 PPG, YIELD 1.36 491.7 BBLS SLURRY @ 7.1 BPM
-DROP WIPER PLUG, WASH UP LINES
-DISPLACE W/ 40 BBLS SPACER W/ MICRO RETARDER @ 8.33 PPG @ 7.5 BPM
-DISPLACE W/ 300 BBLS WATER @ 8.33 PPG @ 7.5 BPM
-LANDED PLUG AT 2200 PSI & PRESSURED UP TO 2800 FOR 5 MIN
-CHECKED FLTTS, 3.5 BBLS RETURNED, FLOATS HELD
FULL RETURNS THROUGHOUT JOB WITH GOOD LIFT PRESSURE.

RIG RELEASED 2-22-18 ✓

NEBU 604 COM 2H AZTEC 1000

30 min casing test
@ 1500 PSI

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